AGENDA

REGULAR MEETING BOARD OF UTILITIES COMMISSIONERS
La Junta, Colorado
August 15, 2023
4:00 p.m.
Council Chambers
Municipal Building
601 Colorado Avenue

CALL TO ORDER

ROLL CALL (City Clerk)

Board Members P/A	Supervisors	Others
Ayala		
Bourget		
Cranson		
McKenzie		
Velasquez		

MINUTES OF PREVIOUS MEETING (Chairman)
Regular Meeting July 18, 2023

CITIZEN PARTICIPATION FOR NON-AGENDA ITEMS ONLY ***(5-minute time limit per person)***

REPORTS
A. ARPA Board (Gary Cranson)

B. Water & Wastewater Treatment (Tom Seaba)

C. Electric Department (Bill Jackson)

D. Sanitation (Martin Montoya)

NEW BUSINESS
A. City Manager's Comments

B. Governing Body's Comments

ADJOURN

BOARD OF UTILITIES COMMISSIONERS – July 18, 2023

Subject to approval at the August 15, 2023 Utilities Board Meeting

CITY OF LA JUNTA)
COUNTY OF OTERO) SS
STATE OF COLORADO)

A Regular Meeting of the Board of Utilities Commissioners of the City of La Junta, Colorado, was called to order by Chairman Frank McKenzie on Tuesday, July 18, 2023, at 4:00 p.m. in the Council Chambers of the Municipal Building.

Roll was called and the following Board Members were present:

Present Joe Ayala, Mayor
Gary Cranson, Vice-Chairman
Frank McKenzie, Chairman

Absent: Mike Bourget, Commissioner
Paul Velasquez, Council Member

Also present: Rick Klein, City Manager
Bill Jackson, Asst. City Manager
Phil Malouff Jr., City Attorney
Melanie Scofield, City Clerk
Paula Mahoney, Admin. Asst.
Martin Montoya, Director of Engineering
Edward Vela, City Council
Betty McFarren, RF Gazette

MINUTES OF PREVIOUS MEETING

Chairman McKenzie asked if there were any corrections or additions to the minutes of the Regular Meeting of June 20, 2023. Hearing none, the chairman declared the June 20, 2023 minutes approved as published.

CITIZEN PARTICPATION

1. There was no citizen participation.

REPORTS

A. ARPA Board. Gary Cranson gave the following report:

1. **Summary of May 2023 Financial and Operating Statements:** During the month of May, revenue from power sales was less than budget by $49,325 (2.3%) and total revenue was less than budget by $25,909. Total cost of goods sold was under budget by 8.1%. Purchased power costs were under budget by $76,764 (9.7%). Transmission expenses were under budget by $47,440. Net Revenue from Operations for the month was $473,319.

2. **Year to Date Income Statement:** Revenue from power sales was less than budget by $145,647 (1.4%). Total revenues were less than budget by $42,907 YTD. Interest income was $102,623 better than budget. Total cost of goods sold was less than budget by $314,211 (4.4%). YTD purchased power costs were under budget by $456,499 (3.7%). YTD Transmission expenses were under budget by $184,261. Total YTD A & G expenses are under budget by $44,060 (1.6%). YTD Net Revenue is $1,205,582. Debt Service Coverage YTD is 1.25X.

3. **Operating Report:** Member Energy sales for May was 2.0% less than budget and 3.7% less than 2022. Member Energy Sales YTD was 0.8% less than budget and 0.47% less than 2022. All in cost of power to members YTD is $0.0994 per kWh; 2.3% lower than 2020.

4. **Next Meeting –**August 31, 2023, 10:00 a.m. at Otero College in La Junta.

B. Water & Wastewater Treatment. Tom Seaba gave the following report:

1. R.O. Plant
    - Routine maintenance: Changed oil in chemical pumps, checked static levels, pH, conductivity, and hardness on all wells, checked HVAC belts and intake screens and exhaust fans on roof, mixed NaOCL drums for reserve and special use purposes.
    - Worked with Trane and Horizon Mechanical on issues with HVAC at south booster.
    - Flushed fire suppression system lines.
    - Replaced packing on wells #1 & #5.
    - Repaired ladder guard on south tank.
    - Assisted local greenhouse that suffered near catastrophic water loss and a product requirement of RO permeate until their system was replenished to ensure no loss of crop.
    - Meter reading and installation, building maintenance, and groundskeeping.

2. Distribution
    - Install water meters at three locations.
    - Replace leaking services at two locations.
    - Assist with project at 3rd & Hayes.
    - Assist street department.
    - Weed control, watering at farm.
    - Meter reading and utility billing office generated work orders, equipment maintenance.

3. Wastewater
    - Treated 35.280 million gallons. Removed 18.0 ft^3 of screenings and 48.0 ft^3 of grit.
    - RO concentrate discharge to plant was 35.07 million gallons.
    - Jetted 8,203 feet of line for emergency calls and monthly areas of concern. Four emergency calls and fifty-three manhole locate requests.
    - Monitoring excessive wear on north side gear reducer and paddles. Technician for Evoqua scheduled for on-site visit on July 13th.
    - New temperature monitoring device installed in Arkansas River.
    - Certificate of Excellence issued for pollution proficiency testing for lab work and accuracy of results.
    - Searching for areas of major inflow and infiltration into collection system.
    - Manhole installation at 3rd and Hayes completed. Roadway is scheduled for repair the week of July 10th, weather permitting.
    - Additional plant, collection system, grounds maintenance.

4. Other Notables:
    - Level 1 water restrictions began on May 1st and continue until October 15th. Any resident requiring additional watering time may request a 20-day exemption by calling the water department at 384-7358.
    - Monthly safety meeting on “Basic Safety Procedures.”

C. Electric Department. Bill Jackson gave the following report:

1. Line Crew
    - Daily reads, disconnects and maintenance.
    - The crew has been working on an underground project at La Junta Municipal Airport.
    - Three new services were added for new residential High Prairie Homes at 402 Hayes Avenue, 1518 Adams Avenue and 1318 Lewis Avenue.
    - A decorative light that was hit by a car at the Courthouse was replaced.
    - New positive disconnect meters were installed throughout the town.
    - Varmint guard coverups were added to the Light Plant Substation.
    - A lift pole was set for the new Valley Tire building.
    - Installed a new scoreboard for La Junta Parks and Recreation at the Veteran’s Field.

- Fault indicators were added on the west side of town.

