



AGENDA

REGULAR MEETING BOARD OF UTILITIES COMMISSIONERS

La Junta, Colorado

August 13, 2024

4:00 p.m.

Council Chambers

Municipal Building

601 Colorado Avenue

CALL TO ORDER

ROLL CALL (City Clerk)

Board Members P/A

Supervisors

Others

Ayala

Berg

Bourget

Cranson

Velasquez

MINUTES OF PREVIOUS MEETING (Chairman)

Regular Meeting July 9, 2024

CITIZEN PARTICIPATION FOR NON-AGENDA ITEMS ONLY **(5-minute time limit per person)**

REPORTS

A. ARPA Board (Gary Cranson)

B. Water & Wastewater Treatment (Tom Seaba)

C. Electric Department (Bill Jackson/Chris Arguello)

D. Sanitation (Martin Montoya)

NEW BUSINESS

A. Interim City Manager Comments

B. Governing Body Comments

ADJOURN

CITY OF LA JUNTA)
COUNTY OF OTERO) SS
STATE OF COLORADO)

A Regular Meeting of the Board of Utilities Commissioners of the City of La Junta, Colorado, was called to order by Chairman Gary Cranson on Tuesday, July 9, 2024, at 4:00 p.m. in the Council Chambers of the Municipal Building.

Roll was called and the following Board Members were present:

Present: Joe Ayala, Mayor
 Mike Bourget, Commissioner – via phone
 Gary Cranson, Chairman
 Paul Velasquez, Council Member/Vice-Chair

Absent: Patrick Berg, Commissioner

Also present: Brad Davidson, Interim City Manager
 Bill Jackson, Asst. City Manager
 Erin Harris, City Attorney
 Melanie Scofield, City Clerk
 Tom Seaba, Director of Water/WW
 Chris Arguello, Electric Superintendent
 Martin Montoya, Director of Engineering
 Aliza Libby, Director of Finance
 Dee Hostetler, Clean Valley Recycling
 Bette McFarren, RF Gazette

MINUTES OF PREVIOUS MEETING

Chairman Cranson asked if there were any corrections or additions to the minutes of the Regular Meeting of June 11, 2024. Hearing none, he declared the minutes approved as published.

CITIZEN PARTICIPATION

1. There was no citizen participation.

REPORTS

A. ARPA Board (Gary Cranson):

1. **Summary of May 2024:** Financial and Operating Statements: In May, revenue from power sales was \$17,492 (0.8%) better than budget. Cost of goods sold was \$75,160 under budget. Net operating revenue for the month was \$510,123.
2. **Year to Date Income Statement:** Revenue from power sales was under budget \$30,510 (0.3%). Total revenues were better than budget \$214,235. Total cost of goods sold was less than budget by \$153,477 (2.1%). Total A & G expenses are under budget by \$248,149 (8.5%). YTD Net Revenue is \$ 1,376,406. Average of 109 days cash on hand. Debt service coverage year to date is 1.26X.
3. **Operating Report:** Member Energy sales were right on budget and the same as they were in 2023. Member energy sales YTD are 0.55% better than budget and 0.59% better than sales in 2023. Member demands of 47.0 mW were 4.4% higher than May 2023. All in cost to members YTD is \$0.09920 per kWh, 2.5% lower than 2020 when ARPA last changed its rates. The avoided cost rate for May will be \$50.22 per mWh.
4. **Next Meeting:** August 29, 2024, 10:00 a.m. at Otero College in La Junta.

B. Water & Wastewater Treatment (Tom Seaba):

1. R.O. Plant
 - Routine maintenance: flushed fire line, inspection of degasifier systems, changed generator coolant hoses, changed oil in chemical pumps.
 - Repaired well #4 drain, tightened packing on well #7.
 - Replaced scale inhibitor lines and pumps to the injector. Quoting out new pumps.
 - Changed all cartridge filters.
 - Repaired A/C.
 - Meter Reading, additional facilities maintenance.
2. Distribution
 - Installing water line to Brick and Tile Park.
 - Farm work to include irrigation, cover crop, weed control, and planting grass.
 - Repaired/replaced meters and services while assisting customers with leak issues.
 - Meter Reading and utility billing office generated work orders, equipment maintenance.
3. June 2024 Water Fund Financials. The 2024 budget is \$3,793,700 less \$1,549,198.74 in expenses and \$245,928.91 in encumbrances leaves a remaining budget of \$1,998,572.35. Expenses exceed revenue by \$56,457.96.
4. Wastewater
 - Treated 28.141 million gallons. Removed 35ft³ of screenings and 37ft³ of grit.
 - RO concentrate discharge to plant was 27.133 million gallons.
 - Jetted 7,118 feet of line for five emergency calls and twenty-one manhole locate requests.
 - Continued work on repair/rehabilitation on the orbal basin.
 - Repaired broken motor/pump track on Wal-Mart lift station.
 - Began DMR-QA 44 study. This study ensures the integrity and accuracy of the data we submit.
 - Additional plant, collection system, and grounds maintenance.
5. June 2024 Wastewater Fund Financials. The 2024 budget is \$3,503,900 less \$1,701,151.18 in expenses and \$195,099.61 in encumbrances leaving a remaining budget of \$1,598,649.21. Expenses exceed revenue by \$295,982.28.
6. Other Notables:
 - Continue lead & copper survey on city.
 - Conducted tri-annual lead and copper testing per permit requirement.
 - Meeting concerning the Arkansas Valley Conduit costs being updated. Current cost estimates bring the project up to \$1.375 billion.
 - Initiating emerging contaminants technical assistance grant.
 - Creating an active water conservation planning to include benefits to customers.
 - Expanding farm management plan for next phases of revegetation and change of use.

C. Electric Department (Chris Arguello/Bill Jackson):

1. Line Crew
 - Daily reads, disconnects and maintenance.
 - Line Crew hosted the annual pole-top and bucket truck rescue training for all ARPA members.
 - A new transformer was added to split the load at 1514 Belleview Avenue.
 - Six blown cut-outs were replaced at the Industrial Park.
 - A primary power pole was replaced at 10th and Carson Avenue. It was hit by a vehicle.
 - The crew added patch-rod to some damaged conductors at the airbase.
 - A snapped primary pole on Highway 109 was changed out.

BOARD OF UTILITIES COMMISSIONERS – July 9, 2024

- We relocated the fault indicators from the feeder line to the laterals.
 - A pole in front of the old Gibsons building was replaced.
 - Lewis Bolt & Nut had a 1500 kVA transformer fail. It has been replaced.
2. SOLAR Accounts
- The total kWh returned to the system was 12,404 from 35 customers. A total of \$645.00 was rebated at the avoided costs. There are currently 35 residential and 2 commercial solar customers.
3. System Update
- Hot weather tests our equipment on a daily basis, especially as we get further into the summer months.
 - We have already peaked at over 20MW demand on several days.
4. June 2024 Electric Fund Financials. The 2024 budget is \$12,316,800 less \$5,179,650.67 in expenses and \$199,704.43 in encumbrances leaves a remaining budget of \$6,937,444.90. Revenue exceeds expenses by \$469,212.45.

D. Sanitation (Martin Montoya):

1. Customer Information (June)

CUSTOMERS	2024	2023	DIFF.	CHANGE
Residential	2,798	2,810	(12)	-0.43%
Commercial	437	473	(36)	-8.24%
Industrial	10	2	8	80.00%
Municipal	29	17	12	41.38%
Total	3,274	3,302	(28)	112.71%

2. Landfill

TONS	2024	2023	DIFF.	CHANGE	TONNAGE	
Otero County Landfill	540.22	713.81	(173.59)	-32.13%	Open Top	36.86
Southeast Recycling	20.48	17.92	2.56	12.50%	Compactor	12.87
Clean Valley - Curbside	3.25	4.87	(1.62)	-49.85%	Residential	237.72
Clean Valley - Trailer	1.9	2.06	(0.16)	-8.42%	Commercial	129.55
					Roll Offs	118.7
Total	565.85	738.66	(172.81)	-77.90%		535.7

3. Other Income

ITEM	June.2024	June.2023	YTD 2024	YTD 2023	DIFF.	CHANGE
Special Pick-Up	5	6	19	23	-4	-21.05%
40-YD Boxes	27	26	149	113	36	24.16%
20-YD Boxes	23	31	156	66	90	57.69%
Overages	6	21	79	71	8	10.13%
Compactor	4	4	28	22	6	21.43%
Trx Station (Open Box)	36.86	34.65	235.89	165.25	70.64	29.95%
Trx Station (Compactor)	12.87	20.62	35.6	59.53	-24	-67.22%
Tote Replacement	9	9	107	22	85	79.44%

4. The pumps on 1st Street run on diesel. The gate that keeps the water from the river coming back through into the vault for the pumps runs on electricity. SBT has installed a switch that would allow a connection of a portable generator. It can also be operated by hand.
5. The trash trucks are finished. Still waiting on a laptop that will diagnose issues that come up.
6. June 2024 Sanitation Fund Financials. The 2024 budget is \$1,513,500 less \$655,706.47 in expenses and \$327,558.75 in encumbrances leaving a remaining budget of \$530,234.78. Revenue exceeds expenses by \$26,066.66.

