



AGENDA

REGULAR MEETING BOARD OF UTILITIES COMMISSIONERS

La Junta, Colorado
October 8, 2024
4:00 p.m.
Council Chambers
Municipal Building
601 Colorado Avenue

CALL TO ORDER

ROLL CALL (City Clerk)
Board Members P/A

Supervisors

Others

Ayala
Berg
Bourget
Cranson
Velasquez

MINUTES OF PREVIOUS MEETING (Chairman)
Regular Meeting September 10, 2024

CITIZEN PARTICIPATION FOR NON-AGENDA ITEMS ONLY **(5-minute time limit per person)**

REPORTS

- A. ARPA Board (Gary Cranson)
- B. Water & Wastewater Treatment (Tom Seaba)
- C. Electric Department (Bill Jackson/Chris Arguello)
- D. Sanitation (Martin Montoya)

NEW BUSINESS

- A. A Resolution Changing the Pricing of Water for the City of La Junta; Providing for an Effective Date of the New Rates; Providing for the Repeal of Conflicting Resolutions (City Attorney) (Action)
- B. A Resolution Changing the Pricing of Wastewater (Sewer) for the City of La Junta; Providing for an Effective Date of the New Rates; Providing for the Repeal of Conflicting Resolutions (City Attorney) (Action)
- C. A Resolution Recommending to City Council the Adoption of the 2025 Proposed Budget for the Electric Fund, Water Fund, Wastewater Fund and Sanitation Fund (City Attorney) (Action)
- D. Interim City Manager Comments
- E. Governing Body Comments

ADJOURN

CITY OF LA JUNTA)
COUNTY OF OTERO) SS
STATE OF COLORADO)

A Regular Meeting of the Board of Utilities Commissioners of the City of La Junta, Colorado, was called to order by Chairman Gary Cranson on Tuesday, September 10, 2024, at 4:00 p.m. in the Council Chambers of the Municipal Building.

Roll was called and the following Board Members were present:

Present: Joe Ayala, Mayor
 Patrick Berg, Commissioner
 Gary Cranson, Chairman
 Paul Velasquez, Council Member/Vice-Chair

Absent: Mike Bourget, Commissioner

Also present: Brad Davidson, Interim City Manager
 Bill Jackson, Asst. City Manager
 Erin Harris, City Attorney
 Cristian Estrada, Deputy City Clerk
 Tom Seaba, Director of Water/WW
 Chris Arguello, Electric Superintendent
 Martin Montoya, Director of Engineering
 Aliza Libby, Director of Finance
 Paula Mahoney, Admin. Asst.
 Bette McFarren, RF Gazette

MINUTES OF PREVIOUS MEETING

Chairman Cranson asked if there were any corrections or additions to the minutes of the Regular Meeting of August 13, 2024. Hearing none, he declared the minutes approved as published.

CITIZEN PARTICIPATION

There was no citizen participation.

REPORTS

A. ARPA Board (Gary Cranson): Gary Cranson submitted the following report:

- 1. Summary of July 2024 Financial and Operating Statements:** In July, revenue from power sales was \$39,114 (1.3%) less than budget. Cost of goods sold was \$84,950 under budget. Net operating revenue for July was \$877,586.
- 2. Year to Date Income Statement:** Revenue from power sales was better than budget by \$234,287 (1.4%). Total revenues were better than budget by \$499,018. Total cost of goods sold was less than budget by \$103,116 (1%). Total A & G expenses are under budget by \$239,989 (5.9%). YTD Net Revenue is \$2,621,457. Average of 106 days cash on hand. Debt service coverage year to date is 1.40 X.
- 3. July Operating Report:** Member Energy sales were 2% less than budget in July and 4.9% more than they were in 2023. Member energy sales YTD are about 1.6 % better than budget and about 5.8 % better than sales in 2023. Member demands of 67.9 mWh were 2% higher than July 2023. All in cost to members YTD is \$0.09987 per kWh which is 2.2% lower than 2020 when ARPA last changed its rates. The avoided cost rate for July will be \$ 49.58 per mWh.

4. **General Update:** Year End Financial Projections, Preliminary Budget Presented for review, Future Rate changes discussed with JK Energy Consulting,
5. **Next Regular Meeting:** October 31, 2024 10:00 AM at Otero College in La Junta.

B. Water & Wastewater Treatment (Tom Seaba):

1. R.O. Plant
 - Routine maintenance: inspected chemical injectors, flushed chlorine injection system, and comprehensive maintenance on AUMA actuators including control systems.
 - Replaced chemical pump #4 and stroke controller.
 - Replaced raw water pH probe.
 - Mapped out radio locations for off-site SCADA systems.
 - Meter Reading, additional facilities maintenance
2. Distribution
 - Repair service leak in 700 block of Cimarron.
 - Tied in all new installed to The Brick & Tile Park. Next step is design and installation of irrigation system.
 - New service installed in 400 block of east 2nd street.
 - Repair and match new grade on service to new sheriff's office.
 - Meter Reading and utility billing office generated work orders, equipment maintenance.
3. August 2024 Water Fund Financials. The 2024 budget is \$4,129,100 less \$2,260,938.69 in expenses and \$207,637.02 in encumbrances leaving a remaining budget of \$1,660,524.29. Revenues exceed expenses by \$966.36.
4. Wastewater
 - Treated 30.087 million gallons. Removed 41ft³ of screenings and 37ft³ of grit.
 - RO concentrate discharge to plant was 24.459 million gallons.
 - Jetted 8,962' of line for 3 emergency calls and 31 manhole locate requests.
 - Replaced split unit in UV building.
 - Cleaned and did PM on south clarifier.
 - Oil change in blower pump #1.
 - Assisted Rocky Ford with two collection system blockages.
 - Permit renewal finalization prior to September 30th.
 - Additional plant, collection system, and grounds maintenance.
5. August 2024 Wastewater Fund Financials. The 2024 budget is \$3,810,300 less \$2,564,864.86 in expenses and \$142,816.97 in encumbrances leaving a remaining budget of \$1,102,618.17. Expenses exceed revenue by \$667,776.78.
6. Other Notables:
 - Continue lead & copper survey on city. Survey will be submitted to the CDPHE by September 30th.
 - Reviewing industrial pretreatment permits and conducting site surveys.
 - Working with the Arkansas Basin Round Table Ag/Muni subcommittee on future storage needs of the Pueblo Reservoir, research and planning for an Arkansas River hydrology and morphology panel discussion at Otero College on November 8th; and beginning studies on the Economic Impacts from Following Alternatives as Part of Water Transfers and Interruptible Water Supply Agreements.
 - Conduct interviews in September to fill open positions on the distribution crew and at the treatment plant. 1 individual started with the distribution crew; Another individual will start at the RO plant on September 23rd.

- Tom Seaba provided a letter from The United States Congress on continuation and introduction of a bipartisan bill to complete the Arkansas Valley Conduit.

C. Electric Department (Chris Arguello/Bill Jackson):

1. Line Crew
 - Daily reads, disconnects and maintenance.
 - The tap changer was fixed at the Light Plant Substation.
 - We took the Light Plant Substation out of service for about 6 hours when we moved the loads to the G-sub.
 - The crew cut in a double dead end on Safeway's West and East sides.
 - 600-amp blade switches were installed on the 2-circuit and the 10-circuit.
 - Old cut-outs and arrestors were replaced at East School.
 - The crew completed a transformer change-out at 22nd and College Drive.
 - A transformer was installed at 1801 Colorado Avenue.
 - We added a new underground service at 1st & Bellview Avenue, tying the Safeway a Santa Fe yards to the #2 Breaker.
 - Drew Yochum is now certified to teach CPR to City of La Junta Employees.
2. SOLAR Accounts
 - The total kWh returned to the system was 15,098 from 40 customers. A total of \$785 was rebated at the avoided cost. Chris Arguello also stated that there are currently 38 residential and 2 commercial solar customers.
3. System Update
 - The heat continues to show us where the weaker areas are in the system, mainly secondary transformers. The crews are learning the system as they make improvements; CLP Engineers will complete our system report and submit it to the Electric Department in September. Chris Arguello mentioned that we had 3 days of 20 MW in August.
4. August 2024 Electric Fund Financials. The 2024 budget is \$12,352,800 less \$7,598,372.30 in expenses and \$184,045.96 in encumbrances leaving a remaining budget of \$4,570,381.74. Revenue exceeds expenses by \$627,243.33.