2. SOLAR Accounts
   - The total kWh returned to the system was 9,956 from 18 customers. A total of $507.76 was rebated at the avoided costs. There are currently 22 solar customers.
3. System Update
   - There were two outages caused by failure from the Tri-State connection at their sub-station. Tri-State is upgrading the breakers so they have La Junta and SECPA on the same breaker on a mobile sub. When either entity has a problem, both systems go down.
   - They have reconfigured their system to eliminate any more shared outages.

D. Sanitation. Martin Montoya gave the following report:

1. The company being worked with on the rental of trash trucks is hesitant to give a yearly lease. Perhaps it could be more of a five-year lease and have the leases staggered.
2. Chairman McKenzie asked for Aliza to do a depreciation comparison on the trash trucks for the next meeting.
3. "City Clean-Up" will be in October again.
4. The State has a program where they will take tires and pay to dispose them. Each community may apply every three years. Will look into surrounding communities to see if we can get something going for residents of Otero County.
5. June 2023

Item	Year To Date Total				May			
	2022	2023	Diff	% Diff	2022	2023	Diff	% Diff
Otero County Landfill (tons)	2160.5	2539.2	378.74	14.92	663.18	713.81	50.63	7.09
Southeast & East Central Recycling (tons)	52.99	62.58	9.59	15.32	19.27	17.92	(1.35)	(7.01)
Clean Valley Recycling Curbside (tons)	14.06	20.46	6.40	31.28	5.44	4.87	(0.57)	(10.48)
Clean Valley Recycling Trailer (tons)	6.77	11.915	5.15	43.18	1.41	2.06	0.65	31.55
Clean Valley Recycling E-Waste (tons)	327.91	22.8	(305.11)	N/A	0	0	0.00	N/A

Item	Year to Date Total				June			
	2022	2023	Diff	% Diff	2022	2023	Diff	% Diff
Special Pick-Ups (Quantity)	35	29	(6.00)	(17.14)	10	6	(4.00)	(40.00)
40-yd Boxes (Rental & Service)	19	20	1.00	5.00	2	0	(2.00)	(100.00)
20-yd Boxes (Rental & Service)	19	39	20.00	51.28	4	0	(4.00)	(100.00)
40-yd Box (Service)	117	129	12.00	9.30	35	53	18.00	33.96
20-yd Box (Service)	67	75	8.00	10.67	11	31	20.00	64.52
Overage on Boxes (Days and/or Weight)	62	89	27.00	30.34	13	21	8.00	38.10
Compactor Box (Service)	22	26	4.00	15.38	3	4	1.00	25.00
Transfer Station Open Top (tons)	178.53	199.9	21.37	10.69	38.16	34.65	(3.51)	(9.20)
Transfer Station Compactor (tons)	66.77	81.5	14.73	18.07	13.26	20.62	7.36	35.69
Replaced Tote	95	39	(56.00)	(58.95)	1	9	8.00	88.89
Replaced Lid	31	33	2.00	6.06	6	3	(3.00)	(50.00)
Additional Tote	94	24	(70.00)	(74.47)	4	4	0.00	0.00
Repaired/Replaced Dumpsters (Quantity)	6	0	0.00	(100.00)	1	0	(1.00)	(100.00)

NEW BUSINESS

A. City Manager's Comments.

1. Starting the budget. It's going to be a hard year.

B. Governing Body's Comments.

1. There were no governing body comments.

There being no further business, the meeting adjourned at 4:30 p.m.

ATTEST:

CITY OF LA JUNTA

_____
Melanie R. Scofield, City Clerk

_____
Frank McKenzie, Chairman

A. ARPA Board. Gary Cranson submitted the following report:

June sales were affected by cooler and wetter weather in ARPA service territory. Unusual weather conditions caused significant reductions in electric sales. Peak demand was down about 8% and energy sales down 15.3%. This is not the first time sales have been impacted by weather in June. In 2019 we experienced an 18% decrease in sales compared to 2018 and then rebounded the following year with a 19% increase from 2019 to 2020.

1. **Summary of June 2023 Financial and Operating Statements:**
   During the month of June, revenue from power sales was less than budget by $ 445,423 (16.7%) and total revenue was less than budget by $ 419,843.
   Total cost of goods sold was under budget by 18.8%.
   Purchased Power costs were under budget by $ 275,379 (27.5%)
   Transmission Expenses were under budget by $ 49,415
   Net Revenue from Operations for the month was $ 531,912
2. **Year to Date Income Statement:**
   Revenue from power sales was less than budget by $ 591,069 (4.4%)
   Total revenues were less than budget $ 462,750 YTD
   Interest income was $ 128,266 better than budget.
   Total cost of goods sold was less than budget by $ 631,213 (7.2%)
   YTD Purchased power costs were under budget by $ 431,878 (8.3%)
   YTD Transmission expenses were under budget by $ 234,653
   Total YTD A & G expenses are under budget by $ 48,217 (1.5%)
   YTD Net Revenue is $ 1,566,242
   Debt Service Coverage YTD is 1.28X
3. **Operating Report:**
   Energy sales for June was 19% less than budget and 15% less than 2022.
   Energy sales YTD was 4.5% less than budget and 3.3% less than 2022.
   All in cost of power to members YTD is $0.0998 per kWh; 2.3% lower than 2020.
4. **Next Meeting** August 31, 2023, 10:00 AM at Otero College in La Junta.

Utility Board Meeting

07/18/2023

Departmental Goings-On

R.O. Plant

- Routine maintenance: flushed air relief valves, checked well static levels, sampled all RO vessels, load tested all generators, and calibrated colorimeters.
- Assisted the line crew by flying the drone to locate potential problems on a transmission line.
- Assisted Trane in installing an additional software update on south booster HVAC. This update worked.
- Received and installed the correct valve for pump #1 at Prairie View booster station. Now online.
- Conducted a facilities tour for Crowley County Water.
- Converted old fluorescent lights to LED lighting.
- Installed new trolly and chain hoist at south booster and prairie view booster.
- Meter Reading and installation, building maintenance, and groundskeeping.

Distribution

- Installation of new meters
- Weed control around hydrants. Hydrant maintenance and painting.
- Main break at 6th and Smithland.
- Assist street department with asphalt patching
- Assist with weed control on additional city properties.
- Weed control, watering at farm.
- Meter Reading and utility billing office generated work orders, equipment maintenance.

Wastewater

- Treated 35.254 million gallons. Removed 34ft³ of screenings and 32ft³ of grit.
- RO concentrate discharge to plant was 21.378 million gallons.
- Jetted 0’feet of line. Truck in for repairs. 6 emergency calls and 26 manhole locate requests.
- Troubleshooting air intake in headworks building. Air exchanger works on manual only.
- Cleaned disinfection flow channel in UV building.
- Continuing discussion and planning for repairs to orbal basin.
- Changed oil on aeration basin blowers 1 and 2.
- Additional plant, collection system, and grounds maintenance.