NEW BUSINESS

- A. Clean Valley Recycling – Rate Increase (Dee Hostetler).** At Clean Valey Recycling's last board meeting, it was decided to raise residential curbside fees by \$2.00 due to the increase expenses of labor, fuel and insurance costs. Currently the City reimburses CVR \$6.50 and keep \$.50 for administrative costs. The proposed \$9.00 per month is a great deal compared to surrounding communities.

MOTION TO INCREASE THE RESIDENTIAL CURBSIDE RECYCLING (SANITATION SERVICE) RATE BY \$2.00 EFFECTIVE SEPTEMBER 1, 2024: Ayala

SECOND: Velasquez

DISCUSSION: The recycling service is on a month-to-month basis

VOTE: The motion carried 3-0 (Berg absent, Cranson abstained)

MOTION TO AUTHORIZE THE CITY MANAGER TO ENTER INTO CONTRACT NEGOTIATIONS WITH CLEAN VALLEY RECYCLING: Ayala

SECOND: Velasquez

DISCUSSION: There was no discussion

VOTE: The motion carried 3-0 (Berg absent, Cranson abstained)

- B. A Resolution Amending the 2024 Operating Budget for City Utility Funds.** Resolution No. RUB-3-2024 was presented for the Board's consideration.

MOTION TO ADOPT RESOLUTION RUB-3-2024: Velasquez

SECOND: Ayala

DISCUSSION: There was no discussion

VOTE: The motion carried 4-0 (Berg absent)

C. Interim City Manager Comments.

- Aliza Libby reminded everybody that there is a new online utility and text messaging is now available.
- All of the departments have been extremely busy. Thank you to the Electric, Water, Street and Sanitation departments.
- In the process of making the Brick & Tile Park safer due to the flooding issue. The existing bridge will be moved for safety reasons.
- Working on the phone system for reporting after hour utility emergencies.
- The new website should be up and running by August 1st. It will be user friendly and meet ADA requirements.

D. Governing Body's Comments.

1. Mayor Ayala:
 - Good job on the pumps on 1st Street. They are working well.
2. Council Member Velasquez:
 - Martin's done a tremendous job. On Sunday night, Bradish was closed along with the access off of 109 to Bradish due to flooding. Firemen were in the water while an electric pole was still energized. Hats off to everybody.
3. Chairman Cranson:
 - Need to address the tardiness of information received by the Board.
4. Commissioner Bourget:
 - The tardiness of reports is unacceptable.

There being no further business, the meeting adjourned at 5:07 p.m.

ATTEST:

CITY OF LA JUNTA

Melanie R. Scofield, City Clerk

Gary Cranson, Chairman

A. ARPA Board. Gary Cranson submitted the following report:

1) Summary of June 2024 Financial and Operating Statements:

In June, revenue from power sales was \$303,911 (11.8%) better than budget.
Cost of goods sold was \$135,312 over budget. Net operating revenue for June was \$706,814

2) Year to Date Income Statement:

Revenue from power sales was better than budget by \$273,401 (2.1%)

Total revenues were better than budget \$ 524,261

Total cost of goods sold was less than budget by \$18,167 (0.2%)

Total A & G expenses are under budget by \$ 250,457 (7.1%)

YTD Net Revenue is \$ 1,915,858

Average of 108 days cash on hand.

Debt service coverage year to date is 1.32X.

3) June Operating Report:

Member Energy sales were 10.3% better than budget in June and 32% more than they were in 2023.

Member energy sales YTD are about 2.5% better than budget and about 6% better than sales in 2023.

Member demands of 67 mW were 20% higher than June 2023.

All in cost to members YTD is \$0.09970 per kWh which is 2.4% lower than 2020 when ARPA last changed its rates.

The avoided cost rate for June will be \$52.07 per mWh.

4) Next Regular Meeting August 29, 2024 10:00 AM at Otero College in La Junta.

Utility Board Meeting

08/13/2024

Departmental Goings-On

R.O. Plant

- Routine maintenance: Flushed air relief valves, calibrated testing equipment, repaired outlets in south booster, completed quarterly tank inspections.
- Repaired significant break in chlorine line on July 3rd.
- Changed cartridge filters after large turbidity spike. Found pieces of metal in cartridge filters. Tested wells that were running when this occurred and found high volumes of sand coming from well #5. Possibly a column pipe or intake screen failure. Well is offline pending camera inspection.
- Continuing electrical diagnostics on well #8.
- Meter Reading, additional facilities maintenance.

Distribution

- Repaired several leaks in meter pits.
- Replace complete service in 700 blk Cimarron.
- Assist Parks Department with a leak at the rodeo grounds and a major leak at Tippy Martinez Ball Park.
- Continue work at Brick and Tile Park.
- Assist Street Department with asphalt patching water cuts all over town.
- Repaired/replaced meters and services while assisting customers with leak issues.
- Meter Reading and utility billing office generated work orders, equipment maintenance.

Wastewater

- Treated 30.568 million gallons. Removed 28ft³ of screenings and 24ft³ of grit.
- RO concentrate discharge to plant was 27.730 million gallons.
- Jetted 7,590' of line for 10 emergency calls and 30 manhole locate requests.
- Completed repair/rehabilitation work on the orbal basin.
- Cleaned south clarifier inner ring, arm and trough. Cleaned UV channel and scum pit.
- Additional plant, collection system, and grounds maintenance.

Other Notables:

- Continue lead & copper survey on city.
- Applied for grant to test PFAS levels in WWTP discharge and biosolids.
- Helping initiate Otero County Agriculture/Municipal Partnership Project, a wholistic approach to deal with high levels of naturally occurring contaminants.
- Brown's Hill Engineering scheduled to be onsite first full week of August continue SCADA upgrade.
- Several employees have passed certification exams.
- Raul Ortiz to be new Water Quality Technician. Chris Menges is leaving for new job opportunity.
- Jan fisher and Keith Manweiler are retiring on August 30th. Jan has been with the water department since 2001 and Keith with the city in various departments since 1991. Their knowledge, attention to detail, willingness to instruct and to learn, and desire to ensure our water department is consistently one of the best in the state will be missed.

**CITY OF LA JUNTA
TREATED WATER PUMPING REPORT**

2024 JULY	DAILY TOTALS	RUNNING TOTAL	RUNNING AVERAGE
1	3,443,784	3,443,784	2,700,918
2	2,743,185	6,186,969	3,093,485
3	2,256,237	8,443,206	2,814,402
4	2,058,361	10,501,567	2,625,392
5	2,227,983	12,729,550	2,545,910
6	2,506,772	15,236,322	2,539,387
7	2,523,828	17,760,150	2,537,164
8	1,837,118	19,597,268	2,449,659
9	2,282,153	21,879,421	2,431,047
10	3,005,465	24,884,886	2,488,489
11	2,783,051	27,667,937	2,515,267
12	3,131,291	30,799,228	2,566,602
13	2,733,244	33,532,472	2,579,421
14	2,788,188	36,320,660	2,594,333
15	2,841,701	39,162,361	2,610,824
16	2,678,007	41,840,368	2,615,023
17	1,527,827	43,368,195	2,551,070
18	1,889,213	45,257,408	2,514,300
19	1,966,772	47,224,180	2,485,483
20	2,240,992	49,465,172	2,473,259
21	2,343,421	51,808,593	2,467,076
22	2,757,299	54,565,892	2,480,268
23	2,735,391	57,301,283	2,491,360
24	2,799,122	60,100,405	2,504,184
25	3,421,417	63,521,822	2,540,873
26	2,238,712	65,760,534	2,529,251
27	2,627,774	68,388,308	2,532,900
28	2,576,922	70,965,230	2,534,473
29	3,771,905	74,737,135	2,577,143
30	2,693,958	77,431,093	2,581,036
31	2,971,242	80,402,335	2,593,624