D. Sanitation (Martin Montoya):

1. Customer Information (August)

CUSTOMERS	2024	2023	DIFF.	CHANGE
Residential	2,790	2,827	(37)	-1.33%
Commercial	434	461	(27)	-6.22%
Industrial	10	0	10	100.00%
Municipal	29	10	19	65.52%
Total	3,263	3,298	(35)	157.97%

2. Landfill

	2024	2024	2023	2023				
TONS	August	YTD	August	YTD	DIFF.	CHANGE	TONNAGE	
Otero County Landfill	575.75	4323.48	679.28	4401.4	(103.53)	-17.98%	Open Top	36.99
Southeast Recycling	16.07	136.92	14.94	139.86	1.13	7.03%	Compactor	15.29
Clean Valley - Curbside	3.63	27.62	3.55	30.84	0.08	2.20%	Residential	246.87
Clean Valley - Trailer	2.95	22.48	1.5	21.57	1.45	49.15%	Commercial	151.23
							Roll Offs	109.73
Total	598.4	4510.5	699.27	4593.67	(100.87)	40.40%		560.11

3. Other Income

ITEM	Aug.2024	Aug.2023	YTD 2024	YTD 2023	DIFF.	CHANGE
Special Pick-Up	1	12	24	50	-26	-108.33%
40-YD Boxes	24	29	203	208	-5	-2.46%
20-YD Boxes	23	22	201	143	58	28.86%
Overages	8	10	103	117	-14	-13.59%
Compactor	4	5	37	36	1	2.70%
Trx Station (Open Box)	36.99	43.91	309.36	278.27	31.09	10.05%
Trx Station (Compactor)	15.29	10.04	86.93	156.32	-69	-79.82%
Tote Replacement	7	6	131	39	92	70.23%

4. Trash trucks: The Director of Engineering Martin Montoya stated that the reason for the increases in spending is due to the purchasing of the trash trucks.
5. August 2024 Sanitation Fund Financials. The 2024 budget is \$1,683,800 less \$1,227,162.44 in expenses and \$1,996.43 in encumbrances leaving a remaining budget of \$454,640.13. Expenses exceed revenues by \$310,766.45.

NEW BUSINESS

A. Interim City Manager Comments.

- Work is underway at the Brick & Tile Park for reconstruction. The Sanitation Department has been laying new concrete, specifically focusing on the walking paths by replacing the asphalt with concrete, as well. Plans to finish the projects are projected toward the end of the month. Interim City Manager Davidson also congratulated all those whom assisted with the Early Settler's Day event. Many public compliments for their hard work and how nice everything looked in the City Park.

B. Governing Body's Comments.

- Chairman Cranson mentioned how he also heard positive public comments, specifically regarding how nice the restrooms at the City Park look.

There being no further business, the meeting adjourned at 4:55 p.m.

ATTEST:

CITY OF LA JUNTA

Melanie R. Scofield, City Clerk

Gary Cranson, Chairman

A. ARPA Board. Gary Cranson submitted the following report:

1) **Summary of August 2024 Financial and Operating Statements:**

In August, revenue from power sales was \$ 115,503 (3.9%) better than budget. Cost of goods sold was \$31,388 over budget. Net operating revenue for August was \$822,808

2) **Year to Date Income Statement:**

Revenue from power sales was better than budget by \$349,790 (1.8%)

Total revenues were better than budget \$630,107

Total cost of goods sold was less than budget by \$71,729 (0.6%)

Total A & G expenses are under budget by \$240,652 (5.3%)

YTD Net Revenue is \$3,272,289

Average of 108 days cash on hand.

Debt service coverage year to date is 1.45X.

3) **August Operating Report:**

Member Energy sales were 3.2% better than budget in August and 2.9% more than they were in 2023.

Member energy sales YTD are about 1.9% better than budget and about 5.3% better than sales in 2023.

Member demands of 68 mW were about 8% higher than August 2023.

All in cost to members YTD is \$0.10001 per kWh which is 2.2% lower than 2020 when ARPA last changed its rates.

The avoided cost rate for August will be \$49.58 per mWh.

4) **General Update:** ARPA board decided to proceed with the agreement with **The Ferguson Group (TFG)** for grant writing services to assist members with the grant process for Member's projects. Members will create plans for projects which may acquire grant matching funds. Preliminary Budget will be reviewed in October meeting.

5) **Next Regular Meeting** October 31, 2024 10:00 AM at Otero College in La Junta.

Utility Board Meeting

10/08/2024

Departmental Goings-On

R.O. Plant

- Routine maintenance: mixed back-up chlorine, cleaned/calibrated concentrate conductivity probes, cleaned/maintained degasifiers.
- Pipestone diagnosed issues with AUMA actuator, RO plant staff performed repairs and replaced gears.
- Diagnosed leak on FW pump #2. Repair kit ordered.
- Installed new stroke controller on chlorine pump #2.
- Replacement flow transmitter installed on RO cleaning system.
- New electrical panel installed on well #8.
- New radios installed on all remote sites. Radios not yet integrated with SCADA system.
- Meter Reading, additional facilities maintenance.

Distribution

- Installed 2" service line to Brick & Tile Park along with two frost-proof hydrants.
- Replaced setter and pit on service in 900 block of Adams.
- Maintenance on farms to include weed control and moving irrigation pipes into storage.
- Meter Reading and utility billing office generated work orders, equipment maintenance.

Wastewater

- Treated 30.344 million gallons. Removed 43ft³ of screenings and 49ft³ of grit.
- RO concentrate discharge to plant was 21.71 million gallons.
- Jetted 7,002 of line for 6 emergency calls and 27 manhole locate requests.
- Routine maintenance: sound clarifier ring and scum pit cleaned, RAS pump oils changed, filters replaced on all air handling units, dosed orbital outer ring with hypochlorite to help remove filliments.
- Check valve replaced on blower #1.
- New motor installed in air transfer unit in headworks.
- Sludge loadout pad and area cleaned after two separate sludge hauling vendor hoses blew.
- Additional plant, collection system, and grounds maintenance.

Other Notables:

- Ken Tanner announced his retirement effective October 15th. Ken began working with the city on May 23rd, 1984. His over 40 years of knowledge, attention to detail, and desire to ensure our water department is consistently one of the best in the state will certainly be missed.
- Lead and Copper survey submitted to CDPHE. Continuing to refine LCR replacement plan.
- Three employees attended the Rocky Mountain Leadership Academy.
- Hired three new employees, one to our distribution crew and two for the RO plant.

MEETING NOTICE

ARKANSAS VALLEY CONDUIT PARTICIPANTS AND STAKEHOLDERS

Thursday, October 24, 2024

5:30 p.m.

**CSU Extension Office – Otero County
27901 County Road 21
Rocky Ford, CO 81067**

(Offered in Person and Virtual)

Zoom

<https://us02web.zoom.us/j/86178728293>

Meeting ID: 861 7872 8293

One tap mobile +1 (719) 359-4580

**CITY OF LA JUNTA
TREATED WATER PUMPING REPORT**

2024 SEPTEMBER	DAILY TOTALS	RUNNING TOTAL	RUNNING AVERAGE
1	2,461,413	2,461,413	2,700,918
2	2,562,990	5,024,403	2,512,202
3	2,619,210	7,643,613	2,547,871
4	2,717,509	10,361,122	2,590,281
5	2,377,521	12,738,643	2,547,729
6	2,007,381	14,746,024	2,457,671
7	2,462,338	17,208,362	2,458,337
8	2,133,291	19,341,653	2,417,707
9	2,884,316	22,225,969	2,469,552
10	2,702,464	24,928,433	2,492,843
11	2,783,081	27,711,514	2,519,229
12	2,618,407	30,329,921	2,527,493
13	2,777,458	33,107,379	2,546,721
14	2,626,517	35,733,896	2,552,421
15	2,659,455	38,393,351	2,559,557
16	2,555,099	40,948,450	2,559,278
17	2,666,747	43,615,197	2,565,600
18	2,494,732	46,109,929	2,561,663
19	2,594,850	48,704,779	2,563,409
20	2,460,883	51,165,662	2,558,283
21	2,149,511	53,315,173	2,538,818
22	1,649,070	54,964,243	2,498,375
23	2,253,423	57,217,666	2,487,725
24	1,921,775	59,139,441	2,464,143
25	2,493,065	61,632,506	2,465,300
26	2,233,450	63,865,956	2,456,383
27	2,537,408	66,403,364	2,459,384
28	2,379,975	68,783,339	2,456,548
29	2,404,296	71,187,635	2,454,746
30	2,399,074	73,586,709	2,452,890

WATER PUMPING REPORT - TOTAL MONTHLY AVERAGE AND ANNUAL DAILY AVERAGE

	2013	2014	2015	2016	2017	2018
JANUARY	976,015	921,401	982,581	951,866	1,008,129	1,017,718
FEBRUARY	920,841	972,783	899,325	990,441	944,202	990,572
MARCH	1,189,742	1,162,262	1,185,289	1,260,958	1,362,603	1,423,137
APRIL	1,555,048	1,628,607	1,951,903	1,675,183	1,531,140	1,763,265
MAY	2,574,223	2,554,895	1,407,158	2,126,396	1,664,063	2,715,473
JUNE	2,945,785	3,116,761	2,443,088	2,684,200	2,792,473	3,373,343
JULY	3,109,772	2,679,176	2,987,266	3,118,577	2,704,002	3,048,099
AUGUST	2,925,098	2,619,138	2,929,069	3,215,891	2,158,243	2,588,089
SEPTEMBER	2,646,114	2,494,287	2,678,312	2,761,297	2,370,071	2,459,879
OCTOBER	1,887,994	1,816,309	1,786,327	2,053,569	1,440,836	1,339,430
NOVEMBER	1,082,438	1,107,138	1,139,791	1,194,828	1,135,276	1,026,190
DECEMBER	960,383	898,572	919,619	999,685	1,045,058	982,878
Total of Monthly Average	22,773,453	21,971,329	21,309,728	23,032,891	20,156,096	22,728,073
Annual Monthly Average	1,897,788	1,830,944	1,775,811	1,919,408	1,679,675	1,894,006
	2019	2020	2021	2022	2023	2024
JANUARY	985,506	1,044,009	1,161,771	1,102,644	1,079,783	932,600
FEBRUARY	995,785	1,016,581	1,246,955	1,087,932	1,050,626	895,293
MARCH	1,028,287	1,308,317	1,207,604	1,115,113	1,068,667	1,022,006
APRIL	1,682,223	1,868,792	1,841,144	1,840,332	1,899,967	1,810,903
MAY	2,239,430	2,824,709	1,951,034	2,419,403	2,109,724	2,447,238
JUNE	2,626,847	3,329,929	2,685,689	2,837,504	2,374,146	2,759,970
JULY	2,865,161	2,816,800	3,227,453	2,696,154	2,432,048	2,593,624
AUGUST	3,044,966	3,048,754	3,049,651	2,656,857	2,432,048	2,643,560
SEPTEMBER	2,814,694	2,427,889	2,656,326	2,506,060	2,126,370	2,452,890
OCTOBER	1,546,996	1,920,007	1,811,689	1,872,821	1,637,142	
NOVEMBER	1,079,446	1,185,766	1,246,012	1,115,090	970,307	
DECEMBER	1,042,740	1,090,004	1,077,914	1,094,785	858,878	
Total of Monthly Average	21,952,081	23,881,557	23,163,242	22,344,695	20,039,706	17,558,084
Annual Monthly Average	1,829,340	1,990,130	1,930,270	1,862,058	1,669,976	1,463,174