Other Notables:

- Level 1 water restrictions begin on May 1st and continue until October 15th. Any resident requiring additional watering time may request a 20-day exemption by calling the water department, 384-7358.
- Public presentation by CDMSmith concerning SRF funding, how the program works, and how it benefits La Junta. August 22nd, 4pm, Municipal Building.

CITY OF LA JUNTA
TREATED WATER PUMPING REPORT

2023 JULY	DAILY TOTALS	RUNNING TOTAL	RUNNING AVERAGE
1	2,563,770	2,563,770	1,050,220
2	2,675,952	5,239,722	2,619,861
3	2,692,445	7,932,167	2,644,056
4	2,603,977	10,536,144	2,634,036
5	1,612,452	12,148,596	2,429,719
6	1,923,690	14,072,286	2,345,381
7	1,660,409	15,732,695	2,247,528
8	1,986,614	17,719,309	2,214,914
9	1,697,794	19,417,103	2,157,456
10	1,781,455	21,198,558	2,119,856
11	1,975,570	23,174,128	2,106,739
12	2,929,269	26,103,397	2,175,283
13	1,919,011	28,022,408	2,155,570
14	2,565,604	30,588,012	2,184,858
15	2,435,674	33,023,686	2,201,579
16	2,450,699	35,474,385	2,217,149
17	3,079,678	38,554,063	2,267,886
18	2,492,065	41,046,128	2,280,340
19	2,513,823	43,559,951	2,292,629
20	1,629,970	45,189,921	2,259,496
21	2,384,370	47,574,291	2,265,442
22	2,031,318	49,605,609	2,254,800
23	2,507,757	52,113,366	2,265,799
24	2,578,593	54,691,959	2,278,832
25	2,768,490	57,460,449	2,298,418
26	2,640,093	60,100,542	2,311,559
27	2,599,821	62,700,363	2,322,236
28	3,192,227	65,892,590	2,353,307
29	2,418,740	68,311,330	2,355,563
30	2,542,099	70,853,429	2,361,781
31	2,745,099	73,598,528	2,374,146

WATER PUMPING REPORT - TOTAL MONTHLY AVERAGE AND ANNUAL DAILY AVERAGE

	2012	2013	2014	2015	2016	2017
JANUARY	930,230	976,015	921,401	982,581	951,866	1,008,129
FEBRUARY	903,344	920,841	972,783	899,325	990,441	944,202
MARCH	1,400,422	1,189,742	1,162,262	1,185,289	1,260,958	1,362,603
APRIL	1,919,708	1,555,048	1,628,607	1,951,903	1,675,183	1,531,140
MAY	2,736,470	2,574,223	2,554,895	1,407,158	2,126,396	1,664,063
JUNE	3,780,595	2,945,785	3,116,761	2,443,088	2,684,200	2,792,473
JULY	3,915,341	3,109,772	2,679,176	2,987,266	3,118,577	2,704,002
AUGUST	3,613,710	2,925,098	2,619,138	2,929,069	3,215,891	2,158,243
SEPTEMBER	2,687,163	2,646,114	2,494,287	2,678,312	2,761,297	2,370,071
OCTOBER	1,530,418	1,887,994	1,816,309	1,786,327	2,053,569	1,440,836
NOVEMBER	1,109,195	1,082,438	1,107,138	1,139,791	1,194,828	1,135,276
DECEMBER	986,978	960,383	898,572	919,619	999,685	1,045,058
Total of Monthly Average	25,513,574	22,773,453	21,971,329	21,309,728	23,032,891	20,156,096
Annual Monthly Average	2,126,131	1,897,788	1,830,944	1,775,811	1,919,408	1,679,675

	2018	2019	2020	2021	2022	2023
JANUARY	1,017,718	985,506	1,044,009	1,161,771	1,102,644	1,079,783
FEBRUARY	990,572	995,785	1,016,581	1,246,955	1,087,932	1,050,626
MARCH	1,423,137	1,028,287	1,308,317	1,207,604	1,115,113	1,068,667
APRIL	1,763,265	1,682,223	1,868,792	1,841,144	1,840,332	1,899,967
MAY	2,715,473	2,239,430	2,824,709	1,951,034	2,419,403	2,109,724
JUNE	3,373,343	2,626,847	3,329,929	2,685,689	2,837,504	2,374,146
JULY	3,048,099	2,865,161	2,816,800	3,227,453	2,696,154	
AUGUST	2,588,089	3,044,966	3,048,754	3,049,651	2,656,857	
SEPTEMBER	2,459,879	2,814,694	2,427,889	2,656,326	2,506,060	
OCTOBER	1,339,430	1,546,996	1,920,007	1,811,689	1,872,821	
NOVEMBER	1,026,190	1,079,446	1,185,766	1,246,012	1,115,090	
DECEMBER	982,878	1,042,740	1,090,004	1,077,914	1,094,785	
Total of Monthly Average	22,728,073	21,952,081	23,881,557	23,163,242	22,344,695	9,582,913
Annual Monthly Average	1,894,006	1,829,340	1,990,130	1,930,270	1,862,058	798,576

ANNUAL MONTHLY AVERAGE from 1978-2011	
YEAR	
1978	3,417,038
1979	2,359,628
1980	2,340,723
1981	2,204,668
1982	1,981,657
1983	2,202,084
1984	2,077,328
1985	2,041,761
1986	2,448,842
1987	2,392,992
1988	2,617,253
1989	2,452,398
1990	2,274,213
1991	2,600,497
1992	2,468,108
1993	2,706,996
1994	2,772,865
1995	2,599,979
1996	2,718,012
1997	2,778,802
1998	2,764,985
1999	2,686,897
2000	2,870,918
2001	2,613,727
2002	2,545,514
2003	2,294,070
2004	1,936,373
2005	2,050,567
2006	1,907,597
2007	1,819,832
2008	1,825,493
2009	1,742,560
2010	1,834,444
2011	2,014,490

City of La Junta
Electric Department
P.O. Box 489 ~ 601 Colorado Avenue
La Junta, Colorado 81050

July 2023
Report

In addition to daily reads, disconnects and maintenance, the crew performed these additional tasks:

- Five linemen traveled to Sugar City for CDOT flagger training and two attended lockout tag-out training.
- The line crew set a five-wire meter loop pole for a new home at 528 Sunset Avenue.
- A blown cutout and arrester were replaced on Highway 109 North of the old Boys Ranch and also at McDonald's.
- There was an overloaded 25 kVA transformer in the 800 block of Cimarron Avenue, we added a 37.5 Transformer and we did the same thing in the 500 block of Colorado Avenue.
- The crew finished tree trimming under the power lines on the West side of town and have now started on the East side.
- Maintenance was performed at the rodeo grounds for the upcoming Kids Rodeo.
- A street light pole was replaced that was hit by a truck on Highway 50.
- The city had a brief power outage on the East side of town. The cause was a forklift hit and snapped a guy wire in half while the contractor was doing bridge repair.