WATER PUMPING REPORT - TOTAL MONTHLY AVERAGE AND ANNUAL DAILY AVERAGE

	2013	2014	2015	2016	2017	2018
JANUARY	976,015	921,401	982,581	951,866	1,008,129	1,017,718
FEBRUARY	920,841	972,783	899,325	990,441	944,202	990,572
MARCH	1,189,742	1,162,262	1,185,289	1,260,958	1,362,603	1,423,137
APRIL	1,555,048	1,628,607	1,951,903	1,675,183	1,531,140	1,763,265
MAY	2,574,223	2,554,895	1,407,158	2,126,396	1,664,063	2,715,473
JUNE	2,945,785	3,116,761	2,443,088	2,684,200	2,792,473	3,373,343
JULY	3,109,772	2,679,176	2,987,266	3,118,577	2,704,002	3,048,099
AUGUST	2,925,098	2,619,138	2,929,069	3,215,891	2,158,243	2,588,089
SEPTEMBER	2,646,114	2,494,287	2,678,312	2,761,297	2,370,071	2,459,879
OCTOBER	1,887,994	1,816,309	1,786,327	2,053,569	1,440,836	1,339,430
NOVEMBER	1,082,438	1,107,138	1,139,791	1,194,828	1,135,276	1,026,190
DECEMBER	960,383	898,572	919,619	999,685	1,045,058	982,878
Total of Monthly Average	22,773,453	21,971,329	21,309,728	23,032,891	20,156,096	22,728,073
Annual Monthly Average	1,897,788	1,830,944	1,775,811	1,919,408	1,679,675	1,894,006
	2019	2020	2021	2022	2023	2024
JANUARY	985,506	1,044,009	1,161,771	1,102,644	1,079,783	932,600
FEBRUARY	995,785	1,016,581	1,246,955	1,087,932	1,050,626	895,293
MARCH	1,028,287	1,308,317	1,207,604	1,115,113	1,068,667	1,022,006
APRIL	1,682,223	1,868,792	1,841,144	1,840,332	1,899,967	1,810,903
MAY	2,239,430	2,824,709	1,951,034	2,419,403	2,109,724	2,447,238
JUNE	2,626,847	3,329,929	2,685,689	2,837,504	2,374,146	2,759,970
JULY	2,865,161	2,816,800	3,227,453	2,696,154	2,432,048	2,593,624
AUGUST	3,044,966	3,048,754	3,049,651	2,656,857	2,432,048	
SEPTEMBER	2,814,694	2,427,889	2,656,326	2,506,060	2,126,370	
OCTOBER	1,546,996	1,920,007	1,811,689	1,872,821	1,637,142	
NOVEMBER	1,079,446	1,185,766	1,246,012	1,115,090	970,307	
DECEMBER	1,042,740	1,090,004	1,077,914	1,094,785	858,878	
Total of Monthly Average	21,952,081	23,881,557	23,163,242	22,344,695	20,039,706	12,461,634
Annual Monthly Average	1,829,340	1,990,130	1,930,270	1,862,058	1,669,976	1,038,470

ANNUAL MONTHLY AVERAGE from 1978-2011	
YEAR	
1978	3,417,038
1979	2,359,628
1980	2,340,723
1981	2,204,668
1982	1,981,657
1983	2,202,084
1984	2,077,328
1985	2,041,761
1986	2,448,842
1987	2,392,992
1988	2,617,253
1989	2,452,398
1990	2,274,213
1991	2,600,497
1992	2,468,108
1993	2,706,996
1994	2,772,865
1995	2,599,979
1996	2,718,012
1997	2,778,802
1998	2,764,985
1999	2,686,897
2000	2,870,918
2001	2,613,727
2002	2,545,514
2003	2,294,070
2004	1,936,373
2005	2,050,567
2006	1,907,597
2007	1,819,832
2008	1,825,493
2009	1,742,560
2010	1,834,444
2011	2,014,490
2012	1,679,675



City of La Junta
Electric Department
P.O. Box 489 ~ 601 Colorado Avenue
La Junta, Colorado 81050

**July 2024
Report**

In addition to daily reads, disconnects, and maintenance, the crew performed these additional tasks:

- The crew completed drone inspections on 69 lines.
- Street light poles were replaced at the following sites:
 - Highway 50 & Lewis Avenue that was hit by a vehicle
 - Highway 50 and Belleview Avenue, which was also hit by a vehicle
 - A pole went down at the Flight for Life building
 - A broken pole was replaced at La Junta City Park
 - A power pole was replaced and a 208-transformer bank was upgraded at 2018 Cimarron Avenue
- We did a cross-arm change out due to tracking at 2107 Colorado Avenue.
- A burnt transformer jumper was repaired at 515 Belmont Avenue.
- We upgraded a 25 kVA transformer to a 37.5 kVA transformer at 416 Harriet Avenue.
- Old combo cutouts were switched out for polymer ones at 4th and Colorado Avenue.
- Maintenance was performed at the rodeo grounds for the 87th Kid's Rodeo.

SOLAR Accounts

The total kWh returned to the system was 14,538 from 40 customers. A total of \$756 was rebated at the avoided cost.

There are currently 38 residential and 2 commercial solar customers.

System Update

- On July 15th, the city had to shed some load off of our system for our electric provider, Tri-State, who was having transmission issues.
- Engineers are working on the AB-Sub breaker exchange.
- Solomon has ordered parts for the Main Transformers at the LP-Sub.
- We continue to replace damaged/outdated equipment in the system.

2024 La Junta Monthly Total kWh RGR Generation

NAME / Address	NAME / Address	Total kWh / PV Size	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
Dimitri Romero	10 Chaparral Cir	7.69	549	215	40	1492	98	496	257	0	0	0	0	0
Eric Lagergren	1021 Garfield	4.1	149	185	125	291	321	113	129	0	0	0	0	0
Beverly Babb	1120 W 12th	4.1	0	0	0	0	0	0	0	0	0	0	0	0
Valley Wide	1012 Belmont	63 kw combined	0	80	400	400	240	80	0	0	0	0	0	0
Cayle Hines	7 Cactus Dr	8.265	206	307	466	535	567	225	263	0	0	0	0	0
Brad Schmidt	1502 Lincoln	4.8	133	241	398	543	617	255	278	0	0	0	0	0
Ronald Dixon Jr.	822 Carson	5.67	0	0	0	0	0	0	0	0	0	0	0	0
The Sign Shop	1118 Santa Fe	10.28	301	623	992	1287	1530	347	367	0	0	0	0	0
Emily Little	1919 Cimarron	7.56	0	0	0	0	0	0	0	0	0	0	0	0
Linette Gruffy	1502 Bradish	5.1	152	244	331	419	367	71	114	0	0	0	0	0
Pedro Carpio	514 San Juan	7.5	381	593	768	830	1024	600	785	0	0	0	0	0
Jordan Lucero	1401 Maple	6.84	417	626	856	999	1226	636	728	0	0	0	0	0
Seth Roman	1507 Bradish	4.74	124	219	344	408	503	107	99	0	0	0	0	0
Christopher Chavez	401 Kiva Ct.	4.02	228	346	425	517	557	211	184	0	0	0	0	0
Jeremiah Stoker	1802 Cimarron	10	624	910	1219	1467	1314	431	513	0	0	0	0	0
Robert Trujillo	1927 W 6th Street	9.25	298	500	858	1064	1275	596	740	0	0	0	0	0
Jane Hutchins	9 Conley Road	8.8	260	392	689	869	1075	430	579	0	0	0	0	0
Margaret Espinoza	305 Lewis	10	190	375	553	804	914	410	445	0	0	0	0	0
Marina Casillas	11 Chaparral Cir	8.8	378	606	850	857	708	259	297	0	0	0	0	0
Felix Gallagos	1121 Adams	4.8	189	288	404	463	589	281	332	0	0	0	0	0
Sam Ponce	314 Lewis	10	62	177	418	897	1059	383	432	0	0	0	0	0
Steve Frankmore	16 Chaparral Cir	10	601	882	1129	1319	1536	1011	1230	0	0	0	0	0
Eugenio Montano	902 Maple	4	124	222	358	476	470	97	170	0	0	0	0	0
Louis Petteque	317 Cimarron	5.2	273	383	565	672	753	277	305	0	0	0	0	0
Casey Tadlock	501 Lewis	10	216	354	576	710	863	330	391	0	0	0	0	0
Angela Martinez	722 Raton	4.8	0	377	599	650	741	463	590	0	0	0	0	0
James Millies	30 Yucco Rd	5.6	333	467	568	633	790	241	298	0	0	0	0	0
Antonio Lucero	921 Lincoln	4.8	303	416	527	372	562	476	593	0	0	0	0	0
Duane Romero	722 Raton	6	85	285	537	779	984	402	454	0	0	0	0	0
Amanda Turner	30 Yucco Rd	4.2	352	592	894	1085	1094	512	568	0	0	0	0	0
Elizabeth Leanoard	91 Circle Dr	5.2	0	455	598	741	910	526	526	0	0	0	0	0
James Dudley	1512 Bradish	4.18	0	254	442	577	721	357	485	0	0	0	0	0
Kristine Rios	1501 Grace	6	0	0	364	757	790	342	423	0	0	0	0	0
Marcus Skiles	1116 Smithland	4.32	0	0	0	446	676	274	300	0	0	0	0	0
Gilbert Palacio	505 Lawrence	3.24	0	0	0	129	365	189	199	0	0	0	0	0
Annabelle Marquez	315 Log Ave		0	0	0	139	802	365	27	0	0	0	0	0
Virginia Cowell	802 Colorado Ave		0	0	0	0	796	232	302	0	0	0	0	0
Michael Anderson	318 Maple	4.86	0	0	0	0	243	379	298	0	0	0	0	0
Robert Carle	3 Monroe Cir		0	0	0	0	0	0	837	0	0	0	0	0
Mary Beth Lewis	902 Cimarron		0	0	0	0	0	0	0	0	0	0	0	0
Total			6928	11614	17293	23627	27080	12404	14538	0	0	0	0	0

