



AGENDA

REGULAR MEETING BOARD OF UTILITIES COMMISSIONERS

La Junta, Colorado

November 12, 2024

4:00 p.m.

Council Chambers

Municipal Building

601 Colorado Avenue

CALL TO ORDER

ROLL CALL (City Clerk)

Board Members P/A

Supervisors

Others

Ayala
Berg
Bourget
Cranson
Velasquez

MINUTES OF PREVIOUS MEETING (Chairman)

Regular Meeting October 8, 2024

CITIZEN PARTICIPATION FOR NON-AGENDA ITEMS ONLY *(5-minute time limit per person)*

REPORTS

- A. ARPA Board (Gary Cranson)
- B. Water & Wastewater Treatment (Tom Seaba)
- C. Electric Department (Bill Jackson/Chris Arguello)
- D. Sanitation (Martin Montoya)

NEW BUSINESS

- A. A Resolution Changing the Unclaimed Meter Deposit for Customers of the City of La Junta for the Year 2024; Providing for the Repeal of Conflicting Resolutions (City Attorney) (Action)
- B. Christmas Lighting Contest in the amount of \$600.00 to be distributed as follows: \$300 for First Place; \$200 for Second Place and \$100 for Third Place (Bill Jackson) (Action)
- C. Interim City Manager Comments
- D. Governing Body Comments

ADJOURN

CITY OF LA JUNTA)
COUNTY OF OTERO) SS
STATE OF COLORADO)

A Regular Meeting of the Board of Utilities Commissioners of the City of La Junta, Colorado, was called to order by Chairman Gary Cranson on Tuesday, October 8, 2024, at 4:00 p.m. in the Council Chambers of the Municipal Building.

Roll was called and the following Board Members were present:

Present: Joe Ayala, Mayor
 Patrick Berg, Commissioner
 Mike Bourget, Commissioner – via phone
 Gary Cranson, Chairman
 Paul Velasquez, Council Member/Vice-Chair

Absent: none

Also present: Bill Jackson, Asst. City Manager
 Erin Harris, City Attorney
 Melanie Scofield, City Clerk
 Tom Seaba, Director of Water/WW
 Chris Arguello, Electric Superintendent
 Martin Montoya, Director of Engineering
 Aliza Libby, Director of Finance
 Paula Mahoney, Admin. Asst.

MINUTES OF PREVIOUS MEETING

Chairman Cranson asked if there were any corrections or additions to the minutes of the Regular Meeting of September 10, 2024. Hearing none, he declared the minutes approved as published.

CITIZEN PARTICIPATION

1. Aliza Libby: Reminded everybody about the new online payment system for utilities.

REPORTS

A. ARPA Board (Gary Cranson): Gary Cranson submitted the following report:

- 1. Summary of August 2024 Financial and Operating Statements:** In August, revenue from power sales was \$115,503 (3.9%) better than budget. Cost of goods sold was \$31,388 over budget. Net operating revenue for August was \$822,808.
- 2. Year to Date Income Statement:** Revenue from power sales was better than budget by \$349,790 (1.8%). Total revenues were better than budget by \$630,107. Total cost of goods sold was less than budget by \$71,729 (0.6%). Total A & G expenses are under budget by \$240,652 (5.3%). YTD Net Revenue is \$3,272,289. Average of 108 days cash on hand. Debt service coverage year to date is 1.45 X.
- 3. August Operating Report:** Member Energy sales were 3.2% better than budget in August and 2.9% more than they were in 2023. Member energy sales YTD are about 1.9% better than budget and about 5.3% better than sales in 2023. Member demands of 68 mW were 8% higher than August 2023. All in cost to members YTD is \$0.10001 per kWh which is 2.2% lower than 2020 when ARPA last changed its rates. The avoided cost rate for August will be \$ 49.58 per mWh.

4. **General Update:** ARPA board decided to proceed with the agreement with The Ferguson Group (TFG) for grant writing services to assist members with the grant process for member's projects. Members will create plans for projects which may acquire grant matching funds. Preliminary budget will be reviewed in October meeting.
5. **Next Regular Meeting:** October 31, 2024 10:00 AM at Otero College in La Junta.