SOLAR Accounts

The total kWh returned to the system was 8,765 from 18 customers. A total of $447.00 was rebated at the avoided cost.

There are currently 25 solar customers.

System Update

We continue with our LED street light replacement program. We are approximately 65% complete.

The small power interruptions continue to be caused by TRI-State mobile substation problems.

La Junta Municipal Utilities

7/31/2023

TO: ARKANSAS RIVER POWER AUTHORITY

~~Generation Fee -$0.0044 per kwh generated~~:	0	$0.00
~~Fuel fee -$2.23 per gallon diesel~~:	0	$0.00
	Total:	**$0.00**

Estimated kW Demand	20,022	**Estimated kWh**	8,466,503

La Junta Municipal Light Plant

Monthly Report

MONTH/YEAR July 2023

DATA FROM ION METER MONTHLY SCREEN

ION SWD Peak Demand: 2002 KW Date: 7-25-23 Time: 4:05 PM

ION SWD Min Demand: 5625 Date: 7-1-23 Time: 5:04 pm

ION KWH NET: ~~25647~~ 8466503

DATA FROM PLANT CONSUMPTION METER SCREEN AND PREVIOUS MONTH REPORT

	CURRENT	- PREVIOUS	= TOTAL
METER 1 KWH READING:	249402	244691	4711
METER 2 KWH READING:	0	102184	102184
METER 3 KWH READING:	276809	272337	4472

PLANT USAGE TOTAL: 111367

FAX COPY TO GINGER

FILE IN MONTHLY REPORT BOOK

POWER PURCHASE FROM ARPA & ELECTRIC COST ADJUSTMENT

TOTAL SYSTEM KWH

MONTH	2020	2021	2022	2023
JAN.	6,838,459	6,509,858	6,703,138	6,935,357
FEB.	6,437,824	6,338,684	6,097,119	6,225,931
MAR.	6,377,793	6,262,105	6,251,302	6,438,367
APR.	6,146,119	5,883,648	5,615,592	5,778,686
MAY	6,839,689	6,018,738	6,330,071	6,374,124
JUN.	8,467,097	7,732,213	7,547,337	6,543,361
JUL.	9,174,572	8,824,479	8,748,814	8,466,503
AUG.	8,951,950	8,709,126	8,580,511	
SEP.	6,719,670	7,279,536	7,148,695	
OCT.	6,267,374	5,880,224	6,054,662	
NOV.	5,870,341	5,702,931	6,162,176	
DEC.	6,400,563	6,072,677	6,664,825	
	84,491,451	81,214,219	81,904,242	46,762,329

ARPA SYSTEM DEMAND IN KW

MONTH	2020	2021	2022	2023
JAN.	13,263	13,228	13369	14566
FEB.	13,216	13,801	14377	14024
MAR.	12,445	12,890	13028	12739
APR.	12,729	12,411	12235	12575
MAY	16,330	13,595	16191	14150
JUN.	18,855	19,127	18005	17275
JUL.	19,398	19,139	19454	20022
AUG.	19,224	18,131	19656	
SEP.	16,436	17,690	18094	
OCT.	12,461	12,562	12537	
NOV.	12,172	11,479	12625	
DEC.	12,693	12,663	13495	
	179,222	176,716	183,066	105351

ELECTRIC COST ADJUSTMENT PER KWH

MONTH	2020	2021	2022	2023
JAN.	0.0474188	0.0432884	0.0443296	0.0448092
FEB.	0.047903	0.045325	0.0463651	0.0457843
MAR.	0.0477001	0.0445516	0.044582	0.0439096
APR.	0.0478737	0.0449161	0.0453687	0.0452284
MAY	0.0497665	0.0456373	0.0472119	0.0452418
JUN.	0.0482029	0.0465418	0.0463289	0.04781
JUL.	0.0474313	0.0445974	0.0447391	
AUG.	0.0480799	0.0441317	0.0455374	
SEP.	0.0498801	0.0464903	0.0471618	
OCT.	0.0480593	0.0452851	0.0448514	
NOV.	0.0479884	0.0443187	0.0440813	
DEC.	0.0469345	0.0443079	0.0439199	
AVERAGE	0.04810321	0.0449493	0.0453731	0.0454639

ELECTRIC

REVENUE

Total revenue was $905,400. This is less than the June budget of $1,035,200 by $129,800. Compared to 2022 sales were down 12.54%.

$$$	2023	2022	+/-	PERCENT CHANGE
RESIDENTIAL	249,605.07	292,247.21	(42,642.14)	-17.08%
COMMERCIAL	91,049.97	101,015.32	(9,965.35)	-10.94%
INDUSTRIAL	502,276.18	475,288.57	26,987.61	5.37%
MUNICIPAL	38,151.61	71,249.79	(33,098.18)	-86.75%
	881,082.83	939,800.89	(58,718.06)	-6.66%

Kilowatt usage decreased compared to 2022. Total kilowatts billed was 6,020,403.

kWh	2023	2022	+/-	PERCENT CHANGE
RESIDENTIAL	1,531,253	1,830,876	(299,623)	-19.57%
COMMERCIAL	578,412	748,834	(170,422)	-29.46%
INDUSTRIAL	3,589,423	3,401,383	188,040	5.24%
MUNICIPAL	321,315	468,348	(147,033)	-45.76%
	6,020,403	6,449,441	(429,038)	-7.13%

Year-to-date was $ 5,493,900 which was below the $6,226,200 budget by $732,300. This is a .12% Decrease for the year-to-date.

EXPENSES

Expenses were $ 10,200,900 for June. This is $103,600 less than the budget. ARPA costs decreased from last June. Expenses were decreased by 2.28% compared with 2022.

$$$	2023	2022	+/-	PERCENT CHANGE
TRANSMISSION (LESS ARPA)	14,671.86	14,125.42	546.44	3.72%
ARPA	673,127.52	767,429.15	(94,301.63)	-14.01%
DISTRIBUTION	126,188.65	4,629.91	121,558.74	96.33%
CUSTOMER ACC	1,276.07	11,351.20	(10,075.13)	-789.54%
ADMINISTRATION	153,163.19	150,138.19	3,025.00	1.98%
OTHER CHARGES	16,343.16	23,526.00	(7,182.84)	0.00%
DEPRECIATION	36,107.12	72,981.00	(36,873.88)	-102.12%
	1,020,877.57	1,044,180.87	(23,303.30)	-2.28%

In conclusion, expenses exceeded revenue by $ 63,000 for June 2023. Year-to-date, revenues have exceeded expenses by $ 657,400.

