



AGENDA

REGULAR MEETING BOARD OF UTILITIES COMMISSIONERS

La Junta, Colorado
August 12, 2025
4:00 p.m.
Council Chambers
Municipal Building
601 Colorado Avenue

CALL TO ORDER

ROLL CALL (City Clerk)
Board Members P/A

Supervisors

Others

Ayala
Berg
Bourget
Manweiler
Velasquez

MINUTES OF PREVIOUS MEETING (Chairman)
Regular Meeting July 8, 2025

CITIZEN PARTICIPATION FOR NON-AGENDA ITEMS ONLY **(5-minute time limit per person)**

REPORTS

- A. ARPA Board (Gary Cranson – Term Expires 12/31/2025)
- B. Water & Wastewater Treatment (Tom Seaba)
- C. Electric Department (Chris Arguello)
- D. Sanitation (Martin Montoya)

NEW BUSINESS

- A. Proposed Rate Increases for 2026 (Discussion)
- B. City Manager Comments
- C. Governing Body Comments

ADJOURN

BOARD OF UTILITIES COMMISSIONERS – July 8, 2025

CITY OF LA JUNTA)
COUNTY OF OTERO) SS
STATE OF COLORADO)

A Regular Meeting of the Board of Utilities Commissioners of the City of La Junta, Colorado, was called to order by Chairman Patrick Berg on Tuesday, July 8, 2025, at 4:00 p.m. in the Council Chambers of the Municipal Building.

Roll was called and the following Board Members were present:

Present: Joe Ayala, Mayor
 Patrick Berg, Chairman
 Mike Bourget, Commissioner – Via phone call
 Keith Manweiler, Commissioner
 Paul Velasquez, Council Member/Vice-Chair

Subject to approval at the
August 12, 2025
Utilities Board Meeting

Absent: None

Also present: Michael Hart, City Manager
 Erin Harris, City Attorney
 Cristian Estrada, Deputy City Clerk
 Tom Seaba, Director of Water/WW
 Chris Arguello, Electric Superintendent
 Martin Montoya, Director of Engineering
 William Streeter, La Junta

MINUTES OF PREVIOUS MEETING

Chairman Berg asked if there were any corrections or additions to the minutes of the Regular Meeting of June 10, 2025. Hearing none, the Chairman asked for a motion to approve the minutes as published.

MOTION TO APPROVE THE JUNE 10, 2025 MINUTES AS PUBLISHED: Velasquez

SECOND: Manweiler

DISCUSSION: There was no discussion

VOTE: The motion carried 5-0

CITIZEN PARTICIPATION

1. William Streeter shared some concerns regarding his water meter readings and would like an adjustment to the water bill. Received a call from the Water Dept. in March of 2025 mentioning that he must have a leak at his house due to the fact of the meter readings being high. Increased from \$47 to \$637. Valley Plumbing has repaired the leak and is providing the receipts. The following month for March it was \$636 and then in April the bill was \$298 and the bill is normally in the \$40-\$60 range.
 - a. Joe Ayala asked William Streeter who was it that asked him to come to the Utilities Board to address the problem.
 - b. William Streeter responded that the Utilities Office referred him to speak to the board regarding his bill and having an adjustment made.
 - c. Joe Ayala explained the process/procedure for bill inquiries; Michael Hart is to look into the situation and will inform Mr. Streeter of any updates.
 - d. Tom Seaba, Dir. Water/Waste Water to also look into the situation and will get back to Mr. Streeter.