B. Water & Wastewater Treatment (Tom Seaba):

1. R.O. Plant
 - Routine maintenance: mixed back-up chlorine, cleaned/calibrated concentrate conductivity probes, cleaned/maintained degassifiers.
 - Pipestone diagnosed issues with AUMA actuator, RO Plant staff performed repairs and replaced gears.
 - Diagnosed leak on FW pump #2. Repair kit ordered.
 - Installed new stroke controller on chlorine pump #2.
 - Replacement flow transmitter installed on RO cleaning system.
 - New electrical panel installed on well #8.
 - New radios installed on all remote sites. Radios not yet integrated with SCADA system.
 - Meter Reading, additional facilities maintenance.
2. Distribution
 - Installed 2" service line to Brick & Tile Park along with two frost-proof hydrants.
 - Replaced setter and pit on service in 900 block of Adams Avenue.
 - Maintenance on farms to include weed control and moving irrigation pipes into storage.
 - Meter Reading and utility billing office generated work orders, equipment maintenance.
3. September 2024 Water Fund Financials. The 2024 budget is \$4,129,100 less \$2,427,236.47 in expenses and \$184,353.71 in encumbrances leaving a remaining budget of \$1,517,509.82. Revenues exceed expenses by \$243,701.78.
4. Wastewater
 - Treated 30.344 million gallons. Removed 43ft³ of screenings and 49ft³ of grit.
 - RO concentrate discharge to plant was 21.71 million gallons.
 - Jetted 7,002 feet of line for six emergency calls and twenty-seven manhole locate requests.
 - Routine maintenance: sound clarifier ring and scum pit cleaned, RAS pump oils changed, filters replaced on all air handling units, dosed orbal outer rind with hypochlorite to help remove filaments.
 - Check valve replaced on blower #1.
 - New motor installed in air transfer unit in headworks.
 - Sludge loadout pad and area cleaned after two separate sludge hauling vendor hoses blew.
 - Additional plant, collection system, and grounds maintenance.
5. September 2024 Wastewater Fund Financials. The 2024 budget is \$3,810,300 less \$2,697,342.36 in expenses and \$128,960.02 in encumbrances leaving a remaining budget of \$983,997.62. Expenses exceed revenue by \$558,253.87.
6. Other Notables:
 - Ken Tanner announced his retirement effective October 15th. Ken began working with the City on May 23rd, 1984. His over 40 years of knowledge, attention to detail, and desire to ensure our Water Department is consistently one of the best in the state will certainly be missed.

- Lead and Copper survey submitted to CDPHE. Continuing to refine LCR replacement plan.
- Three employees attended the Rocky Mountain Leadership Academy.
- Hired three new employees. One to the Distribution Crew and two for the RO Plant.

C. Electric Department (Chris Arguello/Bill Jackson):

1. Line Crew

- Daily reads, disconnects and maintenance.
- The crew has been tree trimming around the power lines.
- An open secondary service was upgraded behind the Colton Electric building.
- In preparation for Early Settlers Day, the crew worked at the City Park changing out breakers and outlets.
- Broken bulbs and fixtures were replaced at Veteran's Field.
- Street light troubleshooting occurred on the North La Junta Bridge.
- Some of the load was split at the La Junta Police Department Shooting Range.
- Underground lines were hit by a contractor at Lewis Bolt & Nut. The crew was able to repair the damaged line without causing an outage.
- A city-wide outage was experienced on the 26th when an arrestor blew on the incoming 69 feed at the Gardner Substation. Repairs were done and power was restored in an hour and forty-five minutes.
- An electric trailer was set up and some outlets were replaced in preparation for the Tarantula Fest.

2. SOLAR Accounts

- The total kWh returned to the system was 13,523 from 40 customers. A total of \$676.15 was rebated at the avoided cost. There are currently 38 residential and 2 commercial solar customers.

3. System Update

- In the event of an outage, we appreciate calls as to the location of the problem, if there were loud bang sounds, visible sparks, or smoke. This helps us locate the problem.
- As you can see, equipment wears out or fails and we are always looking for weak and outdated equipment to replace.

4. September 2024 Electric Fund Financials. The 2024 budget is \$12,352,800 less \$8,758,156.04 in expenses and \$138,689.49 in encumbrances leaving a remaining budget of \$3,455,954.47. Revenue exceeds expenses by \$738,009.10.

D. Sanitation (Martin Montoya):

1. Customer Information (September)

CUSTOMERS	2024	2023	DIFF.	CHANGE
Residential	2,803	2,799	4	0.14%
Commercial	439	462	(23)	-5.24%
Industrial	10	0	10	100.00%
Municipal	29	10	19	65.52%
Total	3,281	3,271	10	160.42%

BOARD OF UTILITIES COMMISSIONERS – October 8, 2024

2. Landfill	2024	2024	2023	2023				
TONS	September	YTD	September	YTD	DIFF.	CHANGE	TONNAGE	
Otero County Landfill	489.69	4813.17	637.27	5038.67	(147.58)		Open Top	29.11
Southeast Recycling	24.23	181.12	25.27	165.13	(1.04)	-4.29%	Compactor	13.57
Clean Valley - Curbside	3.33	30.95	2.74	33.58	0.59	17.72%	Residential	228.78
Clean Valley - Trailer	2.52	25	3.32	24.89	(0.80)	-31.75%	Commercial	129.45
							Roll Offs	91.39
Total	519.77	5050.24	668.6	5262.27	(148.83)	-18.32%		492.3

3. Other Income

ITEM	Sep.2024	Sep.2023	YTD 2024	YTD 2023	DIFF.	CHANGE
Special Pick-Up	2	4	26	54	-28	-107.69%
40-YD Boxes	18	19	221	227	-6	-2.71%
20-YD Boxes	14	21	215	164	51	23.72%
Overages	8	6	111	123	-12	-10.81%
Compactor	6	3	43	39	4	9.30%
Trx Station (Open Box)	29.11	25.12	338.47	312.91	25.56	7.55%
Trx Station (Compactor)	13.57	9.52	100.5	156.32	-56	-55.54%
Tote Replacement	15	4	146	43	103	70.55%