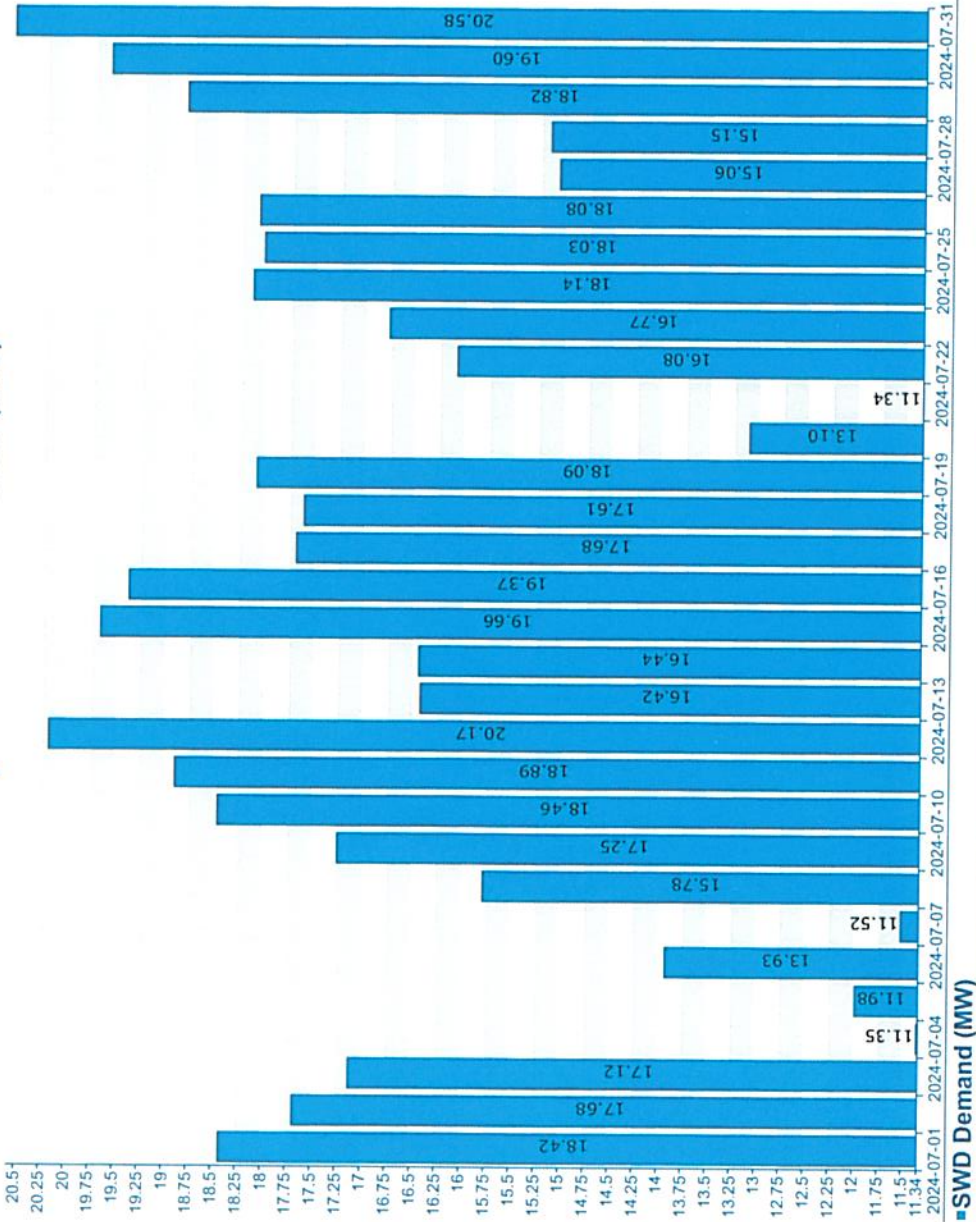
PERMIT PENDING

Alice Maria Lopez	2122 Carson Ave	8.32
Angela Martinez	1121 Raton	4.8

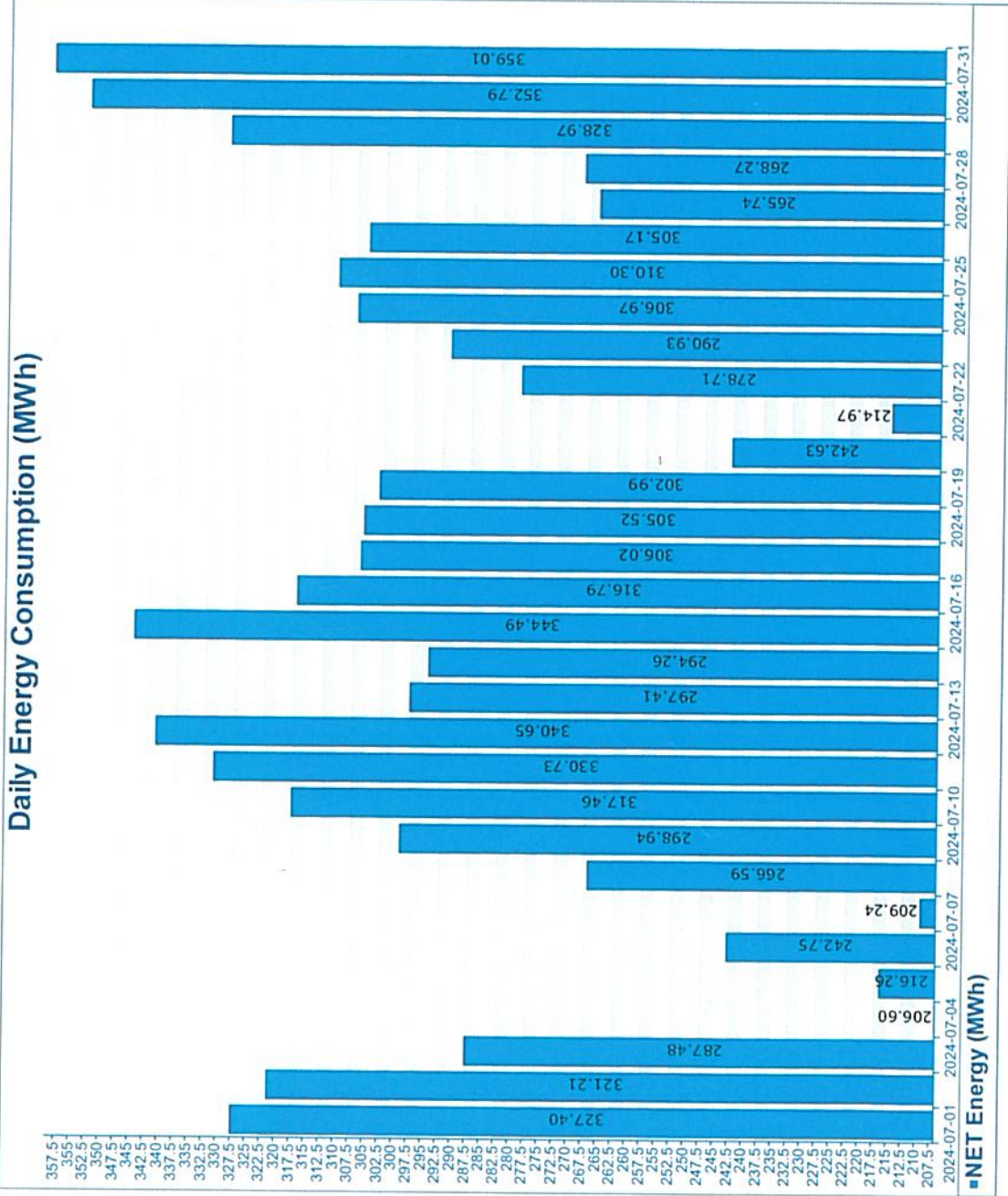
La Junta Monthly Energy and Demand Report: July