ARPA

ARPA	2023	2022	+/-	PERCENT CHANGE
ENERGY	6,549,429	7,563,797	(1,014,368)	-15.49%
DEMAND	17,275	18,005	(730)	-4.23%
AVOIDED COST	9,956	-	9,956	100.00%
	6,576,660	7,581,802	(1,005,142)	-15.28%
LESS SECPA	(33,299)	(34,465)	1,166	-3.50%
	6,543,361	7,547,337	(1,003,976)	-15.34%

Energy was decrease 15.49% from 2022. Our overall kWh was decreased 15.34% from 2022. Avoided cost rate for 2022 was .04628/kWh while in 2023 it was .05087/kWh.

ASSETS/LIABILITIES

Compared to 2022, assets decreased $40,500 and liabilities increased $ 720,400.

ASSETS		***LIABLITIES***	
CASH	940,591	ACCOUNTS PAYABLE	(27,718)
INVESTMENTS	2,724,495	CUSTOMER DEPOSITS	(179,361)
ACCOUNTS RECIEVABLE	1,219,104	ACCRUED BENEFIT	(200,937)
INVENTORY	1,758,969		
FIXED ASSETS	4,457,335		
TOTAL ASSETS	11,100,494	***TOTAL LIABLITIES***	(408,017)

Net change in fund balance is $ 657,400 for year-to-date 2023.

STATEMENT OF REVENUE & EXPENSES
JUNE 2023

ACCOUNT	ACCOUNT NAME	CURRENT PERIOD	PERIOD BUDGET	LAST YEAR PERIOD ACTUAL	YTD ACTUAL	YTD BUDGET	LAST YTD ACTIVITY
ELECTRIC REVENUES							
	SALES REVENUE						
11-301-440-01	RESIDENTIAL-INSIDE C	245,958.00	292,600.00	290,809.84	1,565,162.03	1,552,500.00	1,543,156.02
11-301-440-02	RESIDENTIAL-OUTSIDE	3,647.07	1,200.00	1,437.37	20,326.60	6,200.00	7,464.49
11-301-442-01	GEN SVC SMALL-INSIDE	86,098.39	107,200.00	95,520.55	538,413.19	585,000.00	521,068.99
11-301-442-02	GEN SVC SMALL-OUTSID	4,951.58	5,300.00	5,494.77	34,204.52	32,600.00	33,830.82
11-301-442-03	GEN SVC SMALL-MUNICI	38,151.61	54,600.00	55,377.97	265,797.64	264,800.00	268,399.91
11-301-443-01	GEN SVC LARGE-INSIDE	345,293.03	360,100.00	324,944.26	1,834,336.11	1,975,900.00	1,782,913.60
11-301-443-02	GEN SVC LARGE-OUTSID	156,983.15	167,500.00	150,344.31	987,713.03	961,500.00	863,119.53
11-301-443-03	GEN SVC LARGE-MUNICI	-	24,600.00	15,871.82	50,137.95	149,300.00	96,268.58
11-301-444-01	VAPOR LAMPS	17,254.09	17,200.00	17,208.43	103,501.63	102,900.00	103,175.67
11-301-450-01	CUSTOMER PENALTIES	6,019.80	3,600.00	4,347.25	36,082.07	25,700.00	30,995.93
11-301-451-01	CONNECT FEES	1,000.00	1,300.00	1,015.00	5,935.00	7,300.00	5,655.00
	TOTALS	***905,356.72***	***1,035,200.00***	***962,371.57***	***5,441,609.77***	***5,663,700.00***	***5,256,048.54***
	OTHER REVENUES						
11-302-419-01	INT EARNINGS - CASH	5,063.17	600.00	489.76	31,855.64	1,800.00	1,582.49
11-302-454-02	POLE RENTAL	-	-	-	-	-	-
11-302-456-01	MISCELLANEOUS	14,142.12	500.00	1,408.74	20,500.70	18,800.00	51,429.46
	TOTALS	***19,205.29***	***1,100.00***	***1,898.50***	***52,356.34***	***20,600.00***	***53,011.95***
	TOTAL REVENUES	***924,562.01***	***1,036,300.00***	***964,270.07***	***5,493,966.11***	***5,684,300.00***	***5,309,060.49***