4. Streets and Sanitation helped with the Tarantula Fest. Last year there was one or two dumpsters. This year there were five dumpsters and about twenty trash cans.
5. Meeting with CDOT tomorrow to go over potential grant money/funding for the design of the bridge at 3rd and Anderson Arroyo.
6. The Brick & Tile Park will have sidewalk support on the south pedestrian bridge tomorrow. Hope to finish the work on the north pedestrian bridge on Thursday.
7. The Street guys are doing the sidewalk that's in the right-of-way on 10th Street from the corner of 10th and Barnes going up to at least the bridge.
8. The transfer station is going well. There have been a few who tried to use the facility that have been commercial companies. It seems like there isn't as many items coming in this year as previous years. The transfer station is open every day of the week except for Sunday from 9:00 a.m. to :00 p.m.
9. September 2024 Sanitation Fund Financials. The 2024 budget is \$1,683,800 less \$1,298,632.06 in expenses and \$0.00 in encumbrances leaving a remaining budget of \$385,166.94. Expenses exceed revenues by \$275,411.71.

NEW BUSINESS

- A. A Resolution Changing the Pricing of Water for the City of La Junta; Providing for an Effective Date of the New Rates; Providing for the Repeal of Conflicting Resolutions.** Resolution No. RUB-4-2024 was presented for the Boards consideration.

MOTION TO ADOPT RESOLUTION NO. RUB-4-2024: Velasquez

SECOND: Ayala

DISCUSSION: There was no discussion

VOTE: The motion carried 5-0

- B. A Resolution Changing the Pricing of Wastewater (Sewer) for the City of La Junta; Providing for an Effective Date of the New Rates; Providing for the Repeal of Conflicting Resolutions.** Resolution No. RUB-5-2024 was presented for the Board's consideration.

MOTION TO ADOPT RESOLUTION NO. RUB-5-2024: Berg

SECOND: Ayala

DISCUSSION: There was no discussion

VOTE: The motion carried 5-0

C. Rate Effective Date.

MOTION TO SET NEW RATES FOR WATER AND WASTEWATER EFFECTIVE JANUARY 2025:
Berg

SECOND: Ayala

DISCUSSION: There was no discussion

VOTE: The motion carried 5-0

D. A Resolution Recommending to City Council the Adoption of the 2025 Proposed Budget for the Electric Fund, Water Fund, Wastewater Fund and Sanitation Fund. Resolution No. RUB-6-2024 was presented for the Board's consideration.

MOTION TO ADOPT RESOLUTION NO. RUB-6-2024: Berg

SECOND: Ayala

DISCUSSION: These numbers are recommended by department heads and the Interim City Manager.

VOTE: The motion carried 5-0

E. Interim City Manager Comments.

- Not in attendance.

F. Governing Body's Comments.

- There were no governing body comments.

There being no further business, the meeting adjourned at 4:48 p.m.

ATTEST:

CITY OF LA JUNTA

Melanie R. Scofield, City Clerk

Gary Cranson, Chairman

A. ARPA Board. Gary Cranson submitted the following report:

1) **Summary of September 2024 Financial and Operating Statements:**

In September, revenue from power sales was \$ 15,540 (0.6%) less than budget.

Cost of goods sold was \$48,606 under budget.

Net operating revenue for September was \$ 586,940

2) **Year to Date Income Statement:**

Revenue from power sales was better than budget by \$334,250 (1.5%)

Total revenues were better than budget \$703,633

Total cost of goods sold was less than budget by \$120,335 (0.8%)

Total A & G expenses are under budget by \$246,370 (4.8%)

YTD Net Revenue is \$3,678,431

Average of 113 days cash on hand.

Debt service coverage year to date is 1.46X.

3) **September Operating Report:**

Member Energy sales were 2.6% less than budget in September and 0.7% less than they were in 2023.

Member energy sales YTD are about 1.4% better than budget and about 4.6% better than sales in 2023.

Member demands of 57 mW were about 6.4% lower than September 2023.

All in cost to members YTD is \$0.10023 per kWh which is 2.2% lower than 2020 when ARPA last changed its rates.

The avoided cost rate for September will be \$54.62 per mWh.

4) **General Update:** Final 2025 Budget will be approved at the December 5th meeting.

5) **Next Regular Meeting** December 5, 2024 10:00 AM at Otero College in La Junta.

**CITY OF LA JUNTA
TREATED WATER PUMPING REPORT**

2024 OCTOBER	DAILY TOTALS	RUNNING TOTAL	RUNNING AVERAGE
1	2,628,005	2,628,005	2,700,918
2	2,293,283	4,921,288	2,460,644
3	2,503,785	7,425,073	2,475,024
4	2,263,858	9,688,931	2,422,233
5	2,380,024	12,068,955	2,413,791
6	2,201,015	14,269,970	2,378,328
7	2,314,347	16,584,317	2,369,188
8	2,410,377	18,994,694	2,374,337
9	2,276,710	21,271,404	2,363,489
10	2,018,231	23,289,635	2,328,964
11	2,402,825	25,692,460	2,335,678
12	2,244,628	27,937,088	2,328,091
13	1,902,626	29,839,714	2,295,363
14	2,123,821	31,963,535	2,283,110
15	2,342,701	34,306,236	2,287,082
16	1,421,866	35,728,102	2,233,006
17	2,524,726	38,252,828	2,250,166
18	1,886,703	40,139,531	2,229,974
19	694,800	40,834,331	2,149,175
20	2,286,150	43,120,481	2,156,024
21	1,312,020	44,432,501	2,115,833
22	1,003,465	45,435,966	2,065,271
23	1,845,000	47,280,966	2,055,694
24	1,485,842	48,766,808	2,031,950
25	1,762,551	50,529,359	2,021,174
26	1,640,446	52,169,805	2,006,531
27	925,304	53,095,109	1,966,486
28	1,935,989	55,031,098	1,965,396
29	1,897,790	56,928,888	1,963,065
30	1,255,060	58,183,948	1,939,465
31	950,887	59,134,835	1,907,575