ANNUAL MONTHLY AVERAGE from 1978-2011	
YEAR	
1978	3,417,038
1979	2,359,628
1980	2,340,723
1981	2,204,668
1982	1,981,657
1983	2,202,084
1984	2,077,328
1985	2,041,761
1986	2,448,842
1987	2,392,992
1988	2,617,253
1989	2,452,398
1990	2,274,213
1991	2,600,497
1992	2,468,108
1993	2,706,996
1994	2,772,865
1995	2,599,979
1996	2,718,012
1997	2,778,802
1998	2,764,985
1999	2,686,897
2000	2,870,918
2001	2,613,727
2002	2,545,514
2003	2,294,070
2004	1,936,373
2005	2,050,567
2006	1,907,597
2007	1,819,832
2008	1,825,493
2009	1,742,560
2010	1,834,444
2011	2,014,490
2012	1,679,675



City of La Junta
Electric Department
P.O. Box 489 ~ 601 Colorado Avenue
La Junta, Colorado 81050

September 2024
Report

In addition to daily reads, disconnects, and maintenance, the crew performed these additional tasks:

- The crew has been tree trimming around the power lines.
- An open secondary service was upgraded behind the Colton Electric building.
- In preparation for Early Settlers Day, the crew worked at the city park changing out breakers and outlets.
- Broken bulbs and fixtures were replaced at Veteran's field.
- Street light troubleshooting occurred on the North La Junta bridge.
- Some of the load was split at the La Junta Police Department Shooting Range.
- Underground lines were hit by a contractor at Lewis Bolt & Nut. The crew was able to repair the damaged line without causing an outage.
- A city-wide outage was experienced on the 26th when an arrestor blew on the incoming 69 feed at the Gardner substation. Repairs were done and power was restored in an hour and 45 minutes.
- An electric trailer was set up and some outlets were replaced in preparation for the Tarantula Fest.

SOLAR Accounts

The total kWh returned to the system was 13,523 from 40 customers. A total of \$676.15 was rebated at the avoided cost.

There are currently 38 residential and 2 commercial solar customers.

System Update

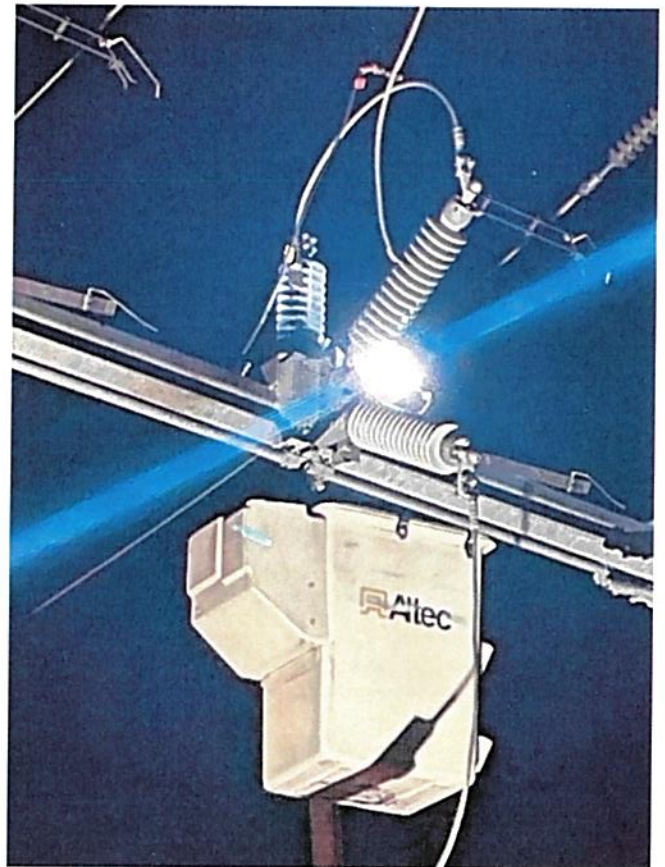
- In the event of an outage, we appreciate calls as to the location of the problem, if there were loud bang sounds, visible sparks, or smoke. This helps us locate the problem.
- As you can see, equipment wears out or fails and we are always looking for weak and outdated equipment to replace.

The electrical outage on Thursday evening, the 26th of September, was a total city-wide outage caused by a blown arrestor on the primary 69 KV line. The outage lasted approximately one hour and forty-five minutes.

In that time the following occurred:

- The notification from Tri-State as to problem location with a 1.5-mile radius from the Tri-State breaker
- Crews assembled
- The problem was located
- Parts were prepared and the broken part was replaced
- After clearing the problem, Tri-State was notified to close the circuit and then power was restored.

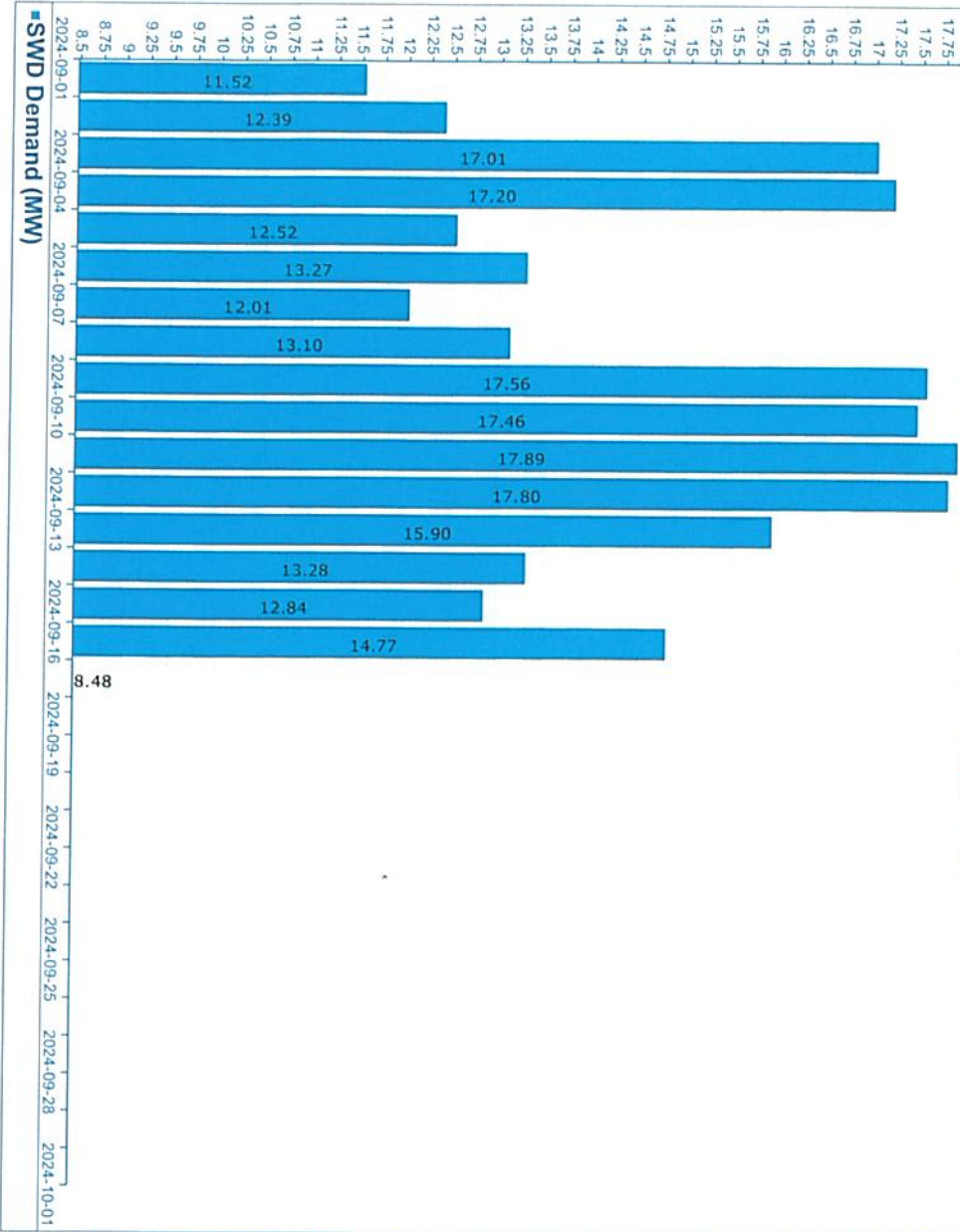
These repairs have to be done with the line shut down as to the high voltage involved. All work is planned and done by highly trained and qualified personnel. The safety of all involved is of a primary concern while accomplishing the task at hand ensuring that everyone goes home when the job is complete.