REPORTS

A. ARPA Board: Chairman Berg mentioned that the ARPA report is posted and is available for viewing.

B. Water & Wastewater Treatment (Tom Seaba):

1. R.O. Plant

- Kicking into high gear for the summertime as more folks are using more water; anytime that occurs (sprinklers, etc.) a lot more issues come up. Preventative maintenance as well as monitoring usage to ensure that Mr. Streeter's situation does not happen often.
- Had two (2) service calls today; usually range from 4-6 service calls a day to address any major usage reported by a meter or to address any leaks occurring.
- Got some great new irrigation equipment for the Water Dept. for out in the farms; huge reel sprinklers with 1,000 ft. of hose; also had some pumps included. These were provided by the city of Aurora, CO, which was being used for their revegetation project up until now, which are pivoting to something different.
 - The reason for the City of La Junta owning a farm; water on farms is exceptionally valuable (especially when in reference to Aurora, Colorado Springs, and Pueblo); there is only so much water and so many sources of water to go around. Different entities, not only municipalities, will purchase farms that are going foul or that are no longer in use, which becomes highly competitive for the local farmers and farms that are currently in use (in reference to farms recently purchased by Aurora).
 - The next step would be to go through water court for what is referred to as "exchange case" to be able to change the use of that water from agricultural use to municipal use. During this time, the water court's decree states that the land must be revegetated and returned to a natural state with natural grasses as if a farm had never been there. Once accomplished, and its approved, then the city is able to use the water and gain water rights to augment the current well use. The current augmentation for the wells is the Frying Pan Arkansas Project water. The more water is available, the less reliance on questionable sources; ensures the ability to pump water into the wells as needed and lessen the costs on outside water to require that augmentation.
 - To the department's knowledge, there are no current homes on any of the city-owned farmland. Will look further into this.
- Getting some quotes for inline testing for sewer affluent to do some industrial pretreatment qualified testing.
- The line break at 10th and Colorado was further investigated; there are only four or five customers that remain on that low pressure line (the one that sprung the leak). The department has repaired the line; shortly after repairing the line, another leak was detected nearby the repair. It is a 70+ year old line and has rotted quite a bit. One of the next projects is to remove the few remaining customers off of that line and add them to the high-pressure line.
- Advanced to the final round for consideration for an additional \$300,000 grant; this goes along with the previous one that will help with the design, effective emergent contaminant treatment. Will hopefully be able to streamline own process when it comes to the grind or discharge water, and how to better handle that. It will lighten up requirements that are on the permit.

C. Electric Department (Chris Arguello):

1. Line Crew

- Have been experiencing a few minor interruptions with the light plant substation; there are currently 3,000 customers served by this substation. About 558 transformers are connected to it. Various factors for the outages have been birds, snakes, squirrels, hair-line cracks in the insulators, tree branches, weather-related issues. This is the reason for

having a line crew available is that in case the power goes out, then the line crew will go out to fix it.

- If anyone hears a loud explosion and then the power goes out, it then gets reported to the electric department, which then in turn will respond to the calls rather quickly to ensure power is restored. Thanked the line crew for all of the work done on the service repairs.
- Great turnout for the Pole-Top/Bucket Truck Rescue training, which included ARPA members, employees from the Parks & Recreation department, as well as Michael Hart.
- Blown fuse at Winter Livestock, which could have been another cause of outages.
- Anchors were replaced at 14th Street and Santa Fe Ave., as well as 26th Street and Santa Fe Ave.
- New service was added at 1308 Adams Ave.
- Pulled out a faulty underground wire at W 12th Street and it was replaced with a new one.
- A new pole and light were added at the Brick and Tile Park parking lot.

2. SOLAR Accounts

- No new changes.

3. System Update

- SF6 Breaker Replacement: Engineers conducted a walkthrough of the Light Plant Substation; pictures were taken and maps were reviewed. The drafting engineer that came from Chicago will be putting plans together; will share the plans with the board.

4. Financials

- a. Revenue month to date total is \$937,276.88 (prior month was \$962,794.87). Year to date is \$5,700,679.82. Expenses totaled \$1,912,281.29 (prior month was \$1,565,887.37). Year to date is \$5,751,806.71. Revenue less than expenses shows in the negative at \$51,126.89. It is showing in the negative for the ARPA bill estimation being high due to the hotter temperatures, so more electricity will be used. This is not an actual number, but an estimate.