STATEMENT OF REVENUE & EXPENSES
JUNE 2023

ACCOUNT	ACCOUNT NAME	CURRENT PERIOD	PERIOD BUDGET	LAST YEAR PERIOD ACTUAL	YTD ACTUAL	YTD BUDGET	LAST YTD ACTIVITY
ELECTRIC EXPENSES							
	TRANSMISSION						
11-571-546-10	SUPERVISION & LABOR	6,141.84	11,200.00	6,229.48	24,097.92	67,200.00	73,110.49
11-571-546-20	BENEFITS	59.07	1,100.00	(43.78)	79.02	2,200.00	2,074.63
11-571-546-21	FICA	366.84	700.00	376.47	1,438.27	4,200.00	4,403.33
11-571-546-22	GROUP INS	1,467.00	1,500.00	-	4,401.00	9,000.00	13,209.89
11-571-546-23	PENSION	303.25	500.00	193.41	1,159.48	3,000.00	2,632.70
11-571-546-24	WORKERS COMP	985.45	1,200.00	1,107.45	985.45	1,200.00	1,107.45
11-571-546-26	MEDICARE	85.79	200.00	88.05	336.37	1,200.00	1,029.82
11-571-547-01	FUEL OIL	-	-	-	-	-	-
11-571-548-01	SUPPLIES & EXPENSE	2,938.12	4,200.00	5,930.41	32,749.69	27,400.00	38,642.38
11-571-549-01	VEHICLE OPERATION	-	100.00	45.72	335.31	700.00	378.02
11-571-551-00	MAINTENANCE -PARTS &	2,324.50	300.00	198.21	2,458.74	15,700.00	10,742.48
11-571-557-01	ARPA COSTS	673,127.52	828,700.00	767,429.15	3,852,245.50	4,197,000.00	3,886,678.92
	TOTALS	***687,799.38***	***849,700.00***	***781,554.57***	***3,920,286.75***	***4,328,800.00***	***4,034,010.11***
	DISTRIBUTION						
11-573-207-18	SAFETY EQUIPMENT	-	1,000.00	979.92	755.13	5,800.00	5,972.58
11-573-562-01	SUBSTATION MAINT.	167.97	400.00	129.90	7,915.14	2,400.00	814.99
11-573-583-10	LINE OPERATIONS LABO	76,969.99	48,200.00	25,784.80	296,051.93	289,200.00	274,185.86
11-573-583-11	CAPITALIZED LABOR	-	-	-	-	-	-
11-573-583-20	BENEFITS	2,998.29	4,800.00	(44,968.80)	(45,637.22)	9,600.00	(28,155.43)
11-573-583-21	FICA	4,468.88	2,900.00	1,507.55	17,142.43	17,400.00	16,000.56
11-573-583-22	GROUP INS	17,043.30	8,400.00	-	51,129.90	50,400.00	42,780.69
11-573-583-23	PENSION	3,800.68	2,400.00	1,101.67	14,462.33	14,400.00	12,254.60
11-573-583-24	WORKERS COMP	4,252.99	5,300.00	2,752.80	4,252.99	5,300.00	2,752.80
11-573-583-26	MEDICARE	1,045.13	400.00	352.56	4,009.11	4,000.00	3,742.07
11-573-588-01	SUPPLIES & EXPENSE	1,656.84	900.00	577.50	18,374.13	19,400.00	12,846.35
11-573-588-02	MOTOR POOL MAINTENAN	3,558.34	3,500.00	2,593.34	21,372.04	21,300.00	15,607.86
11-573-588-03	VEHICLE MAINTENANCE	-	100.00	14.79	1,299.20	3,800.00	413.99
11-573-588-04	GAS AND OIL	1,882.62	1,200.00	1,503.54	9,859.98	7,600.00	9,536.10
11-573-593-01	LINE MAINTENANCE	4,695.03	1,200.00	1,787.22	46,327.72	13,300.00	20,032.78
11-573-596-01	STREET LIGHT MAINT.	2,811.59	16,900.00	10,165.02	32,462.57	58,200.00	35,049.89
11-573-597-01	METER MAINTENANCE	360.00	-	-	2,169.79	500.00	667.45
11-573-598-01	MAINTENANCE -OTHER-	477.00	2,000.00	348.10	2,064.87	5,400.00	949.58
	TOTALS	***126,188.65***	***99,600.00***	***4,629.91***	***484,012.04***	***528,000.00***	***425,452.72***
	CUSTOMER ACCOUNTING						
11-575-903-01	CASH SHORT	21.59	-	19.72	261.59	(200.00)	(30.27)
11-575-904-01	UNCOLLECTABLE ACCOUN	(64.51)	800.00	10,063.90	4,994.71	4,800.00	6,458.06
11-575-904-02	COLLECTION COSTS-UNC	(22.00)	200.00	210.00	920.67	1,200.00	1,372.37
11-575-905-02	TELEPHONE	1,340.99	1,200.00	1,057.58	8,616.38	6,800.00	5,905.45
	TOTALS	***1,276.07***	***2,200.00***	***11,351.20***	***14,793.35***	***12,600.00***	***13,705.61***