Demand Statistics				
Item Name	Max	TimeOfMax	Min	TimeOfMin
ION MW Demand	20.58	2024-07-31 16:30:00	6.10	2024-07-08 03:30:00

Daily SLD Demand Power (MW)



Daily SLD Demand Power		
Date of Daily Max	Time of Daily Max	SLD Demand (MW)
2024-07-01	16:30:00	18.4 (MW)
2024-07-02	16:30:00	17.7 (MW)
2024-07-03	16:30:00	17.1 (MW)
2024-07-04	17:30:00	11.4 (MW)
2024-07-05	17:30:00	12.0 (MW)
2024-07-06	18:30:00	13.9 (MW)
2024-07-07	17:30:00	11.5 (MW)
2024-07-08	17:30:00	15.8 (MW)
2024-07-09	16:30:00	17.3 (MW)
2024-07-10	16:30:00	18.5 (MW)
2024-07-11	16:30:00	18.9 (MW)
2024-07-12	17:30:00	20.2 (MW)
2024-07-13	17:30:00	16.4 (MW)
2024-07-14	17:30:00	16.4 (MW)
2024-07-15	16:30:00	19.7 (MW)
2024-07-16	16:30:00	19.4 (MW)
2024-07-17	16:30:00	17.7 (MW)
2024-07-18	16:30:00	17.6 (MW)
2024-07-19	16:30:00	18.1 (MW)
2024-07-20	15:30:00	13.1 (MW)
2024-07-21	16:30:00	11.3 (MW)
2024-07-22	16:30:00	16.1 (MW)
2024-07-23	16:30:00	16.8 (MW)
2024-07-24	16:30:00	18.1 (MW)
2024-07-25	16:30:00	18.0 (MW)
2024-07-26	16:30:00	18.1 (MW)
2024-07-27	17:30:00	15.1 (MW)
2024-07-28	18:30:00	15.2 (MW)
2024-07-29	16:30:00	18.8 (MW)
2024-07-30	16:30:00	19.6 (MW)
2024-07-31	16:30:00	20.6 (MW)
Monthly Max Demand (MW)		20.6 (MW)
Monthly Min Demand (MW)		11.3 (MW)

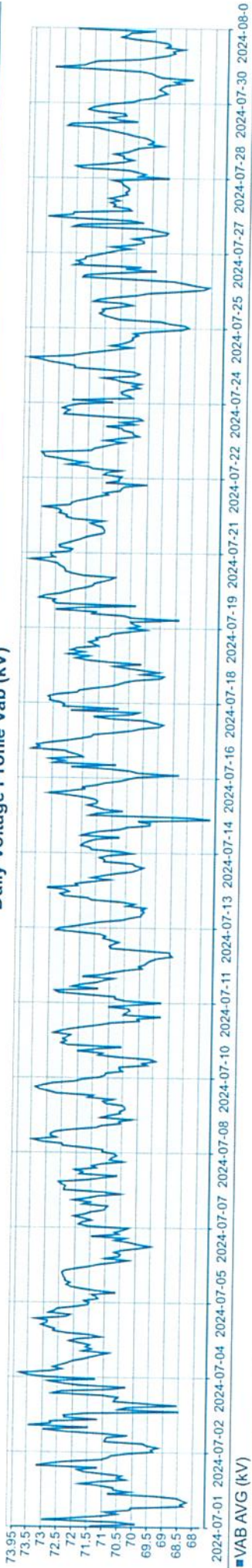


Daily Energy Consumption	
Date of Consumption	Daily Net Energy (MWh)
2024-07-01	327.4 (MWh)
2024-07-02	321.2 (MWh)
2024-07-03	287.5 (MWh)
2024-07-04	206.6 (MWh)
2024-07-05	216.3 (MWh)
2024-07-06	242.7 (MWh)
2024-07-07	209.2 (MWh)
2024-07-08	266.6 (MWh)
2024-07-09	298.9 (MWh)
2024-07-10	317.5 (MWh)
2024-07-11	330.7 (MWh)
2024-07-12	340.7 (MWh)
2024-07-13	297.4 (MWh)
2024-07-14	294.3 (MWh)
2024-07-15	344.5 (MWh)
2024-07-16	316.8 (MWh)
2024-07-17	306.0 (MWh)
2024-07-18	305.5 (MWh)
2024-07-19	303.0 (MWh)
2024-07-20	242.6 (MWh)
2024-07-21	215.0 (MWh)
2024-07-22	278.7 (MWh)
2024-07-23	290.9 (MWh)
2024-07-24	307.0 (MWh)
2024-07-25	310.3 (MWh)
2024-07-26	305.2 (MWh)
2024-07-27	265.7 (MWh)
2024-07-28	268.3 (MWh)
2024-07-29	329.0 (MWh)
2024-07-30	352.8 (MWh)
2024-07-31	359.0 (MWh)
Monthly Max Demand (MWh)	359.0 (MWh)
Monthly Min Demand (MWh)	206.6 (MWh)

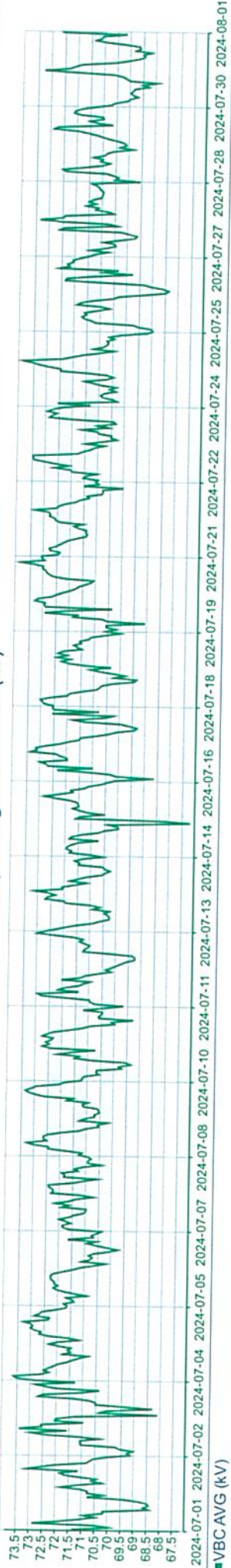
La Junta Monthly Energy and Demand Report: July

Daily Voltage Profile Statistics				
Item Name	Max	TimeOfMax	Min	TimeOfMin
ION VAB	73.95	2024-07-25 04:30:00	67.74	2024-07-15 15:30:00
ION VBC	73.89	2024-07-25 04:30:00	67.20	2024-07-15 15:30:00
ION VCA	74.37	2024-07-25 04:30:00	67.20	2024-07-15 15:30:00