WATER PUMPING REPORT - TOTAL MONTHLY AVERAGE AND ANNUAL DAILY AVERAGE

	2013	2014	2015	2016	2017	2018
JANUARY	976,015	921,401	982,581	951,866	1,008,129	1,017,718
FEBRUARY	920,841	972,783	899,325	990,441	944,202	990,572
MARCH	1,189,742	1,162,262	1,185,289	1,260,958	1,362,603	1,423,137
APRIL	1,555,048	1,628,607	1,951,903	1,675,183	1,531,140	1,763,265
MAY	2,574,223	2,554,895	1,407,158	2,126,396	1,664,063	2,715,473
JUNE	2,945,785	3,116,761	2,443,088	2,684,200	2,792,473	3,373,343
JULY	3,109,772	2,679,176	2,987,266	3,118,577	2,704,002	3,048,099
AUGUST	2,925,098	2,619,138	2,929,069	3,215,891	2,158,243	2,588,089
SEPTEMBER	2,646,114	2,494,287	2,678,312	2,761,297	2,370,071	2,459,879
OCTOBER	1,887,994	1,816,309	1,786,327	2,053,569	1,440,836	1,339,430
NOVEMBER	1,082,438	1,107,138	1,139,791	1,194,828	1,135,276	1,026,190
DECEMBER	960,383	898,572	919,619	999,685	1,045,058	982,878
Total of Monthly Average	22,773,453	21,971,329	21,309,728	23,032,891	20,156,096	22,728,073
Annual Monthly Average	1,897,788	1,830,944	1,775,811	1,919,408	1,679,675	1,894,006
	2019	2020	2021	2022	2023	2024
JANUARY	985,506	1,044,009	1,161,771	1,102,644	1,079,783	932,600
FEBRUARY	995,785	1,016,581	1,246,955	1,087,932	1,050,626	895,293
MARCH	1,028,287	1,308,317	1,207,604	1,115,113	1,068,667	1,022,006
APRIL	1,682,223	1,868,792	1,841,144	1,840,332	1,899,967	1,810,903
MAY	2,239,430	2,824,709	1,951,034	2,419,403	2,109,724	2,447,238
JUNE	2,626,847	3,329,929	2,685,689	2,837,504	2,374,146	2,759,970
JULY	2,865,161	2,816,800	3,227,453	2,696,154	2,432,048	2,593,624
AUGUST	3,044,966	3,048,754	3,049,651	2,656,857	2,432,048	2,643,560
SEPTEMBER	2,814,694	2,427,889	2,656,326	2,506,060	2,126,370	2,452,890
OCTOBER	1,546,996	1,920,007	1,811,689	1,872,821	1,637,142	1,907,575
NOVEMBER	1,079,446	1,185,766	1,246,012	1,115,090	970,307	
DECEMBER	1,042,740	1,090,004	1,077,914	1,094,785	858,878	
Total of Monthly Average	21,952,081	23,881,557	23,163,242	22,344,695	20,039,706	19,465,659
Annual Monthly Average	1,829,340	1,990,130	1,930,270	1,862,058	1,669,976	1,622,138

ANNUAL MONTHLY AVERAGE from 1978-2011	
YEAR	
1978	3,417,038
1979	2,359,628
1980	2,340,723
1981	2,204,668
1982	1,981,657
1983	2,202,084
1984	2,077,328
1985	2,041,761
1986	2,448,842
1987	2,392,992
1988	2,617,253
1989	2,452,398
1990	2,274,213
1991	2,600,497
1992	2,468,108
1993	2,706,996
1994	2,772,865
1995	2,599,979
1996	2,718,012
1997	2,778,802
1998	2,764,985
1999	2,686,897
2000	2,870,918
2001	2,613,727
2002	2,545,514
2003	2,294,070
2004	1,936,373
2005	2,050,567
2006	1,907,597
2007	1,819,832
2008	1,825,493
2009	1,742,560
2010	1,834,444
2011	2,014,490
2012	1,679,675



City of La Junta
Electric Department
P.O. Box 489 ~ 601 Colorado Avenue
La Junta, Colorado 81050

**October 2024
Report**

In addition to daily reads, disconnects, and maintenance, the crew performed these additional tasks:

- Tree trimming is complete for the season.
- The crew worked on replacing a streetlight pole hit by a vehicle on Highway 50.
- Line maintenance was performed on a few structures on the East side of town.
- Secondary lines and hardware were replaced at the city park.
- A streetlight pole was removed at 9th Street and San Juan Avenue for a contractor. It was set back when the job was complete.
- The crew rerouted a 4/0 service at the Lincoln Square building to enlarge the parking lot.
- A new street light pole was added at 6th Street & Lewis Avenue.
- La Junta Electric Department recently hosted the annual Mobile Substation Training for ARPA members.
- The crew inspected Christmas decorations.