STATEMENT OF REVENUE & EXPENSES
JUNE 2023

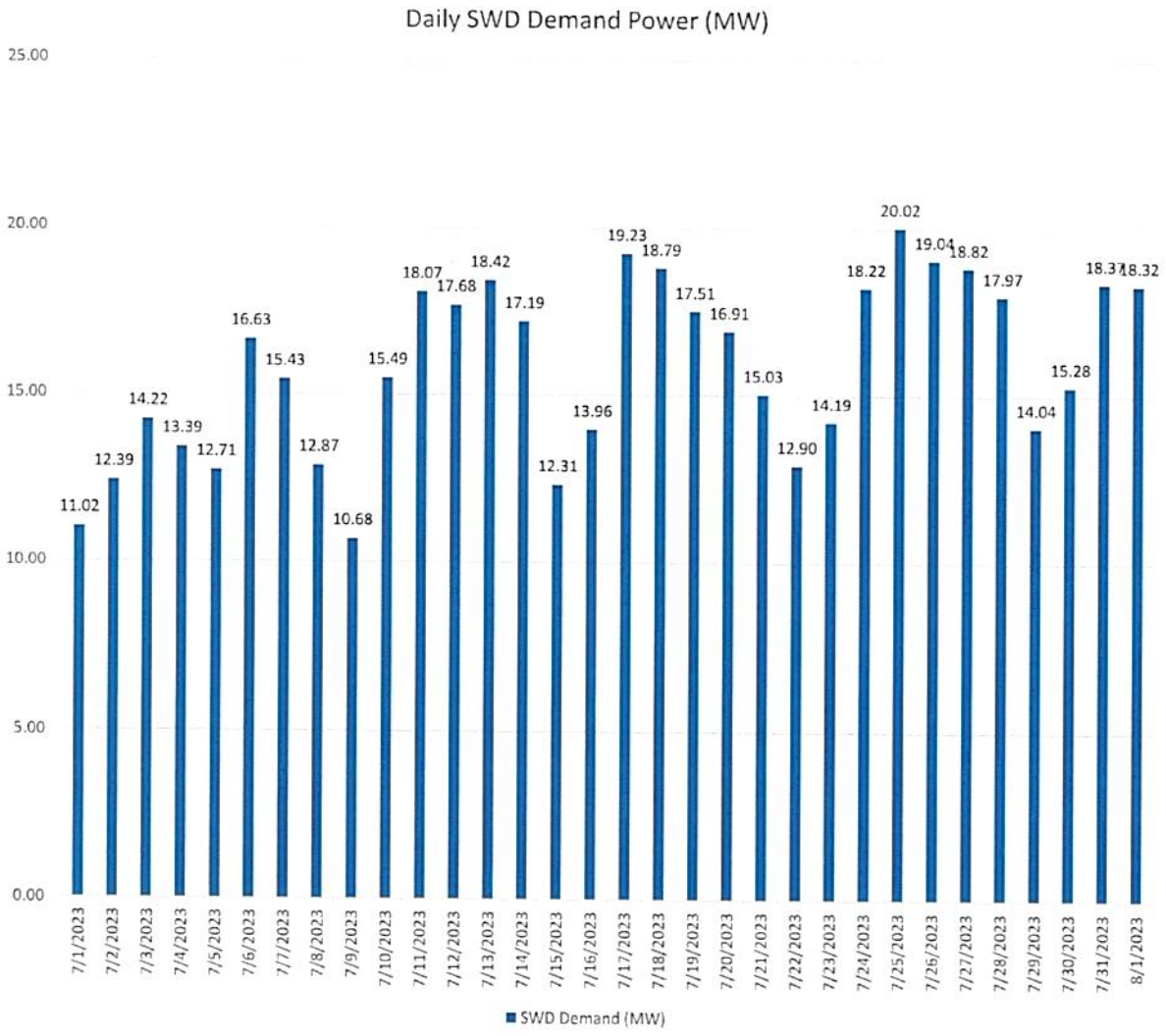
ACCOUNT	ACCOUNT NAME	CURRENT PERIOD	PERIOD BUDGET	LAST YEAR PERIOD ACTUAL	YTD ACTUAL	YTD BUDGET	LAST YTD ACTIVITY
	ADMINISTRATION & GEN						
11-577-431-01	INT DUE ON DEPOSITS	6.03	-	6.45	32.67	-	31.69
11-577-920-10	SALARIES	28,900.46	17,800.00	8,658.21	112,009.75	106,800.00	80,393.68
11-577-921-01	OFFICE SUPPLIES	-	-	-	-	100.00	9.84
11-577-921-02	UTILITIES	334.83	400.00	344.53	2,187.72	2,500.00	2,072.20
11-577-922-03	ADMINISTRATIVE COSTS	19,283.34	19,300.00	19,350.00	115,700.04	115,800.00	116,100.00
11-577-922-04	PURCHASING DEPT COST	3,925.00	3,000.00	3,925.00	23,550.00	18,000.00	23,550.00
11-577-922-06	COMPUTER SERVICE COS	866.67	900.00	725.00	5,200.02	5,400.00	4,350.00
11-577-923-01	OUTSIDE SERVICES-AUD	-	-	-	28,262.50	20,000.00	16,737.00
11-577-924-01	INSURANCE	19,829.14	-	-	60,614.61	36,400.00	37,880.58
11-577-926-20	BENEFITS	(196.54)	1,000.00	46,802.88	51,401.02	2,000.00	56,658.42
11-577-926-21	FICA	1,702.67	500.00	508.67	6,588.61	3,000.00	4,699.03
11-577-926-22	GROUP INS	5,052.14	1,400.00	-	15,156.42	8,400.00	11,414.84
11-577-926-23	PENSION	1,445.35	500.00	479.77	5,728.84	3,000.00	4,286.73
11-577-926-24	WORKERS COMP	829.85	1,000.00	411.33	829.85	1,000.00	411.33
11-577-926-26	MEDICARE	398.22	100.00	118.97	1,540.92	600.00	1,098.97
11-577-927-01	FRANCHISE	61,166.67	61,200.00	61,691.67	367,000.02	367,200.00	370,150.02
11-577-930-01	STAFF DEVELOPMENT	3,086.19	(200.00)	(109.46)	10,967.55	11,100.00	8,133.00
11-577-930-02	POWER BOARD EXPENSES	166.66	200.00	166.66	999.96	1,200.00	999.96
11-577-930-03	DUES & SUBSCRIPTIONS	5,102.44	10,000.00	5,134.60	14,756.60	16,100.00	8,258.96
11-577-930-04	ADVERTISING	-	-	-	-	-	-
11-577-930-05	MISCELLANEOUS GENERA	1,083.19	1,100.00	765.00	2,406.08	3,300.00	2,298.03
11-577-935-01	BUILDING MAINTENANCE	42.99	-	-	42.99	9,900.00	5,096.25
11-577-940-02	FREIGHT	137.89	1,700.00	1,158.91	2,146.02	2,900.00	1,911.75
	TOTALS	***153,163.19***	***119,900.00***	***150,138.19***	***827,122.19***	***734,700.00***	***756,542.28***
	OTHER CHARGES						
11-579-341-01	CAPITAL OUTLAY-BLDG	-	800.00	-	-	4,800.00	-
11-579-346-02	CAP OUTLAY-LP SUBSTA	-	800.00	13,056.00	2,105.00	4,800.00	25,556.00
11-579-353-01	CAP. OUTLAY-TRANS. S	-	3,200.00	-	22,558.00	19,200.00	7,720.00
11-579-364-01	CAP OUTLAY-NEW OH LI	-	800.00	-	-	4,800.00	-
11-579-364-02	CAP OUTLAY-LINE CONV	-	1,600.00	-	-	9,600.00	-
11-579-367-01	CAP OUTLAY-NEW URD L	16,343.16	1,600.00	-	16,343.16	9,600.00	929.30
11-579-368-01	CAP OUTLAY-NEW/UPGRA	-	1,600.00	-	-	9,600.00	-
11-579-370-01	CAPITAL OUTLAY, METE	-	1,300.00	10,470.00	-	7,800.00	10,470.00
11-579-373-01	CAPITAL OUTLAY-STREE	-	800.00	-	5,836.50	4,800.00	-
11-579-392-01	CAPITAL OUTLAY, VEHI	-	5,600.00	-	-	33,600.00	-
11-579-402-04	TRANSFER TO RETAINED						
	TOTALS	***16,343.16***	***18,100.00***	***23,526.00***	***46,842.66***	***108,600.00***	***44,675.30***
	DEPRECIATION & AMORT						
11-581-403-01	DEPRECIATION ALLOWAN	36,107.12	35,000.00	72,981.00	216,644.20	210,000.00	231,821.06
	TOTALS	***36,107.12***	***35,000.00***	***72,981.00***	***216,644.20***	***210,000.00***	***231,821.06***
	TOTAL EXPENDITURES	***1,020,877.57***	***1,124,500.00***	***1,044,180.87***	***5,509,701.19***	***5,922,700.00***	***5,506,207.08***

Daily Incoming Voltage 7/25/2023

Time	69KV Bus	69KV Incoming	ION Meter Demand	Outside Tap	Winding Temp	Outside Temp
8:30am	71.7	71.7	13331	N	50	83
9:30am	71.3	71.3	14076	N	50	87
10:30am	71.1	71.1	16167	1R	50	92
11:30am	71.3	71.3	16093	1R	52	97
12:30pm	71.6	71.6	16986	1R	55	99
1:30pm	71.3	71.3	20054	2R	60	101
2:30pm	71.6	71.6	18100	2R	65	99
3:30pm	71.3	71.3	19944	2R	67	99
	X	X	X	X	X	X
	X	X	X	X	X	X