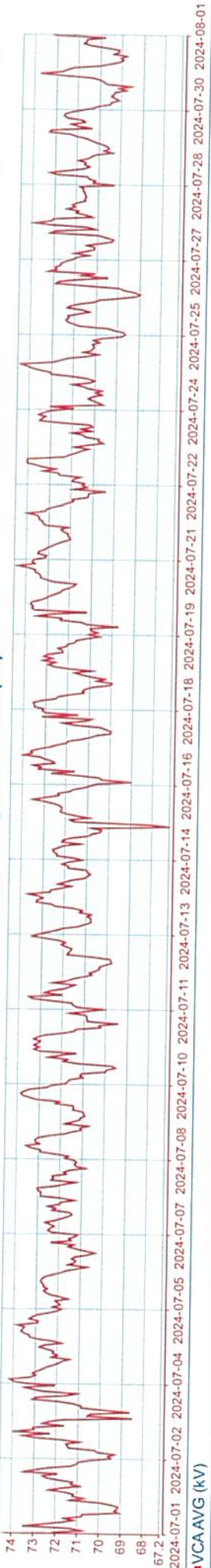
Daily Voltage Profile Vab (kV)



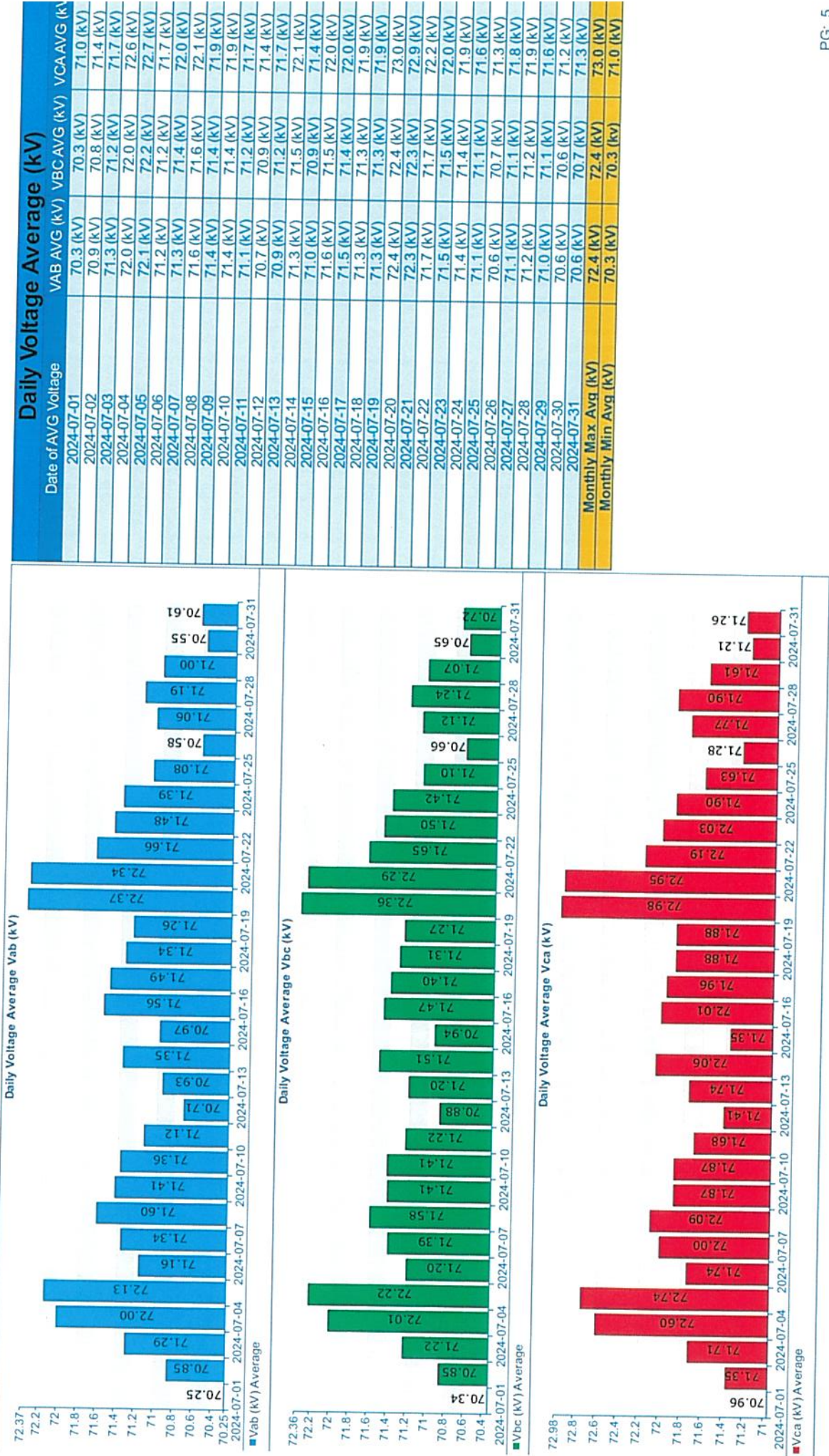
Daily Voltage Profile Vbc (kV)



Daily Voltage Profile Vca (kV)