SOLAR Accounts

The total kWh returned to the system was 16,531 kWh from 40 customers. A total of \$859.61 was rebated at the avoided cost.

There are currently 38 residential and 2 commercial solar customers.

System Update

- Solar generation for the industrial park site inspection is done. The PPA with ARPA is almost complete.
- LP Breaker research with pricing is underway.
- System upgrades with substation improvements is a priority for ARPA DOE-GRIP Grant. The total is 22 million combined, with La Junta's 3.6 million.
- ARPA will fund the match & invoice each system 1/60th each month.

ARPA Operating Report

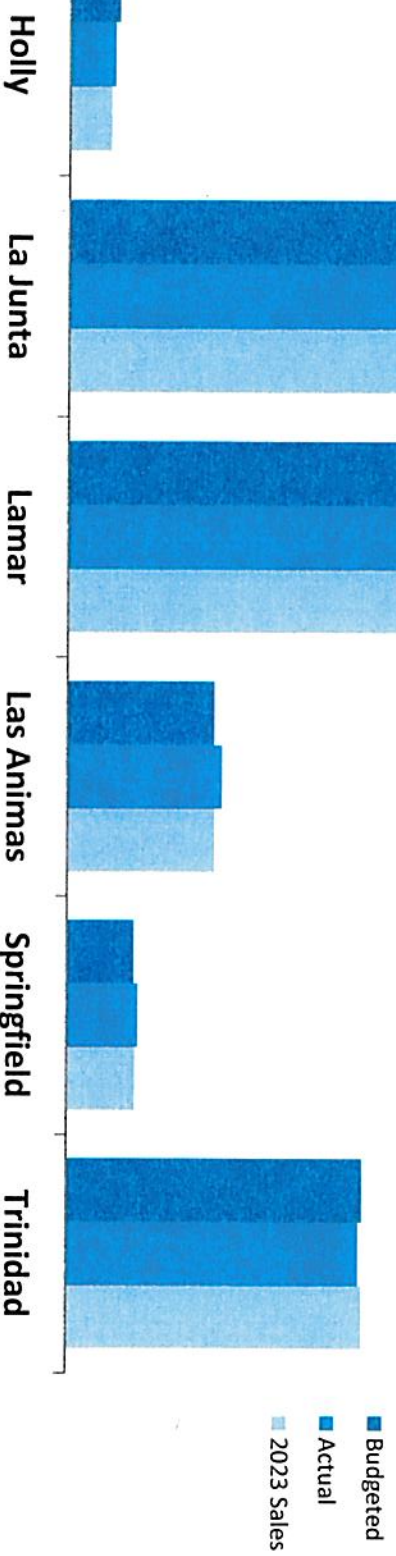
9/30/2024

YEAR-TO-DATE KWH SALES

	<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>	<u>2023 - 2024 %</u> <u>Change</u>
Holly	6,486,528	6,259,589	5,682,905	6,170,029	8.6%
La Junta	63,558,387	63,022,579	62,619,620	66,009,594	5.4%
Lamar	67,961,967	68,605,073	65,416,628	69,959,017	6.9%
Las Animas	20,451,472	20,585,679	20,152,620	21,219,379	5.3%
Springfield	8,971,164	9,120,133	9,220,881	9,646,979	4.6%
Trinidad	41,655,250	41,062,679	40,692,195	40,185,114	-1.2%
Subtotal	209,084,768	208,655,732	203,784,849	213,190,112	4.6%
Lamar CRSP WRF	0	1,733,008	1,268,984	1,193,992	-5.9%
Lamar CRSP DSA	5,668,125	3,956,117	4,861,943	4,495,515	-7.5%
TOTAL	214,752,893	214,344,857	209,915,776	218,879,619	4.3%

	<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>	<u>2023 - 2024 %</u> <u>Change</u>
Holly	\$689,055.30	\$664,242.65	\$605,082.28	\$653,660.08	8.0%
La Junta	\$6,384,684.95	\$6,360,903.48	\$6,318,209.91	\$6,648,951.70	5.2%
Lamar	\$6,837,724.08	\$6,936,530.96	\$6,620,854.44	\$7,067,263.93	6.7%
Las Animas	\$2,099,971.74	\$2,089,214.42	\$2,067,091.86	\$2,170,486.57	5.0%
Springfield	\$929,390.14	\$946,423.36	\$957,305.67	\$1,000,978.00	4.6%
Trinidad	\$4,279,122.66	\$4,220,356.87	\$4,168,410.54	\$4,115,512.02	-1.3%
Subtotal	\$21,219,948.87	\$21,217,671.74	\$20,736,954.70	\$21,656,852.30	4.4%
Lamar CRSP WRF	\$0.00	\$100,530.37	\$79,442.22	\$72,478.59	-8.8%
Lamar CRSP DSA	\$217,210.20	\$214,096.71	\$214,855.25	\$209,661.22	-2.4%
Total	\$21,437,159.07	\$21,532,298.82	\$21,031,252.17	\$21,938,992.11	4.3%