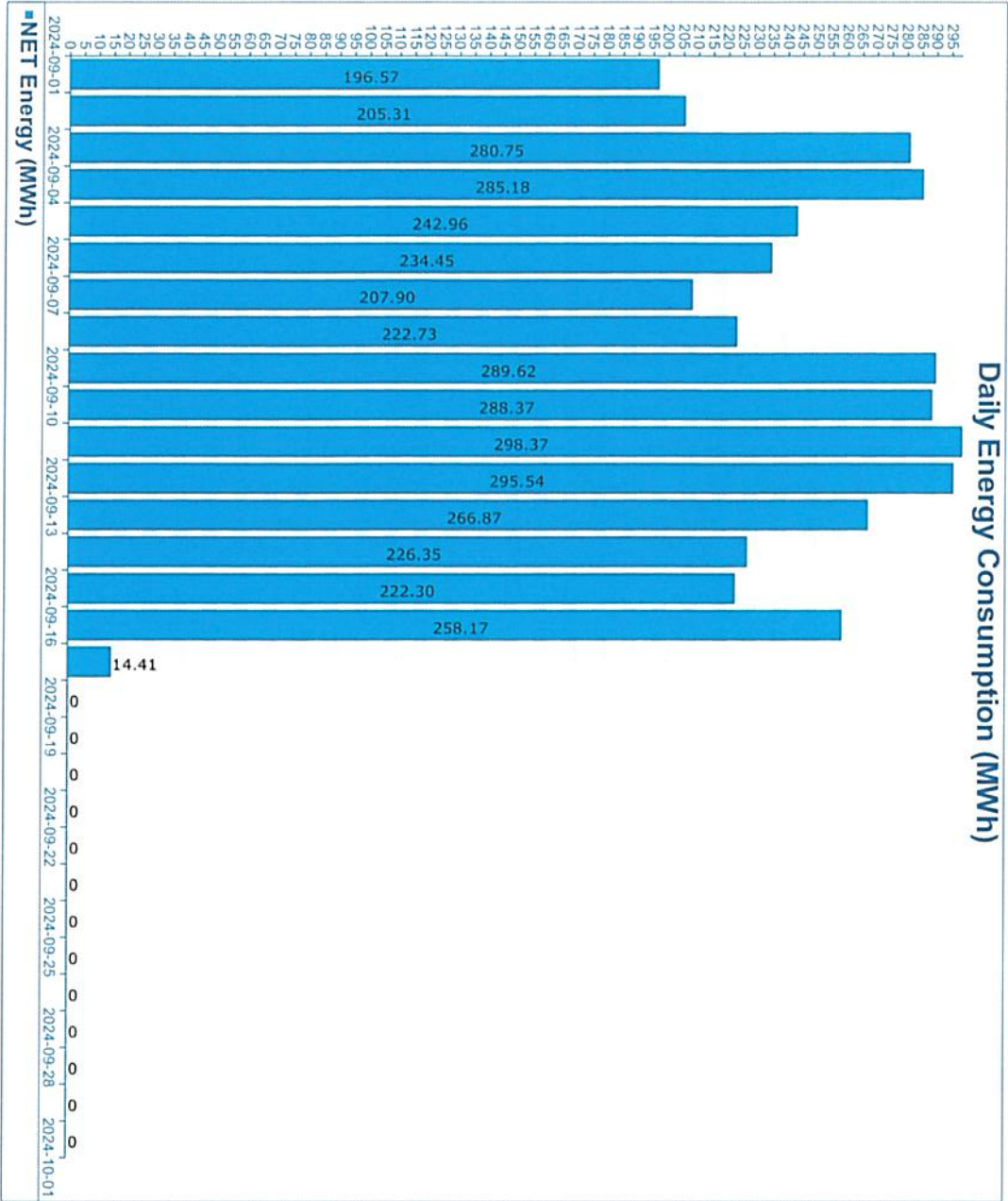
La Junta Monthly Energy and Demand Report: September

Demand Statistics			
Item Name	Max	TimeOfMax	TimeOfMin
ION MW Demand	17.89	2024-09-11 16:30:00	2024-09-06 04:30:00

Daily SWD Demand Power (MW)

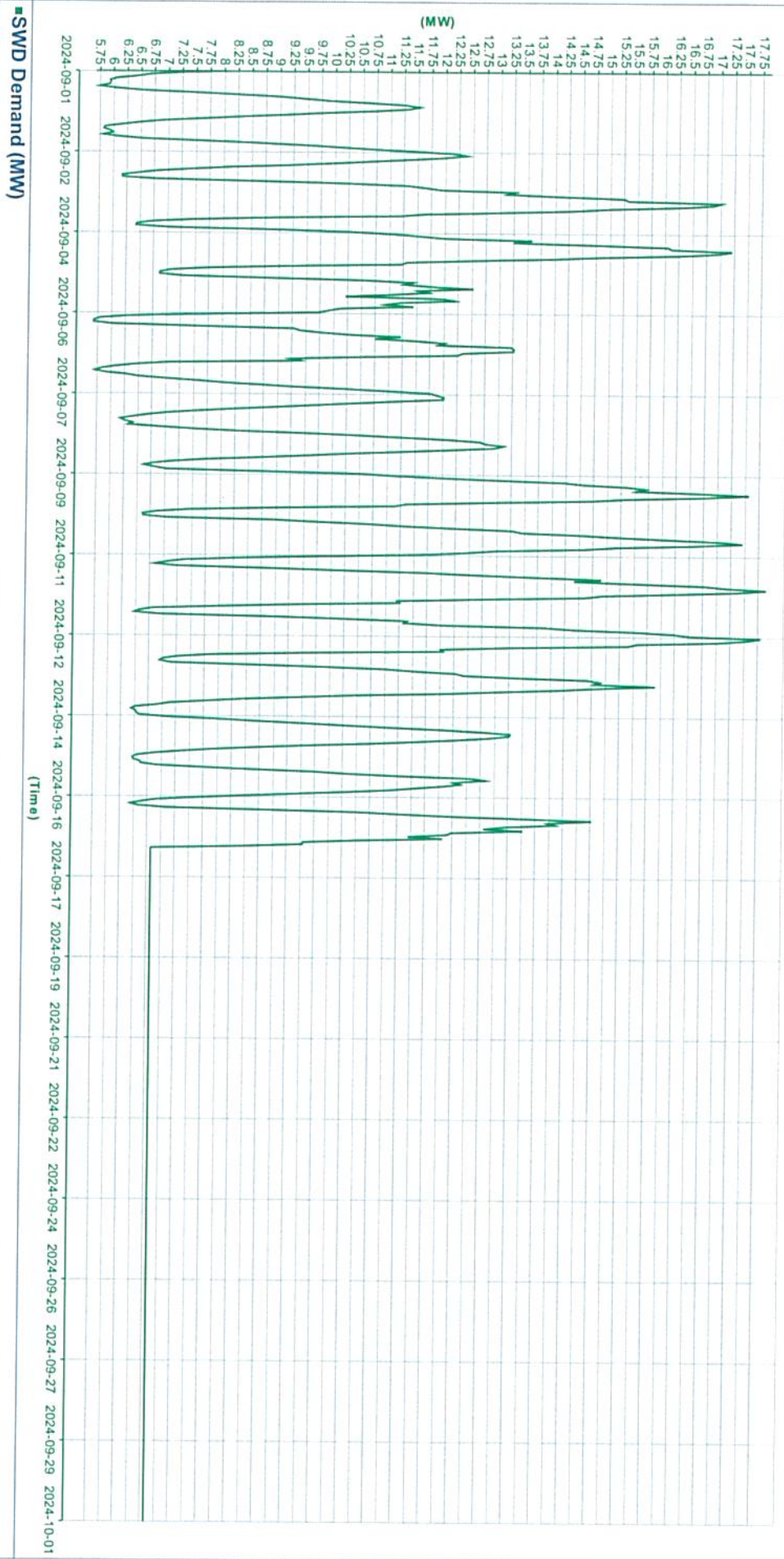


Daily SWD Demand Power		
Date of Daily Max	Time of Daily Max	SWD Demand (MW)
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
2024-09-01	17:30:00	11.5 (MW)
2024-09-02	17:30:00	12.4 (MW)
2024-09-03	16:30:00	17.0 (MW)
2024-09-04	16:30:00	17.2 (MW)
2024-09-05	11:30:00	12.5 (MW)
2024-09-06	17:30:00	13.3 (MW)
2024-09-07	17:30:00	12.0 (MW)
2024-09-08	17:30:00	13.1 (MW)
2024-09-09	17:30:00	17.6 (MW)
2024-09-10	17:30:00	17.5 (MW)
2024-09-11	16:30:00	17.9 (MW)
2024-09-12	16:30:00	17.8 (MW)
2024-09-13	16:30:00	15.9 (MW)
2024-09-14	16:30:00	13.3 (MW)
2024-09-15	15:30:00	12.8 (MW)
2024-09-16	11:30:00	14.8 (MW)
2024-09-17	00:30:00	8.5 (MW)
Monthly Max Demand (MW)		17.9 (MW)
Monthly Min Demand (MW)		8.5 (MW)