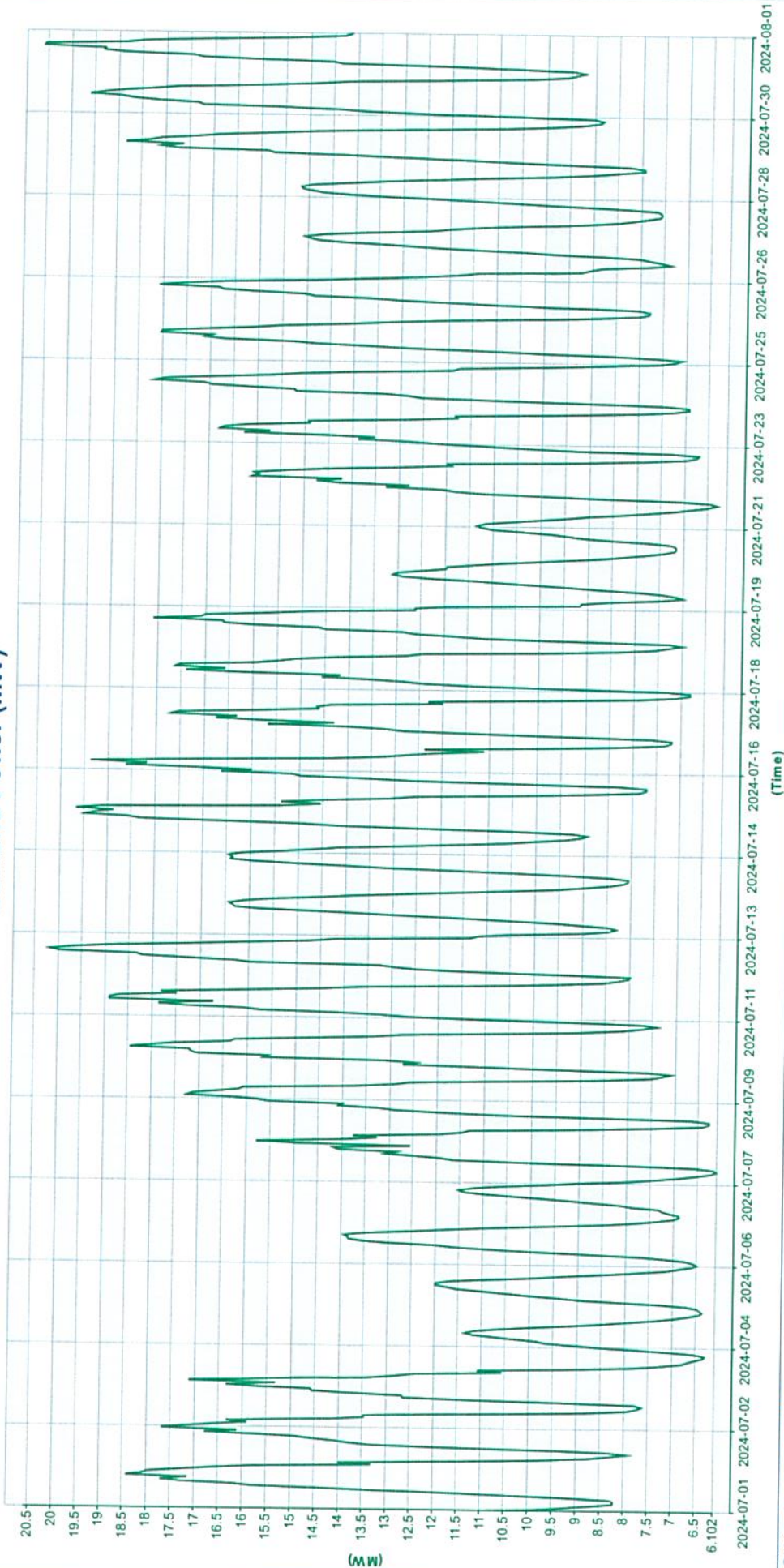


La Junta Monthly Energy and Demand Report: July



Daily Voltage Average (kV)				
Date of AVG Voltage	VAB AVG (kV)	VBC AVG (kV)	VCA AVG (kV)	VCA AVG (kV)
2024-07-01	70.3 (kV)	70.3 (kV)	71.0 (kV)	71.0 (kV)
2024-07-02	70.9 (kV)	70.8 (kV)	71.4 (kV)	71.4 (kV)
2024-07-03	71.3 (kV)	71.2 (kV)	71.7 (kV)	71.7 (kV)
2024-07-04	72.0 (kV)	72.0 (kV)	72.6 (kV)	72.6 (kV)
2024-07-05	72.1 (kV)	72.2 (kV)	72.7 (kV)	72.7 (kV)
2024-07-06	71.2 (kV)	71.2 (kV)	71.7 (kV)	71.7 (kV)
2024-07-07	71.3 (kV)	71.4 (kV)	72.0 (kV)	72.0 (kV)
2024-07-08	71.6 (kV)	71.6 (kV)	72.1 (kV)	72.1 (kV)
2024-07-09	71.4 (kV)	71.4 (kV)	71.9 (kV)	71.9 (kV)
2024-07-10	71.1 (kV)	71.1 (kV)	71.2 (kV)	71.2 (kV)
2024-07-11	70.7 (kV)	70.9 (kV)	71.4 (kV)	71.4 (kV)
2024-07-12	71.3 (kV)	71.3 (kV)	71.5 (kV)	71.5 (kV)
2024-07-13	71.0 (kV)	70.9 (kV)	71.4 (kV)	71.4 (kV)
2024-07-14	71.6 (kV)	71.5 (kV)	72.0 (kV)	72.0 (kV)
2024-07-15	71.5 (kV)	71.4 (kV)	71.9 (kV)	71.9 (kV)
2024-07-16	71.3 (kV)	71.3 (kV)	71.9 (kV)	71.9 (kV)
2024-07-17	72.4 (kV)	72.3 (kV)	72.9 (kV)	72.9 (kV)
2024-07-18	71.7 (kV)	71.7 (kV)	72.2 (kV)	72.2 (kV)
2024-07-19	71.5 (kV)	71.5 (kV)	72.0 (kV)	72.0 (kV)
2024-07-20	71.4 (kV)	71.4 (kV)	71.9 (kV)	71.9 (kV)
2024-07-21	71.1 (kV)	71.1 (kV)	71.3 (kV)	71.3 (kV)
2024-07-22	70.6 (kV)	70.7 (kV)	71.3 (kV)	71.3 (kV)
2024-07-23	71.1 (kV)	71.1 (kV)	71.8 (kV)	71.8 (kV)
2024-07-24	71.2 (kV)	71.2 (kV)	71.9 (kV)	71.9 (kV)
2024-07-25	71.0 (kV)	71.0 (kV)	71.6 (kV)	71.6 (kV)
2024-07-26	70.6 (kV)	70.6 (kV)	71.2 (kV)	71.2 (kV)
2024-07-27	70.6 (kV)	70.6 (kV)	70.7 (kV)	70.7 (kV)
2024-07-28	72.4 (kV)	72.4 (kV)	73.0 (kV)	73.0 (kV)
2024-07-29	70.3 (kV)	70.3 (kV)	71.0 (kV)	71.0 (kV)
2024-07-30	70.3 (kV)	70.3 (kV)	71.0 (kV)	71.0 (kV)
2024-07-31	70.3 (kV)	70.3 (kV)	71.0 (kV)	71.0 (kV)
Monthly Max Avg (kV)	72.4 (kV)	72.4 (kV)	73.0 (kV)	73.0 (kV)
Monthly Min Avg (kV)	70.3 (kV)	70.3 (kV)	71.0 (kV)	71.0 (kV)

Demand Power (MW)



■ SWD Demand (MW)

City of La Junta

Electric Fuel Cost Adjustment

7/17/2024

Date Completed: 7/18/2024

Enter ARPA Invoice data in shaded area only			
For Billing Month starting:	JUNE	Rates	
Energy in KWH	8,461,587	\$ 0.0884	\$ 747,665.83
Demand in KW	20,311	\$ 5.49	\$ 111,507.39
SubTransmission charge	\$ -	\$ -	
SECPA Headquarters True-up from Nov. 2023	0	\$ 0.09	\$ -
Transtion dollar charge	12404	\$ 0.05	\$ (622.93)
Debt Service Adder charge	8,461,587	\$ 0.006200	\$ 52,461.84
Energy Cost Adjustment KWH	6,519,663	\$ -	0
Total Energy Cost From ARPA			\$ 911,012.13
Return of Reserve dollar amount	6,519,663	\$ 0.008310	\$ 54,178.40
Total Energy cost for ECA calc			\$ 856,833.73
Credit dollar amount	\$ -	\$ -	0
Pre-Payment credit dollar amount	\$ -	\$ -	0
Total Amount Due ARPA from La Junta			\$ 856,833.73

Total KWH	8,461,587
Less Line and Transformer Loss (KWH * 3%)	253,848
Less Street Light Usage	103,413
Total Energy Available to Customers	8,104,326
Total Energy Cost / Total Energy Available	\$ 0.105725471
Less Base dollar amount	\$ 0.060000000
City of La Junta's ECA	\$ 0.0457255



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INVOICE

July 17, 2024

STATEMENT: LA JUNTA MUNICIPAL UTILITIES

POWER SALES FOR THE MONTH OF :

June

ENERGY	8,461,587 kWh x	0.08836	=	\$747,665.83
	Date: 6/24/2024			
DEMAND	Hour: 1600	20,311 kW x	5.49000	= \$111,507.39
SUBTRANSMISSION	0 kWh x	-	=	\$0.00
RGR Generation, Avoided Cost Credit	12,404 kWh x	0.05022	=	(\$622.93)
Debt Service Adder (June)	8,461,587 kWh x	0.00620	=	\$52,461.84
Energy Cost Adj (May)	6,519,663 kWh x	-	=	\$0.00
Return of Reserves (May)	6,519,663 kWh x	\$0.00831	=	(\$54,178.40)
			TOTAL	\$856,833.73

As Metered	8,492,283
Less SECPA Headquarters	(43,100)
Gross Generation	0
RGR Generation, Avoided Cost	12,404
RGR Generation, PPA	0
Less Station Service	0
TOTAL kWhs	8,461,587

	2024	2023
Demand	20,311	17,275
Energy	8,461,587	6,543,361

The Avoided Cost Rate for June-24 \$0.05022 /kWh

Statements shall be due and payable to the Authority within ten (10) days after the statement is received

ARPA Member Municipalities: Holly 1 La Junta 1 Lamar 1 Las Animas 1 Springfield 1 Trinidad

POWER PURCHASE FROM ARPA & ELECTRIC COST ADJUSTMENT

TOTAL SYSTEM KWH					ARPA SYSTEM DEMAND IN KW				
MONTH	2021	2022	2023	2024	MONTH	2021	2022	2023	2024
JAN.	6,509,858	6,703,138	6,935,357	7,225,221	JAN.	13,228	13369	14,566	15410
FEB.	6,338,684	6,097,119	6,225,931	6,110,860	FEB.	13,801	14377	14,024	12839
MAR.	6,262,105	6,251,302	6,438,367	6,264,049	MAR.	12,890	13028	12,739	12676
APR.	5,883,648	5,615,592	5,778,686	6,093,472	APR.	12,411	12235	12,575	13419
MAY	6,018,738	6,330,071	6,374,124	6,519,663	MAY	13,595	16191	14,150	15775
JUN.	7,732,213	7,547,337	6,543,361	8,461,587	JUN.	19,127	18005	17,275	20311
JUL.	8,824,479	8,748,814	8,468,800		JUL.	19,139	19454	20,020	
AUG.	8,709,126	8,580,511	8,807,034		AUG.	18,131	19656	19,789	
SEP.	7,279,536	7,148,695	7,047,960		SEP.	17,690	18094	18,598	
OCT.	5,880,224	6,054,662	6,460,893		OCT.	12,562	12537	14,743	
NOV.	5,702,931	6,162,176	6,174,024		NOV.	11,479	12625	13,167	
DEC.	6,072,677	6,664,825	6,550,780		DEC.	12,663	13495	13,595	
	81,214,219	81,214,219	81,805,317	40,674,852		176,716	183,066	185,241	90430
ELECTRIC COST ADJUSTMENT PER KWH									
MONTH	2021	2022	2023	2024					
JAN.	0.0432884	0.0443296	0.0448092	0.0449428					
FEB.	0.045325	0.0463651	0.0457843	0.0448742					
MAR.	0.0445516	0.044582	0.0439096	0.0441258					
APR.	0.0449161	0.0453687	0.0452284	0.0452925					
MAY	0.0456373	0.0472119	0.0452418	0.0463112					
JUN.	0.0465418	0.0463289	0.04781	0.0457255					
JUL.	0.0445974	0.0447391	0.0457028						
AUG.	0.0441317	0.0455374	0.0449125						
SEP.	0.0464903	0.0471618	0.0476422						
OCT.	0.0452851	0.0448514	0.0462336						
NOV.	0.0443187	0.0440813	0.0445895						
DEC.	0.0443079	0.0439199	0.043537						
AVERAGE	0.04494928	0.04537309	0.04545008	0.045212					