YTD Energy Sales in kWh



Municipality	Budget	Actual	2023 Sales
Holly	6,773,344	6,170,029	5,682,905
La Junta	64,896,300	66,009,594	62,619,620
Lamar	68,763,882	69,959,017	65,416,628
Las Animas	20,103,182	21,219,379	20,152,620
Springfield	9,060,121	9,646,979	9,220,881
Trinidad	40,724,664	40,185,114	40,692,195
Total	210,321,493	213,190,112	203,784,849



ARPA Headquarters
P O Box 70
Lamar, Colorado 81052
Phone: (719) 336-3496
Fax: (719) 336-5966
E-mail: rrigel@arpapower.org

INVOICE

October 14, 2024

STATEMENT: LA JUNTA MUNICIPAL UTILITIES

POWER SALES FOR THE MONTH OF :

September

ENERGY		7,153,471 kWh x	0.08836	=	\$632,080.70
DEMAND	Date: 9/11/2024 Hour: 1600	18,194 kW x	5.49000	=	\$99,885.06
SUBTRANSMISSION		0 kWh x	-	=	\$0.00
RGR Generation, Avoided Cost Credit		13,523 kWh x	0.05332	=	(\$721.05)
Debt Service Adder (September)		7,153,471 kWh x	0.00750	=	\$53,651.03
Energy Cost Adj (August)		9,144,176 kWh x	-	=	\$0.00
Return of Reserves (August)		9,144,176 kWh x	\$0.00574	=	(\$52,487.57)
			TOTAL		\$732,408.17

As Metered	7,175,835
Less SECPA Headquarters	(35,887)
Gross Generation	0
RGR Generation, Avoided Cost	13,523
RGR Generation, PPA	0
Less Station Service	0
TOTAL kWhs	7,153,471

	2024	2023
Demand	18,194	18,598
Energy	7,153,471	7,047,960

The Avoided Cost Rate for September-24 \$0.05332 /kWh

Statements shall be due and payable to the Authority within ten (10) days after the statement is received.

ARPA Member Municipalities: Holly 1 La Junta 1 Lamar 1 Las Animas 1 Springfield 1 Trinidad

La Junta Municipal Light Plant

Monthly Report

MONTH/YEAR October 2024

DATA FROM ION METER MONTHLY SCREEN

ION SWD Peak Demand: 14451 Date: 10-2-24 Time: 5:04 Pm

ION SWD Min Demand: 4877 Date: 10-23-24 Time: 3:05 Am

ION KWH NET: 6426357

DATA FROM PLANT CONSUMPTION METER SCREEN AND PREVIOUS MONTH REPORT

	CURRENT	-	PREVIOUS	=	TOTAL
METER 1 KWH READING:	<u>326159</u>		<u>321239</u>		<u>4920</u>
METER 2 KWH READING:	<u>0</u>		<u>0</u>		<u>0</u>
METER 3 KWH READING:	<u>357977</u>		<u>354305</u>		<u>3672</u>
PLANT USAGE TOTAL:					<u>8592</u>

FAX COPY TO GINGER

FILE IN MONTHLY REPORT BOOK

La Junta Municipal Utilities

10/31/2024

TO: ARKANSAS RIVER POWER AUTHORITY

Generation Fee \$0.0044 per kwh generated:	0	\$0.00
Fuel fee \$2.23 per gallon diesel:	0	\$0.00
	Total:	\$0.00

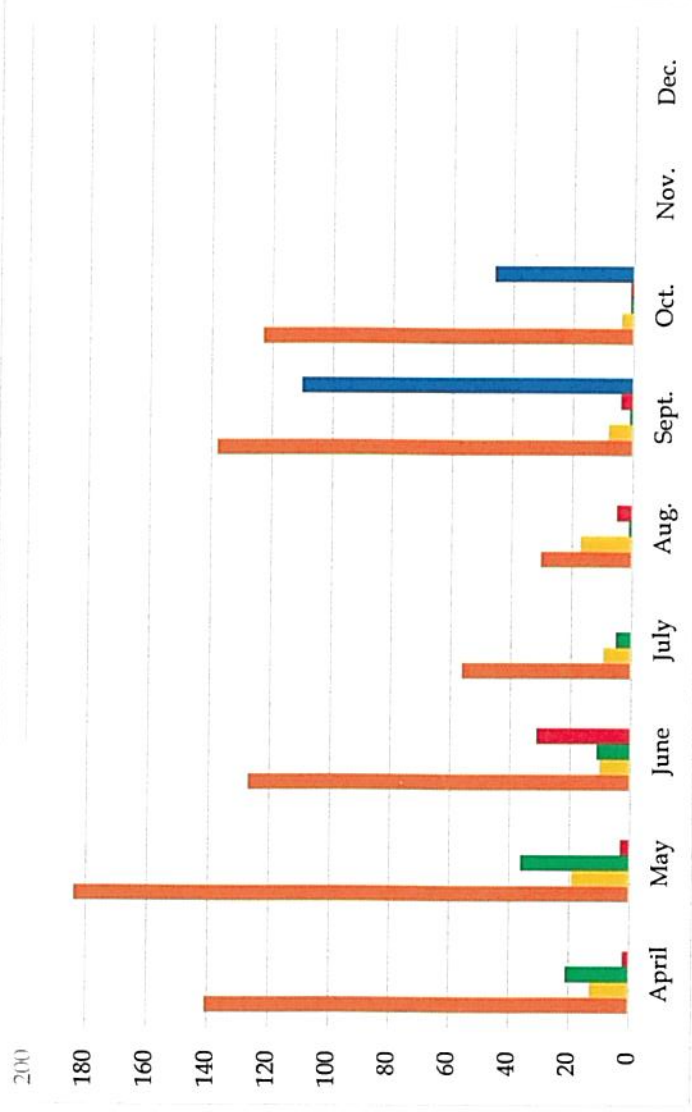
Estimated kW Demand 14,451 Estimated kWh 6,426,357