Daily Energy Consumption	
Date of Consumption	Daily Net Energy (MWh)
N/A	0.0 (MWh)
N/A	0.0 (MWh)
N/A	0.0 (MWh)
N/A	0.0 (MWh)
N/A	0.0 (MWh)
N/A	0.0 (MWh)
N/A	0.0 (MWh)
N/A	0.0 (MWh)
N/A	0.0 (MWh)
N/A	0.0 (MWh)
N/A	0.0 (MWh)
N/A	0.0 (MWh)
N/A	0.0 (MWh)
N/A	0.0 (MWh)
N/A	0.0 (MWh)
2024-09-01	196.6 (MWh)
2024-09-02	205.3 (MWh)
2024-09-03	280.7 (MWh)
2024-09-04	285.2 (MWh)
2024-09-05	243.0 (MWh)
2024-09-06	234.4 (MWh)
2024-09-07	207.9 (MWh)
2024-09-08	222.7 (MWh)
2024-09-09	289.6 (MWh)
2024-09-10	288.4 (MWh)
2024-09-11	298.4 (MWh)
2024-09-12	295.5 (MWh)
2024-09-13	266.9 (MWh)
2024-09-14	226.4 (MWh)
2024-09-15	222.3 (MWh)
2024-09-16	258.2 (MWh)
2024-09-17	14.4 (MWh)
Monthly Max Demand (MWh)	298.4 (MWh)
Monthly Min Demand (MWh)	0.0 (MWh)

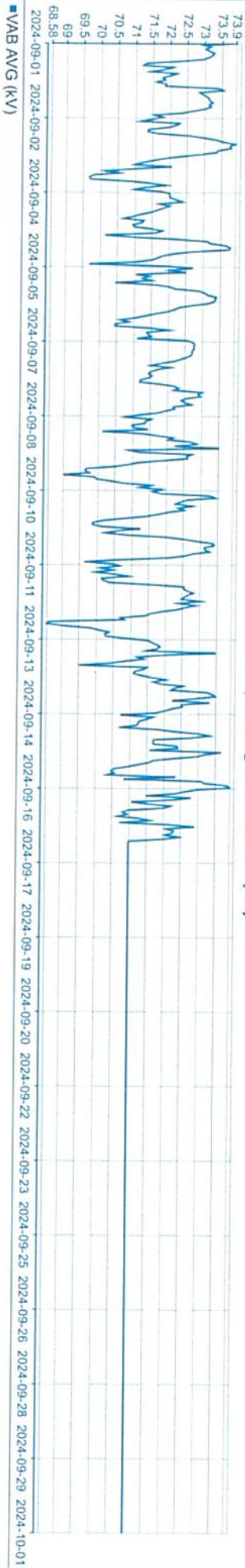
Demand Power (MW)



La Junta Monthly Energy and Demand Report: September

Daily Voltage Profile Statistics				
Item Name	Max	TimeOfMax	Min	TimeOfMin
ION VAB	73.90	2024-09-15 23:30:00	68.58	2024-09-12 16:30:00
ION VBC	73.87	2024-09-15 23:30:00	68.86	2024-09-12 15:30:00
ION VCA	74.32	2024-09-15 23:30:00	69.43	2024-09-12 16:30:00

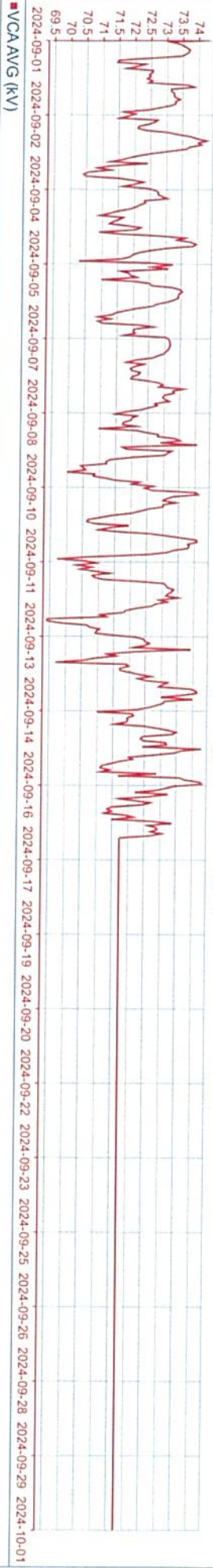
Daily Voltage Profile Vab (kV)



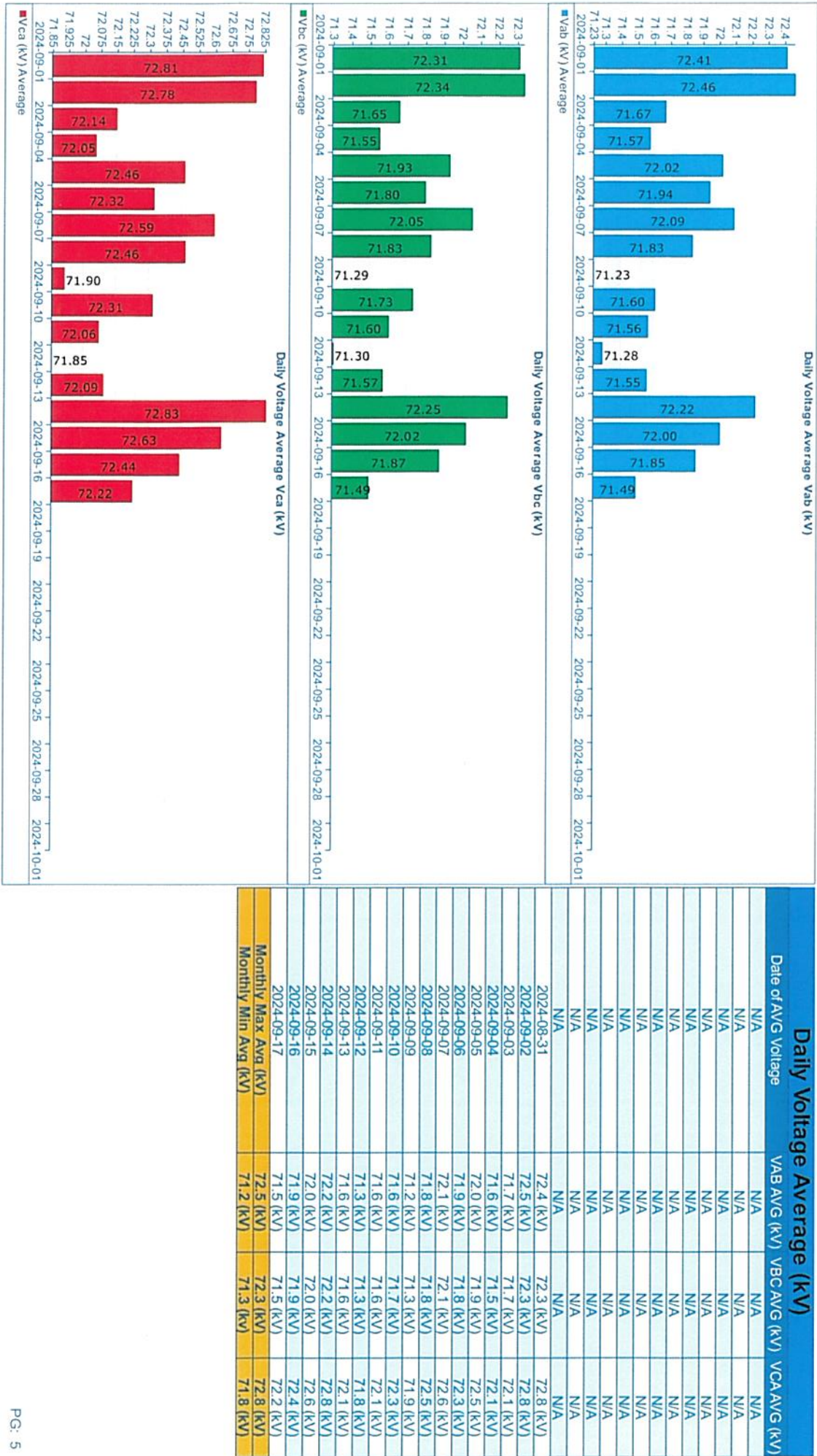
Daily Voltage Profile Vbc (kV)



Daily Voltage Profile Vca (kV)



La Junta Monthly Energy and Demand Report: September





ARPA Headquarters
P O Box 70
Lamar, Colorado 81052
Phone: (719) 336-3496
Fax: (719) 336-5966
E-mail: rrigel@arpapower.org

INVOICE

September 17, 2024

STATEMENT: LA JUNTA MUNICIPAL UTILITIES

POWER SALES FOR THE MONTH OF :

August

ENERGY		9,144,176 kWh x	0.08836	=	\$807,979.39
	Date: 8/1/2024				
DEMAND	Hour: 1600	20,538 kW x	5.49000	=	\$112,753.62
SUBTRANSMISSION		0 kWh x	-	=	\$0.00
RGR Generation, Avoided Cost Credit		15,098 kWh x	0.04958	=	(\$748.56)
Debt Service Adder (August)		9,144,176 kWh x	0.00574	=	\$52,487.57
Energy Cost Adj (July)		9,037,095 kWh x	-	=	\$0.00
Return of Reserves (July)		9,037,095 kWh x	\$0.00585	=	(\$52,867.01)
			TOTAL		\$919,605.01

As Metered	9,174,183
Less SECPA Headquarters	(45,105)
Gross Generation	0
RGR Generation, Avoided Cost	15,098
RGR Generation, PPA	0
Less Station Service	0
TOTAL kWhs	9,144,176

	2024	2023
Demand	20,538	19,789
Energy	9,144,176	8,807,034

The Avoided Cost Rate for August-24 \$0.04958 /kWh

Statements shall be due and payable to the Authority within ten (10) days after the statement is received.