D. Sanitation (Martin Montoya):

1. June 2025 supplemental information

CUSTOMER INFORMATION

CUSTOMERS	2025	2024
RESIDENTIAL	2,778	2,798
COMMERCIAL	437	437
INDUSTRIAL	10	10
MUNICIPAL	31	29
	3,256	3,274

LANDFILL

TONS	2025 June	2024 June	2025 YTD	2024 YTD
OTERO COUNTY LANDFILL	547.41	540.22	3,304.60	3,092.96
SOUTHEAST RECYCLING	10.79	20.48	200.17	115.50
CLEAN VALLEY - CURBSIDE	2.99	3.25	20.08	21.05
CLEAN VALLEY - TRAILER	2.00	1.90	8.46	15.75
	563.19	565.85	3,533.31	3,245.26

OTHER INCOME

ITEM	2025	2024	2025	2024
	June	June	YTD	YTD
SPECIAL PICK-UP	4	5	21	19
40-YD BOXES	25	27	203	149
20-YD BOXES	11	23	88	156
OVERAGES	8	6	70	79
COMPACTOR	5	4	26	28
TRX STATION (OPEN BOX)	20.94	36.86	183.46	200.05
TRX STATION (COMPACTOR)	5.80	12.87	56.80	71.82
TOTE REPLACEMENT	3	9	38	54

2. Had a few events where containers were provided by the sanitation department; one event where containers were provided was the Stars and Stripes event at City Park and also provided containers for an event that the area schools did.
3. Cardboard program: eight containers have been ordered and will hopefully be here in the next month or two; has suggestions for appropriate rates - \$30 per month for one pick up a week. If more is requested, then it will be increased to \$50 per month. At this point would like to do just a Monday and Thursday pickup; then if there is an increase, more pick up days can be added (such as Monday, Wednesday, and Friday). The reason for coming up with the \$30 per month fee is that a municipality nearby La Junta charges \$25 for the service. A question of the board would be if the department should charge more for those businesses that produce a lot more cardboard than the average person.
 - a. More cardboard is more weight added to dumpsters, especially when wet. Many local area businesses would benefit from purchasing the service, as businesses produce a larger amount of cardboard waste. Has spoken to a few businesses and are anticipating such a program, as cardboard takes up quite a bit of space in dumpsters.
 - b. This program could also be made mandatory, especially in the cases of businesses whom create cardboard waste. The cost of this of course would increase the businesses' utility bill to cover the cost of the cardboard box. Even if they decide to remove their containers altogether, they will still be billed for sanitation, as the ordinance requires sanitation to be billed with electricity and water (the complete utility bill). That is considered mandatory for everyone.
 - c. Joe Ayala – Only has an issue with the word “mandatory”. Not usually well received by public.
 - d. Patrick Berg – asked Martin Montoya if he is leaning towards mandatory status because that would increase the likelihood of volume or be more cost-effective. Agrees that the word “mandatory” gets a lot of bad press. It sounds like there is a lot of positives, too. An aspect that is still uncomfortable is the subjective nature of “a lot of cardboard”. This would be worth defining, as a lot of cardboard could mean differently to each person. Is leaning towards start the program without mandatory status, but if the department notices that it would benefit the program and they are not meeting their revenue cost expectations, and look at how often those customers use the services that should be put on mandatory status.
4. Other things to note is that, comparing La Junta to another municipality such as Lamar, Lamar owns their landfill and not the county, where in La Junta, the landfill is county-owned. Lamar came out with a similar program like this one to divert as much cardboard from their landfill to recycling. La Junta can do the same thing, even if they do not own the landfill. La Junta produces

the most trash out of the entire county, and feels responsible as members of the board for the county landfill to divert the cardboard.