POWER PURCHASE FROM ARPA & ELECTRIC COST ADJUSTMENT

TOTAL SYSTEM KWH					ARPA SYSTEM DEMAND IN KW				
MONTH	2021	2022	2023	2024	MONTH	2021	2022	2023	2024
JAN.	6,509,858	6,703,138	6,935,357	7,225,221	JAN.	13,228	13369	14,566	15410
FEB.	6,338,684	6,097,119	6,225,931	6,110,860	FEB.	13,801	14377	14,024	12839
MAR.	6,262,105	6,251,302	6,438,367	6,264,049	MAR.	12,890	13028	12,739	12676
APR.	5,883,648	5,615,592	5,778,686	6,093,472	APR.	12,411	12235	12,575	13419
MAY	6,018,738	6,330,071	6,374,124	6,519,663	MAY	13,595	16191	14,150	15775
JUN.	7,732,213	7,547,337	6,543,361	8,461,587	JUN.	19,127	18005	17,275	20311
JUL.	8,824,479	8,748,814	8,468,800	9,037,095	JUL.	19,139	19454	20,020	20878
AUG.	8,709,126	8,580,511	8,807,034	9,144,176	AUG.	18,131	19656	19,789	20538
SEP.	7,279,536	7,148,695	7,047,960	7,153,471	SEP.	17,690	18094	18,598	18194
OCT.	5,880,224	6,054,662	6,460,893	6,426,357	OCT.	12,562	12537	14,743	14451
NOV.	5,702,931	6,162,176	6,174,024		NOV.	11,479	12625	13,167	
DEC.	6,072,677	6,664,825	6,550,780		DEC.	12,663	13495	13,595	
	81,214,219	81,214,219	81,805,317	72,435,951		176,716	183,066	185,241	164491
ELECTRIC COST ADJUSTMENT PER KWH									
MONTH	2021	2022	2023	2024					
JAN.	0.0432884	0.0443296	0.0448092	0.0449428					
FEB.	0.045325	0.0463651	0.0457843	0.0448742					
MAR.	0.0445516	0.044582	0.0439096	0.0441258					
APR.	0.0449161	0.0453687	0.0452284	0.0452925					
MAY	0.0456373	0.0472119	0.0452418	0.0463112					
JUN.	0.0465418	0.0463289	0.04781	0.0457255					
JUL.	0.0445974	0.0447391	0.0457028	0.0453713					
AUG.	0.0441317	0.0455374	0.0449125	0.0449007					
SEP.	0.0464903	0.0471618	0.0476422	0.0471484					
OCT.	0.0452851	0.0448514	0.0462336						
NOV.	0.0443187	0.0440813	0.0445895						
DEC.	0.0443079	0.0439199	0.043537						
AVERAGE	0.04494928	0.04537309	0.04545008	0.04541027					

La Junta Industrial Park

Tree Dump ~ 2024 Usage



La Junta Residents
With Proof Of Residency/Utility Bill
There Is No Charge

PICKUP/SMALL TRAILER
\$10 Charge
Total \$40

LARGE TRUCK/TRAILER
\$20 Charge
Total \$20

COMMERCIAL
\$20 Charge
Total \$20

AVP

SINCE OPENING

- No Unauthorized Material Dumped
- Only Wood Products Received
- Fire Danger Reduced

	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Total Fees Collected
RESIDENTIAL	141	184	127	56	30	138	799			799	\$0.00
SMALL TRUCK	13	19	10	9	17	8	80			80	\$800.00
LARGE TRUCK	21	36	11	5	1	1	76			76	\$1,520.00
COMMERCIAL	2	3	31	0	5	4	46			46	\$920.00
AVP						110	156			156	
TOTAL LOADS	177	242	179	70	53	261	1157			1157	\$3,240.00

RESOLUTION NO. RUB-7-2024

**A RESOLUTION CHANGING THE UNCLAIMED METER DEPOSIT
FOR CUSTOMERS OF THE CITY OF LA JUNTA FOR THE YEAR 2024;PROVIDING
FOR THE REPEAL OF CONFLICTING RESOLUTIONS**

WHEREAS, the Board of Utilities Commissioners of the City of La Junta has created policies with regard to the administration of the various funds and with regard to the operating of the Utility Department of the City of La Junta; and

WHEREAS, Section 2.18 of the Utilities Board Policy pertains to “Unclaimed Security Deposits”; and

WHEREAS, from time to time it is necessary to update and amend the policy so as to conform to the State of Colorado regulations; and

BE IT THEREFORE RESOLVED as follows:

SECTION I. Section 2.18 of the Utility Board Policy of the City of La Junta are hereby revised as to the following amendments that are attached hereto.