ARPA Member Municipalities: Holly 1 La Junta 1 Lamar 1 Las Animas 1 Springfield 1 Trinidad

City of La Junta

Electric Fuel Cost Adjustment

9/17/2024

Date Completed: 9/17/2024

Enter ARPA Invoice data in shaded area only			
For Billing Month starting:	AUGUST	Rates	
Energy in KWH	9,144,176	\$ 0.0884	\$ 807,979.39
Demand in KW	20,538	\$ 5.49	\$ 112,753.62
SubTransmission charge	\$ -	\$ -	
SECPA Headquarters True-up from Nov. 2023	0	\$ 0.09	\$ -
Transtion dollar charge	15098	\$ 0.05	\$ (748.56)
Debt Service Adder charge	9,144,176	\$ 0.005740	\$ 52,487.57
Energy Cost Adjustment KWH	9,037,095	\$ -	0
Total Energy Cost From ARPA			\$ 972,472.02
Return of Reserve dollar amount	9,037,095	\$ 0.005850	\$ 52,867.01
Total Energy cost for ECA calc			\$ 919,605.02
Credit dollar amount	\$ -	\$ -	0
Pre-Payment credit dollar amount	\$ -	\$ -	0
Total Amount Due ARPA from La Junta			\$ 919,605.02

Total KWH	9,144,176
Less Line and Transformer Loss (KWH * 3%)	274,325
Less Street Light Usage	103,413
Total Energy Available to Customers	8,766,438
Total Energy Cost / Total Energy Available	\$ 0.104900650
Less Base dollar amount	\$ 0.060000000
City of La Junta's ECA	\$ 0.0449007



ARPA Headquarters
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INVOICE

September 17, 2024

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					TOTAL
					\$919,605.01

As Metered	9,174,183
Less SECPA Headquarters	(45,105)
Gross Generation	0
RGR Generation, Avoided Cost	15,098
RGR Generation, PPA	0
Less Station Service	0
TOTAL kWhs	9,144,176

	2024	2023
Demand	20,538	19,789
Energy	9,144,176	8,807,034

The Avoided Cost Rate for August-24 \$0.04958 /kWh

Statements shall be due and payable to the Authority within ten (10) days after the statement is received.

ARPA Member Municipalities: Holly 1 La Junta 1 Lamar 1 Las Animas 1 Springfield 1 Trinidad

POWER PURCHASE FROM ARPA & ELECTRIC COST ADJUSTMENT

TOTAL SYSTEM KWH					ARPA SYSTEM DEMAND IN KW				
MONTH	2021	2022	2023	2024	MONTH	2021	2022	2023	2024
JAN.	6,509,858	6,703,138	6,935,357	7,225,221	JAN.	13,228	13369	14,566	15410
FEB.	6,338,684	6,097,119	6,225,931	6,110,860	FEB.	13,801	14377	14,024	12839
MAR.	6,262,105	6,251,302	6,438,367	6,264,049	MAR.	12,890	13028	12,739	12676
APR.	5,883,648	5,615,592	5,778,686	6,093,472	APR.	12,411	12235	12,575	13419
MAY	6,018,738	6,330,071	6,374,124	6,519,663	MAY	13,595	16191	14,150	15775
JUN.	7,732,213	7,547,337	6,543,361	8,461,587	JUN.	19,127	18005	17,275	20311
JUL.	8,824,479	8,748,814	8,468,800	9,037,095	JUL.	19,139	19454	20,020	20878
AUG.	8,709,126	8,580,511	8,807,034	9,144,176	AUG.	18,131	19656	19,789	20538
SEP.	7,279,536	7,148,695	7,047,960		SEP.	17,690	18094	18,598	
OCT.	5,880,224	6,054,662	6,460,893		OCT.	12,562	12537	14,743	
NOV.	5,702,931	6,162,176	6,174,024		NOV.	11,479	12625	13,167	
DEC.	6,072,677	6,664,825	6,550,780		DEC.	12,663	13495	13,595	
	81,214,219	81,214,219	81,805,317	58,856,123		176,716	183,066	185,241	131846
ELECTRIC COST ADJUSTMENT PER KWH									
MONTH	2021	2022	2023	2024					
JAN.	0.0432884	0.0443296	0.0448092	0.0449428					
FEB.	0.045325	0.0463651	0.0457843	0.0448742					
MAR.	0.0445516	0.044582	0.0439096	0.0441258					
APR.	0.0449161	0.0453687	0.0452284	0.0452925					
MAY	0.0456373	0.0472119	0.0452418	0.0463112					
JUN.	0.0465418	0.0463289	0.04781	0.0457255					
JUL.	0.0445974	0.0447391	0.0457028	0.0453713					
AUG.	0.0441317	0.0455374	0.0449125	0.0449007					
SEP.	0.0464903	0.0471618	0.0476422						
OCT.	0.0452851	0.0448514	0.0462336						
NOV.	0.0443187	0.0440813	0.0445895						
DEC.	0.0443079	0.0439199	0.043537						
AVERAGE	0.04494928	0.04537309	0.04545008	0.045193					



BUSINESS OPERATIONS - September 2024

ARPA Board Reviews Preliminary 2025 Budget-Includes 8% Reduction in Rates: A preliminary budget was presented to the ARPA Board of Directors at its August 29 meeting. The budget includes total revenues of \$26.5 million and a decrease of 13% in Total Operating Costs of \$17.23 million. The decrease in Operating Costs is due to a significant reduction in power supply costs beginning with ARPA's new power supply contract with Guzman Energy in 2025. The budget anticipates a reduction in ARPA's wholesale rates to its Members by approximately 8%. This follows on rate decreases ARPA took in 2019 and in 2021 and is consistent with the ARPA Board's efforts to stabilize and reduce rates to its six member municipalities. The budget hearing and final approval of the 2025 budget is scheduled for December 5 at the Board of Directors meeting to be held in La Junta.

ARPA Extends CLP Engineering's Distribution Planning Services Agreement: City Light and Power Engineering (CLP Engineering) has been working with the ARPA member municipalities to perform a variety of distribution system and substation engineering tasks to identify various improvement projects within each of the Member's distribution systems. The ARPA Board of Directors authorized staff to extend the agreement with CLP Engineering to provide additional engineering services. The additional services include engineering related to applying for grant funding that will be used to update the Member's substations and distribution systems. The upgrades will "modernize" the utilities infrastructure and put them in a better position to manage the energy transition and "electrification" that is sweeping across Colorado and the nation.

ARPA Engages The Ferguson Group for Grant Writing Services: On a related note, the ARPA Board of Directors engaged the services of The Ferguson Group (TFG), a nationally renowned grant writing services company headquartered in Washington D.C. TFG will assist the Authority in a grant application process for federally funded grants through the Department of Energy (DOE). TFG has offered grant writing services for over 40 years and has worked with the DOE funding programs since their inception.

FitchRatings Affirmed ARPA's Investment Grade Credit Rating of BBB- with Positive Outlook: Fitch Ratings recently affirmed its investment grade BBB- long-term rating on the Arkansas River Power Authority's power revenue bonds. The Rating included an improvement in the Authority's outlook from stable to positive. The rating reflects ARPA's strong revenue defensibility and strong operating risk profile. The improvement on the outlook is due to improved leverage ratios (in part by reduced outstanding debt) and consistent operating income.