La Junta Municipal Utilities

7/31/2024

TO: ARKANSAS RIVER POWER AUTHORITY

Generation Fee \$0.0044 per kwh generated:	0	\$0.00
Fuel fee \$2.23 per gallon diesel:	0	\$0.00
	Total:	\$0.00

Estimated kW Demand	20,577	Estimated kWh	9,056,950
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La Junta Municipal Light Plant

Monthly Report

MONTH/YEAR July 2024

DATA FROM ION METER MONTHLY SCREEN

ION SWD Peak Demand: 20577 Date: 7-31-24 Time: 4:09 PM

ION SWD Min Demand: 6102 Date: 7-8-24 Time: 3:08 AM

ION KWH NET: 9056950

DATA FROM PLANT CONSUMPTION METER SCREEN AND PREVIOUS MONTH REPORT

	CURRENT	-	PREVIOUS	=	TOTAL
METER 1 KWH READING:	<u>311746</u>		<u>306835</u>		<u>4911</u>
METER 2 KWH READING:	<u>0</u>		<u>0</u>		<u>0</u>
METER 3 KWH READING:	<u>345875</u>		<u>340775</u>		<u>5100</u>

PLANT USAGE TOTAL: 10011

FAX COPY TO GINGER

FILE IN MONTHLY REPORT BOOK

TOTAL SYSTEM KWH				ARPA SYSTEM DEMAND IN KW						
MONTH	2021	2022	2023	2024	MONTH	2021	2022	2023	2024	
JAN.	6,509,858	6,703,138	6,935,357	7,225,221		JAN.	13,228	13,369	14,566	15,410
FEB.	6,338,684	6,097,119	6,225,931	6,110,860		FEB.	13,801	14,377	14,024	12,839
MAR.	6,262,105	6,251,302	6,438,367	6,264,049		MAR.	12,890	13,028	12,739	12,676
APR.	5,883,648	5,615,592	5,778,686	6,093,472		APR.	12,411	12,235	12,575	13,419
MAY	6,018,738	6,330,071	6,374,124	6,519,663		MAY	13,595	16,191	14,150	15,775
JUN.	7,732,213	7,547,337	6,543,361	8,461,587		JUN.	19,127	18,005	17,275	20,311
JUL.	8,824,479	8,748,814	8,468,800	9,056,950		JUL.	19,139	19,454	20,020	20,577
AUG.	8,709,126	8,580,511	8,807,034			AUG.	18,131	19,656	19,789	
SEP.	7,279,536	7,148,695	7,047,960			SEP.	17,690	18,094	18,598	
OCT.	5,880,224	6,054,662	6,460,893			OCT.	12,562	12,537	14,743	
NOV.	5,702,931	6,162,176	6,174,024			NOV.	11,479	12,625	13,167	
DEC.	6,072,677	6,664,825	6,550,780			DEC.	12,663	13,495	13,595	
	81,214,219	81,214,219	81,805,317	49,731,802			176,716	183,066	185,241	111,007
ELECTRIC COST ADJUSTMENT PER KWH										
MONTH	2021	2022	2023	2024						
JAN.	0.0432884	0.0443296	0.0448092	0.0449428						
FEB.	0.045325	0.0463651	0.0457843	0.0448742						
MAR.	0.0445516	0.044582	0.0439096	0.0441258						
APR.	0.0449161	0.0453687	0.0452284	0.0452925						
MAY	0.0456373	0.0472119	0.0452418	0.0463112						
JUN.	0.0465418	0.0463289	0.04781	0.0457255						
JUL.	0.0445974	0.0447391	0.0457028							
AUG.	0.0441317	0.0455374	0.0449125							
SEP.	0.0464903	0.0471618	0.0476422							
OCT.	0.0452851	0.0448514	0.0462336							
NOV.	0.0443187	0.0440813	0.0445895							
DEC.	0.0443079	0.0439199	0.043537							
AVERAGE	0.04494928	0.04537309	0.04545008	0.045212						



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INVOICE

July 17, 2024

STATEMENT: LA JUNTA MUNICIPAL UTILITIES

POWER SALES FOR THE MONTH OF :

June

ENERGY		8,461,587 kWh x	0.08836	=	\$747,665.83
DEMAND	Date: 6/24/2024 Hour: 1600	20,311 kW x	5.49000	=	\$111,507.39
SUBTRANSMISSION		0 kWh x	-	=	\$0.00
RGR Generation, Avoided Cost Credit		12,404 kWh x	0.05022	=	(\$622.93)
Debt Service Adder (June)		8,461,587 kWh x	0.00620	=	\$52,461.84
Energy Cost Adj (May)		6,519,663 kWh x	-	=	\$0.00
Return of Reserves (May)		6,519,663 kWh x	\$0.00831	=	(\$54,178.40)
					TOTAL
					\$856,833.73

As Metered	8,492,283
Less SECPA Headquarters	(43,100)
Gross Generation	0
RGR Generation, Avoided Cost	12,404
RGR Generation, PPA	0
Less Station Service	0
TOTAL kWhs	8,461,587

	2024	2023
Demand	20,311	17,275
Energy	8,461,587	6,543,361

The Avoided Cost Rate for June-24 \$0.05022 /kWh

Statements shall be due and payable to the Authority within ten (10) days after the statement is received.

ARPA Member Municipalities: Holly 1 La Junta 1 Lamar 1 Las Animas 1 Springfield 1 Trinidad



Below is the July supplemental information regarding the sanitation department.

CUSTOMER INFORMATION

CUSTOMERS	2024	2023	+/-	PERCENT CHANGE
RESIDENTIAL	2,807	2,814	(7)	-0.25%
COMMERCIAL	430	458	(28)	-6.51%
INDUSTRIAL	10	0	10	100.00%
MUNICIPAL	29	12	17	58.62%
	3,276	3,284		

LANDFILL

TONS	2024 July	2024 YTD	2023 July	2023 YTD	+/-	% CHANGE
OTERO COUNTY LANDFILL	635.61	3,747.73	679.28	3,722.12	(43.67)	-6.87%
SOUTHEAST RECYCLING	36.04	120.85	16.18	124.92	19.86	55.11%
CLEAN VALLEY - CURBSIDE	3.63	23.99	3.63	27.29	0.00	0.14%
CLEAN VALLEY - TRAILER	2.95	19.53	1.86	20.07	1.09	36.95%
	678.23	3912.10	700.95	3894.40		

TONNAGE

OPEN TOP	36.48
COMPACTOR	17.35
RESIDENTIAL	282.22
COMMERICAL	146.24
ROLL OFFS	<u>120.65</u>
	602.94

OTHER INCOME

ITEM	2024 July	2023 July	2024 YTD	2023 YTD	+/-	PERCENT CHANGE
SPECIAL PICK-UP	4	6	23	38	-15	-65.22%
40-YD BOXES	30	40	179	179	0	0.00%
20-YD BOXES	22	24	178	121	57	32.02%
OVERAGES	16	15	95	107	-12	-12.63%
COMPACTOR	5	5	33	31	2.00	6.06%
TRX STATION (OPEN BOX)	36.48	34.46	272.37	234.36	38.01	13.96%
TRX STATION (COMPACTOR)	17.35	66.13	52.95	146.28	-93	-176.26%
TOTE REPLACEMENT	17	2	124	33	91	73.39%