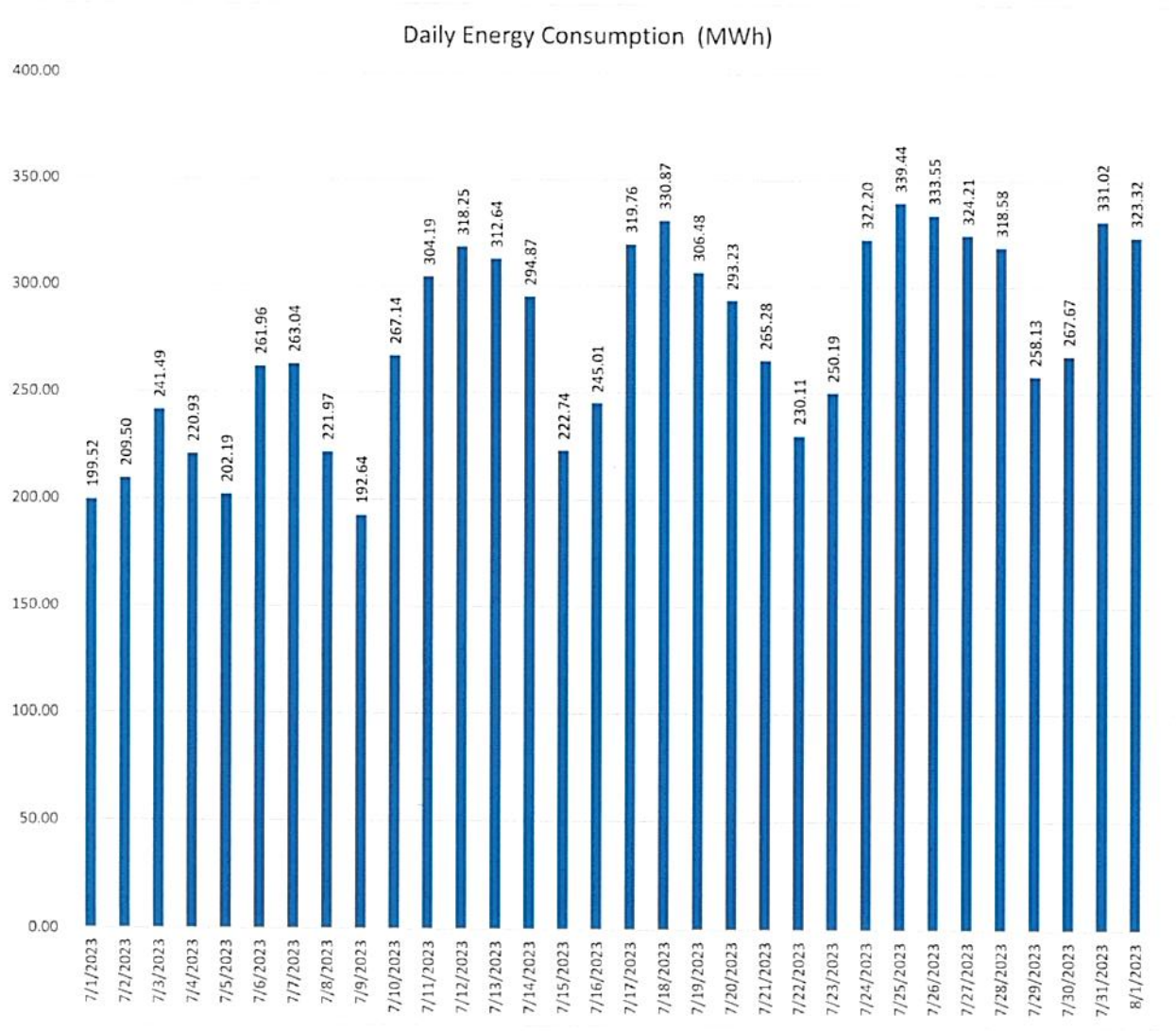
La Junta Monthly Energy and Demand Report: July

Demand Statistic				
Item Name	Max	Time of Max	Min	Time of Min
ION MW Demand	20.02	"7/17/2023 4:30:01 PM"	5.62	"7/1/2023 5:30:01 AM"



Daily SWD Demand Power		
Date of Daily Max	Time of Daily Max	SWD Demand (MW)
7/1/2023	17:30:01	11.02
7/2/2023	16:30:01	12.39
7/3/2023	16:30:01	14.22
7/4/2023	16:30:01	13.39
7/5/2023	17:30:01	12.71
7/6/2023	18:30:01	16.63
7/7/2023	16:30:01	15.43
7/8/2023	17:30:01	12.87
7/9/2023	18:30:01	10.68
7/10/2023	14:30:01	15.49
7/11/2023	18:30:01	18.07
7/12/2023	16:30:01	17.68
7/13/2023	14:30:01	18.42
7/14/2023	16:30:01	17.19
7/15/2023	15:30:01	12.31
7/16/2023	16:30:01	13.96
7/17/2023	16:30:01	19.23
7/18/2023	14:30:01	18.79
7/19/2023	14:30:01	17.51
7/20/2023	16:30:00	16.91
7/21/2023	17:30:00	15.03
7/22/2023	18:30:00	12.90
7/23/2023	17:30:00	14.19
7/24/2023	14:30:00	18.22
7/25/2023	16:30:00	20.02
7/26/2023	16:30:00	19.04
7/27/2023	16:30:00	18.82
7/28/2023	16:30:00	17.97
7/29/2023	17:30:00	14.04
7/30/2023	16:30:00	15.28
7/31/2023	16:30:00	18.37
8/1/2023	16:30:00	18.32
	Monthly Max Demand (MW)	20.02
	Monthly Min Demand (MW)	10.68

La Junta Monthly Energy and Demand Report: July



Daily Energy Consumption	
Date of Consumption	Daily Net Energy (MWh)
7/1/2023	199.52
7/2/2023	209.50
7/3/2023	241.49
7/4/2023	220.93
7/5/2023	202.19
7/6/2023	261.96
7/7/2023	263.04
7/8/2023	221.97
7/9/2023	192.64
7/10/2023	267.14
7/11/2023	304.19
7/12/2023	318.25
7/13/2023	312.64
7/14/2023	294.87
7/15/2023	222.74
7/16/2023	245.01
7/17/2023	319.76
7/18/2023	330.87
7/19/2023	306.48
7/20/2023	293.23
7/21/2023	265.28
7/22/2023	230.11
7/23/2023	250.19
7/24/2023	322.20
7/25/2023	339.44
7/26/2023	333.55
7/27/2023	324.21
7/28/2023	318.58
7/29/2023	258.13
7/30/2023	267.67
7/31/2023	331.02
8/1/2023	323.32
Monthly Max Demand (MWh)	**339.44**
Monthly Min Demand (MWh)	**192.64**