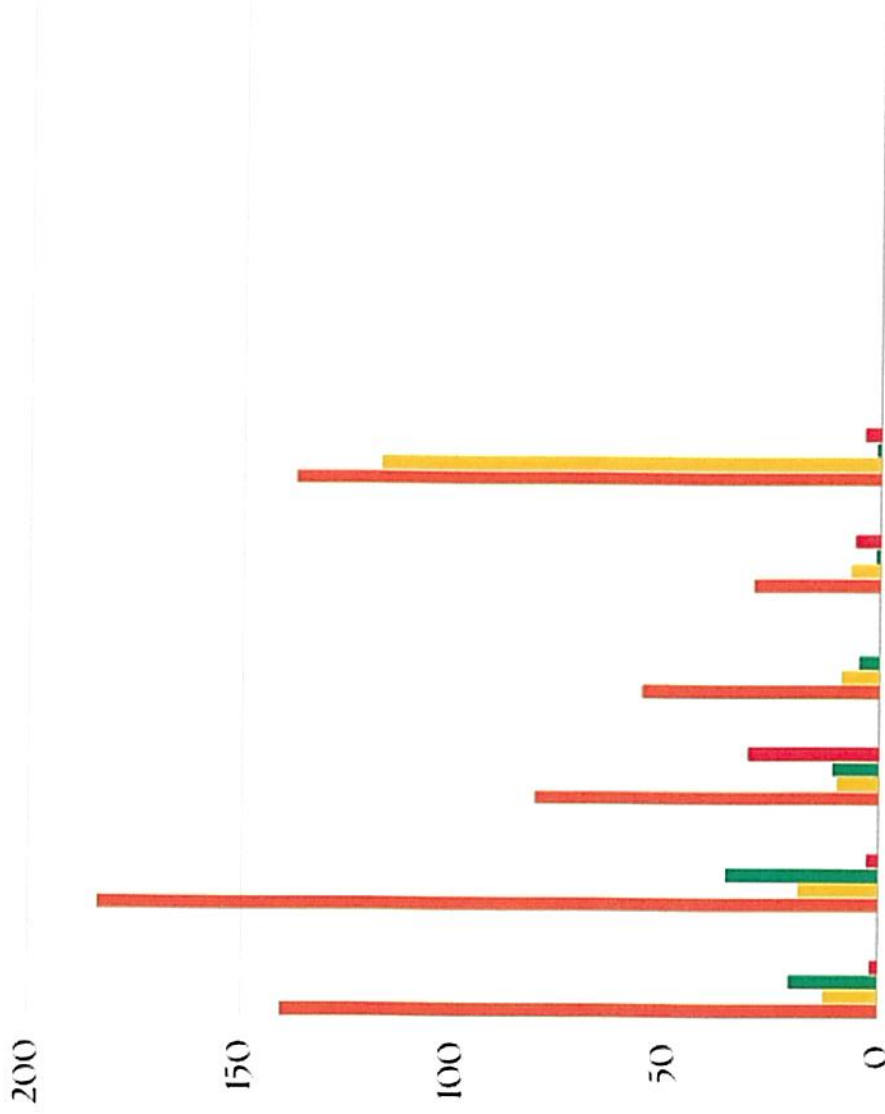
Summary of July 2024 Financial and Operating Statements: During the month of July, revenue from power sales were 1.3% under budget and total cost of goods sold were under budget (4.4%). Net Revenue for the month was \$705,599. Year to Date revenues from power sales are better than budget by 1.4% and cost of goods sold are 1% under budget. Net revenues Year to Date are \$2.62 million. Member Energy sales were 2% less than budget and 4.9% better than July 2023. Wind generation was 4% of the power supply resources in July.

Next ARPA Meeting: The next regularly scheduled meeting of the ARPA Board of Directors is Thursday, October 31, 2024. The meeting will be held in La Junta at the Otero College Student Center, 2001 San Juan. The meeting notice and agenda will be posted on ARPA's website (arppower.org) under [Board Meetings](#) and will also be posted in a designated location in each of the member cities at least 24 hours in advance of the meeting.

ARPA board meetings are open to the public.

LaJunta Industrial Park

Tree Dump ~ 2024 Usage



LA JUNTA RESIDENTS

WITH PROOF OF RESIDENCY/UTILITY BILL, THERE IS NO CHARGE.

PICKUP / SMALL TRAILER

\$10 CHARGE TOTAL \$1,180

LARGE TRUCK / TRAILER

\$20 CHARGE TOTAL \$20

COMMERCIAL

\$20 CHARGE TOTAL \$80

Since Opening:

- No Unauthorized Material Dumped
- Only Wood Products Received
- Fire Danger Reduced

Total Fees Collected

0
\$1,860
\$1,500
\$ 900
\$4,260



Below is the ug supplemental information regarding the sanitation department.

CUSTOMER INFORMATION

CUSTOMERS	2024	2023	+/-	PERCENT CHANGE
RESIDENTIAL	2,803	2,799	4	0.14%
COMMERCIAL	439	462	(23)	-5.24%
INDUSTRIAL	10	0	10	100.00%
MUNICIPAL	29	10	19	65.52%
	3,281	3,271		

LANDFILL

TONS	2024 Sept.	2024 YTD	2023 Sept	2023 YTD	+/-	% CHANGE
OTERO COUNTY LANDFILL		4,323.48	637.27	5,038.67	(637.27)	
SOUTHEAST RECYCLING	24.23	181.12	25.27	165.13	(1.04)	-4.29%
CLEAN VALLEY - CURBSIDE	3.33	30.95	2.74	33.58	0.59	17.72%
CLEAN VALLEY - TRAILER	2.52	25.00	3.32	24.89	(0.80)	-31.75%
	30.08	4560.55	668.60	5262.27		
TONNAGE						
OPEN TOP			29.11			
COMPACTOR			13.57			
RESIDENTIAL			228.78			
COMMERICAL			129.45			
ROLL OFFS			<u>91.39</u>			
			492.3			

OTHER INCOME

ITEM	2024 Sept	2023 Sept	2024 YTD	2023 YTD	+/-	PERCENT CHANGE
SPECIAL PICK-UP	2	4	26	54	-28	-107.69%
40-YD BOXES	18	19	221	227	-6	-2.71%
20-YD BOXES	14	21	215	164	51	23.72%
OVERAGES	8	6	111	123	-12	-10.81%
COMPACTOR	6	3	43	39	4.00	9.30%
TRX STATION (OPEN BOX)	29.11	25.12	338.47	312.91	25.56	7.55%
TRX STATION (COMPACTOR)	13.57	9.52	100.50	156.32	-56	-55.54%
TOTE REPLACEMENT	15	4	146	43	103	70.55%

RESOLUTION NO. RUB-4-2024

**A RESOLUTION CHANGING THE PRICING OF WATER
FOR THE CITY OF LA JUNTA; PROVIDING FOR AN EFFECTIVE
DATE OF THE NEW RATES; PROVIDING FOR THE REPEAL OF
CONFLICTING RESOLUTIONS**

WHEREAS, the Board of Utilities Commissioners of the City of La Junta has created policies with regard to the administration of the various funds and with regard to the operating of the water department of the City of La Junta; and

WHEREAS, Sections 15, 16, 17, 18, 19, 20, 21, 22, 23, 24 and 25 of the Utilities Board Policy pertains to "Water Department Provisions"; and

WHEREAS, from time to time it is necessary to update and amend the policy so as to provide quality customer service to its customers; and

BE IT THEREFORE RESOLVED as follows:

SECTION I. Sections 16 and 20 of the Utility Board Policy of the City of La Junta are hereby revised as to the following amendments that are attached hereto.

SECTION II. All resolutions or parts of resolutions in conflict herewith are hereby repealed.

SECTION III. This resolution shall become effective for billing cycles beginning _____, 2025.

RESOLVED this 8th day of October, 2024.

**CITY OF LA JUNTA
BOARD OF UTILITIES COMMISSIONERS**

Gary Cranson, Chairman

ATTEST:

Melanie R. Scofield, City Clerk

WATER DEPARTMENT PROVISIONS

SECTION 16 – TECHNICAL STANDARDS WATER TAPS INSIDE CITY LIMITS

16.1 GENERAL REQUIREMENTS FOR WATER TAPS

- a) Application shall be made on the prescribed form and shall include a description and street address of the property to be served.
- b) Tapping shall be performed by authorized Water Department personnel only. Tapping by unauthorized personnel is a violation of these rules and the violator will be prosecuted.

16.2 SCHEDULE OF WATER TAP FEES: For each new tap for connection of service to the water supply system of the City, a fee will be charged for the right to service. The required tap fees for new water service inside the City limits shall be as shown herein.

16.3 STANDARD RESIDENTIAL TAPS: All new taps for residential service shall be a minimum of ¾ inches in size.

16.4 CONDOMINIUMS AND MULTIPLE DWELLING UNITS: Applicants for new water tap service for condominium units, either commercial or residential, multiple dwelling units, and mobile home sites shall pay a separate tap fee for each unit and shall be required to have installed a separate meter for each unit.

16.5 APPLICATION FEE – WHEN DUE: The tap fee will be due and payable to the Utilities Department upon application made to the Utilities Department for service and prior to the installation of a meter. The applicant for service, at the time of making his application for a new tap, must have either a structure ready for service or a valid City building permit. A building permit which has been cancelled or allowed to expire from non-use shall not be valid for the purpose of this paragraph. All time and materials charges will be billed after the tap has been made.

16.6 CUSTOMER CHARGE: The monthly customer charge is determined by LINE SIZE. Irrigation meters will be charged for actual usage only and no customer charge shall be assessed.