SECTION II. All resolutions or parts of resolutions in conflict herewith are hereby repealed.

RESOLVED this 12th day of November, 2024.

**CITY OF LA JUNTA
BOARD OF UTILITIES COMMISSIONERS**

Gary Cranson, Chairman

ATTEST:

Melanie R. Scofield, City Clerk

2.18 UNCLAIMED SECURITY DEPOSITS

a) Policy Declaration. In enacting this policy, the Board of Municipal Utilities finds and declares that there is a need to make distributions of monies to provide aid and assistance to the indigent, the elderly and handicapped of the City of La Junta, who do not otherwise have the financial resources to meet their electric energy needs. This policy shall authorize the establishment of a fund from which to collect and distribute monies to accomplish the goals set forth herein. The monies for such fund shall be based on unclaimed utility deposits and the interest accrued therefrom.

b) Definitions. As used herein, unless the context otherwise requires:

1) *Deposit* means moneys deposited by a subscriber with the City of La Junta Municipal Utilities to secure payment for services or any other amount which is paid in advance for electric, water, sewer or sanitation utility services to be furnished.

2) *Utility* means the City of La Junta electric department operating for the purpose of supplying electricity to the City of La Junta for domestic, mechanical, or public uses; the City of La Junta water department operating for the purposes of supply water to the City of La Junta for domestic, mechanical or public uses; the City of La Junta sewer department for purposes of supplying a sewer system to the City of La Junta for domestic, mechanical or public uses; and the City of La Junta sanitation department operating for the purposes of removal of refuse within the City of La Junta for domestic, mechanical or public uses.

3) *Unclaimed moneys* means:

i) Deposits, including any interest thereon, less any lawful deductions or amounts owed to the City of La Junta Municipal Utilities that is due to the subscriber through the City's security deposit policy, and that remains unclaimed by the subscriber for more than ~~two~~ five years.

ii) Moneys which shall be deemed unclaimed and presumed abandoned when left with the City for more than ~~two~~ five years after termination of the services for which the deposit or advance was made or for more than ~~two~~ five years after the deposit becomes payable and the City has made reasonable efforts to locate the

owner of the unclaimed moneys, or distribution is attempted pursuant to the terms and conditions of such deposit or advance.

c) Board of Associated Charities Fund. This fund shall be administered by the City of La Junta with recommendations by the Board of Directors of Associated Charities operating within the City of La Junta. The fund may be accessed by the Board of Associated Charities by the Board making recommendations for the disbursements of funds by the City of La Junta. The Finance Director shall thereafter verify the authenticity of the request, and draw the appropriate funds consistent with the guidelines of this resolution. In the event that the Associated Charities no longer operates within the City of La Junta, then the fund herein shall be terminated and all funds remaining in the fund shall be subject to the ~~State of Colorado guidelines for unclaimed funds disposition by the City.~~

d) Commencement of Program. Beginning May 1, 1992, a fund established for the purpose of collecting and distributing moneys to eligible recipients, who shall be designated by the Board of Associated Charities for use in the payment of utility bills for services received.

e) Unclaimed deposits. Beginning May 1, 1992, unclaimed deposits shall be paid by the utilities into the fund designated herein.

f) Eligibility. The Board of Associated Charities shall promulgate rules and regulations establishing the criteria for eligibility for recipients of assistance pursuant to this policy, which criteria shall be based in part on household size and income.

g) Disbursement of Money. The Board of Associated Charities shall disburse moneys for the payment of bills for utility services by negotiable instruments payable to the utility on behalf of the individual subscriber/recipient. ~~No expenditure shall be directed for any account in excess of \$250.00 per transaction. No disbursement shall be made unless there is an amount in equal proportion to the amount to be distributed by the City fund which comes from the funding source of Associated Charities. In other words, Associated Charities and the City of La Junta must contribute an equal amount (or in cases where the City of La Junta's contribution may be less than Associated Charities contribution). In no case however, may the City of La Junta's contribution exceed \$250.00 per account per transaction.~~

h) Recovery of Funds. Associated Charities shall use every effort to recover funds paid to the recipient. Recovered sums shall be returned to Associated

Charities ~~and/or the City of La Junta~~ in the same prorata share as the funds were distributed to the utility user.

i) Termination. The City reserves the entitlement to terminate Associated Charities' involvement in the fund created pursuant to the terms of this policy, upon recommended action by the Board of Utilities Commissioners and upon ten (10) days written notice by the City to Associated Charities.

2024 CITY OF LA JUNTA
UTILITY BOARD
CHRISTMAS LIGHTING CONTEST

Will take place from December 16th through December 20th

1ST PLACE PRIZE \$300
2ND PLACE PRIZE \$200
3RD PLACE PRIZE \$100

Decorated homes will be judged on December 19th
Be sure to have your lights on by 5:00 p.m.

Prizes will be awarded on December 20th