<u>Line Size</u>	<u>Monthly Fee</u>	<u>Line Size</u>	<u>Monthly Fee</u>
¾ Inch	\$12.00 15.00	3 Inch	\$192.00 240.00
1 Inch	\$21.24 26.22	4 Inch	\$340.80 426.00
1 ½ Inch	\$48.00 60.00	6 Inch	\$768.01 960.01
2 Inch	\$85.20 106.50	8 Inch	\$1,365.61 1,707.01

16.7 COMMODITY CHARGE: The charge for water used shall be charged on a usage basis according to the tier schedule below:

CURRENT RATE

	TIER I \$3.15	TIER II \$3.45	TIER III \$4.00
RESIDENTIAL			
ALL	0 - 30,000	30,001 - 60,000	60,001+
COMMERCIAL			
3/4" METER	0 - 30,000	30,001 - 60,000	60,001+
1" METER	0 - 53,000	53,001 - 106,000	106,001+
1 1/2" METER	0 - 120,000	120,001 - 240,000	240,001+
2" METER	0 - 213,000	213,001 - 426,000	426,001+
3" METER	0 - 480,000	480,001 - 960,000	960,001+
4" METER	0 - 852,000	852,001 - 1,704,000	1,704,001+
4+" METER	0 - 1,920,000	1,920,001 - 3,840,000	3,840,001+
MUNICIPAL			
ALL	\$2.85	\$3.25	

	TIER I \$0.00	TIER II \$3.21	TIER III \$3.52	TIER IV \$4.08
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RESIDENTIAL

ALL	1,000	2,000 - 10,000	11,000 - 20,000	20,001+
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COMMERCIAL

3/4" METER	0 - 26,000	26,001 - 53,000	53,001+
1" METER	0 - 47,000	47,001 - 93,000	93,001+
1 1/2" METER	0 - 90,000	90,001 - 180,000	180,001+
2" METER	0 - 187,000	187,001 - 375,000	375,001+
3" METER	0 - 422,000	422,001 - 845,000	845,001+
4" METER	0 - 748,000	748,001 - 1,500,000	1,500,001+
+4" METER	0 - 1,690,000	1,690,001 - 3,379,000	3,379,001+

MUNICIPAL	\$2.91	\$3.32
ALL	0 - 30,000	30,001+

16.8 DROUGHT CHARGE: The commodity charge for residential accounts will increase to ~~\$3.45~~ 3.52 after 15,000 gallons whenever Stage 2 or Stage 3 water restrictions are in force.

16.9 IRRIGATION METERS: New irrigation taps will not be provided after January 1, 2002. Whenever the ownership of an account with an existing irrigation meter changes ownership, the irrigation meter on that account will be eliminated. All new accounts and taps will be assessed rates as a regular meter account.

16.10 FACILITY INVESTMENT FEES: The following flat monthly charge will be assessed in addition to the regular use fees as listed above, except that all residential accounts will be charged the ¾ inch monthly fee. Outside City limits doubling of fees shall not apply to this fee, but remains in effect for all other charges.

<u>Line Size</u>	<u>Monthly Fee</u>	<u>Line Size</u>	<u>Monthly Fee</u>
¾ Inch	\$ 17.00	3 Inch	\$ 272.00
1 Inch	\$ 30.09	4 Inch	\$ 482.80
1 ½ Inch	\$ 68.00	Over 4 Inch	\$1,088.00
2 Inch	\$120.70		

16.11 OUTSIDE CITY RATES: The above charges and fees shall be doubled for outside the City limits, except for Sales to a Public Water system.

16.12 WATER TAPPING FEES: These charges are for tap fees only. Time and materials will also be charged, with time being charged for man and equipment hours plus the materials used in the hookup.

<u>Size of Line</u>	<u>Tap Fee</u>
¾ Inch	\$ 2,000.00
1 Inch	\$ 3,550.00
1 ½ Inch	\$ 8,000.00
2 Inch	\$14,250.00
4 Inch	\$56,800.00

WATER DEPARTMENT PROVISIONS

SECTION 20 – COST RECOVERY RATES

20.1 AVAILABILITY: Available in all territory served.

20.2 APPLICABILITY: To offset the costs associated with the maintenance of distribution systems of utilities with the City, the Board of Utilities Commissioners determined the following shall constitute the dormant utility user fees to be assessed to consumers who meet the definition of dormant user as defined herein.

20.3 RATE

Facility Charge	\$17.00
Plus base charge	\$12.00 15.00
Total	\$29.00 32.00 per month

RESOLUTION NO. RUB-5-2024

A RESOLUTION CHANGING THE PRICING OF WASTEWATER (SEWER) FOR THE CITY OF LA JUNTA; PROVIDING FOR AN EFFECTIVE DATE OF THE NEW RATES; PROVIDING FOR THE REPEAL OF CONFLICTING RESOLUTIONS

WHEREAS, the Board of Utilities Commissioners of the City of La Junta has created policies with regard to the administration of the various funds and with regard to the operating of the Waste Water Department of the City of La Junta; and

WHEREAS, Sections 26, 27, 29 and 30 of the Utilities Board Policy pertains to "Wastewater Department Provisions"; and

WHEREAS, from time to time it is necessary to update and amend the policy so as to provide quality customer service to its customers; and

BE IT THEREFORE RESOLVED as follows:

SECTION I. Sections 26 and 29 of the Utility Board Policy of the City of La Junta are hereby revised as to the following amendments that are attached hereto.

SECTION II. All resolutions or parts of resolutions in conflict herewith are hereby repealed.

SECTION III. This resolution shall become effective for billing cycles beginning _____, 2025.

RESOLVED this 8th day of October, 2024.

**CITY OF LA JUNTA
BOARD OF UTILITIES COMMISSIONERS**

Gary Cranson, Chairman

ATTEST:

Melanie R. Scofield, City Clerk

WASTEWATER DEPARTMENT PROVISIONS

SECTION 26 – SEWER RATES

26.1 SEWER RATES: All sewer services (as now exist or may hereafter exist) shall be subject to a City sewer fee.

a) Residential Rates. All residential users will be charged ~~\$58.50~~ 59.67 per month per tap.

b) Residential West Side Rates. All residential units used as commercial rentals shall be charged a flat rate of ~~\$83.00~~ 84.66 per month. The flat rate charge is applicable to each living unit within the structure.

c) Commercial/Municipal/Industrial/Large Customer Rates. All non-residential customers shall be charged a monthly flat rate of ~~\$78.00~~ 79.56 per month unless adjusted as set forth below. For current commercial users, the adjusted charge shall be computed using the 12-month average water consumption from January through December of the prior year. Commercial accounts will be adjusted annually. A new commercial or industrial account shall be charged a monthly sewer rate of ~~\$156.00~~ 159.12 until the annual rate can be established by using three month's usage. Variances to this standard may be made by the Utilities Board for any industrial discharging wastes of unusual nature, strength or volume. The adjusted sewer rate shall be effective for the statements for customers to be included in a billing statement generated during January and shall remain in effect irrespective of water use, for the next twelve (12) months, or until a new rate is adopted by the Utilities Board.

d) The commercial, municipal, industrial and large customer sewer rate is calculated as follows:

Over 7,000 gallons at ~~\$3.90~~ 4.50/1,000 gallons

e) Commercial West Side Rates. All non-residential customers shall be charged a monthly flat rate of ~~\$116.00~~ 118.32. Commercial West Side Sewer rate is calculated as follows:

Over 7,000 gallons at ~~\$6.40~~ 6.53/1,000 gallons

26.2 MINIMUM CHARGE: The minimum rate regardless of water use of residential, multi-dwelling, mobile home and commercial units shall be ~~\$58.50~~ 59.67 per unit per month.

26.3 CHURCHES AND CHARITABLE INSTITUTIONS: All churches and charitable institutions shall be charged at the prevailing sewer rate based on usage.

26.4 OUTSIDE CITY LIMITS: All sewer service outside the City limits shall be charged double the applicable inside City sewer rate, except for the following:

- a) Customers located on City property which is situated outside the City limits such as those customers situated at the Municipal Airport/Industrial Park.

26.5 WESTSIDE SANITATION DISTRICT: For those property owners owning property as of February 1, 1988, the rate for outside City limits customers in the West Side La Junta Sanitation District shall be one and one-half (1 ½) times the rate for inside City limits customers as determined above. The rate for all West Side La Junta Sanitation District customers shall be double the inside City limits rate as such time as the real property changes ownership after February 1, 1988.

WASTEWATER DEPARTMENT PROVISIONS

SECTION 29 – COST RECOVERY

29.1 AVAILABILITY: Available in all territory served.

29.2 APPLICABILITY: To offset the costs associated with the maintenance of distribution systems of utilities with the City, the Board of Utilities Commissioners determined that the following shall constitute the dormant utility user fees to be assessed to consumers who meet the definition of dormant user as defined herein.

29.3 RATE

Flat Charge first

7,000 gallons \$ ~~21.00~~ 29.84 per month

RESOLUTION NO. RUB-6-2024

**A RESOLUTION RECOMMENDING TO CITY COUNCIL THE ADOPTION OF THE
2025 PROPOSED BUDGET FOR THE ELECTRIC FUND, WATER FUND,
WASTEWATER FUND AND SANITATION FUND**

WHEREAS, the proposed budget for the City of La Junta for 2025 has been prepared in conformance with the La Junta City Charter; and

WHEREAS, the Board of Utility Commissioners has reviewed the proposed budget for the Electric Fund, Water Fund, Sewer Fund and other funds associated with the budget over which the Board of Utility Commissioners has review and authority;

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF UTILITY COMMISSIONERS OF THE CITY OF LA JUNTA THAT THE PROPOSED 2025 BUDGET FOR INCOME AND EXPENDITURES FOR ALL FUNDS BE RECOMMENDED TO THE CITY COUNCIL FOR THE COUNCIL'S CONSIDERATION AND ADOPTION:

1. Electric Fund	- \$ 12,213,700.00
2. Water Fund	- \$ 4,151,000.00
3. Waste Water Fund	- \$ 3,623,600.00
4. Sanitation Fund	- \$ 1,551,500.00

ADOPTED this 8TH day of October, 2024.

**CITY OF LA JUNTA
BOARD OF UTILITY COMMISSIONERS**

Gary Cranson, Chairman

ATTEST:

Melanie R. Scofield, City Clerk