- a. Joe Ayala – asked Martin Montoya if he could explain how the trash schedule for the city is set up. What happens when there are holidays/a four-day weekend?
 - i. There have been a few new holidays added; therefore, it does change the regular schedule a bit. At the beginning of every year, the sanitation department sends out mailers included with the utility bills that detail all the holidays and when trash service will occur around those holidays. In addition to that, it is always announced to the Public Notices Facebook, as well as on the city website under the sanitation department tab. Even with all of this going on, it is still common practice that if someone forgets to set out their trash or if their trash is not picked up by mistake, then citizens are asked to call in for a special pickup at no cost. If people do not call in, then there is nothing that the sanitation department can do.
- b. Patrick Berg – It seems like there is an ample number of ways that people can get this information. The citizens must meet us halfway if they want the information regarding trash service during holidays.
- c. Joe Ayala – another question is that people have been concerned as to why trash outside of their bins is not being collected.
 - i. That is really just a safety issue; for the most part, the sanitation department will not pick up trash outside of the containers. If it does become an issue where trash containers fill up a lot, then that person will need to request a second container. There have been issues with commercial businesses and their trash containers being constantly full of trash that does not belong to the businesses.

NEW BUSINESS

A. City Manager Comments.

1. Thanked Chris Arguello for allowing him to attend the pole top/bucket training.
2. Appreciated Tom Seaba, Chris Arguello, and Martin Montoya for always being there and responsive when probed with questions in general, as well as thanked them for their great work for the city.

B. Governing Body's Comments.

1. Joe Ayala – As a senior member on the Utilities Board for four years, this board has been dealing with financials, which is the main portion of this board. Have had to switch meeting dates/times around to accommodate for the financials being ready in a timely manner. Having the financials in a timely manner will ensure that any rate increases, budgets, etc. are shared with the public in a timely manner, as well remaining on track. The number of times that this board has had to wait for the financial reports to be ready has been a lot. Understands banks have issues; hopes to see the financials being timelier.
2. Patrick Berg shared the following report from Gary Cranson regarding a question about ARPA and cash reserves from the last meeting:
 - a. “ARPA does not have a policy requiring a certain level of cash reserves. Agencies, which rate ARPA’s credit worthiness, customarily have a threshold of 90 days as an acceptable liquidity level. ARPA has a comfortable cash reserve margin, which is 128 days in April 2025. The cash reserve figure is reported as a simple indicator of financial health for the boards. If there are any further questions, please let me know.”

BOARD OF UTILITIES COMMISSIONERS – July 8, 2025

There being no further business, the meeting adjourned at 4:53 p.m.

ATTEST:

CITY OF LA JUNTA

Cristian Estrada, Deputy City Clerk

Patrick Berg, Chairman

ARPA Board Report. Gary Cranson submitted the following report:

1) **Summary of June 2025 Financial and Operating Statements:**

In June, revenue from power sales was \$ 186,135 (8%) better than budget.

Cost of goods sold was \$ 8,756 (0.6%) over budget.

Net operating revenue for June was \$ 819,310

Year to Date Income Statement:

Revenue from power sales was better than budget by \$ 129,793 (1.1%)

Total revenues were better than budget \$ 234,731

Total cost of goods sold was under budget by \$ 37,816 (0.5%)

Total A & G expenses are under budget by \$ 77,825 (2.4%)

YTD Net Revenue is \$ 1,704,844, 25.8% better than budget

Average of 113 days cash on hand.

Debt service coverage year to date is 1.26X

2) **June Operating Report:**

Member Energy sales were 5.6% better than budget in June and 6.2% less than they were in June 2024.

Member energy sales YTD are 1.3% better than budget and 1.5% less than YTD 2024 sales.

Member demands of 64 mW were 4% lower than June 2024.

All in cost to members YTD is \$0.09216 per kWh which is 7.6% lower than 2024 and 9.8% lower than 2020.

The avoided cost rate for July is \$40.01 per mWh.

The 2025 YTD blended rate for power is \$43.92 per mWh compared to \$52.27 per mWh in 2024, **about 16% cheaper.**

3) **Fitch Upgraded Credit Rating.** ARPA has been notified that Fitch upgraded our credit rating from BBB- to BBB, a full notch upgrade. The rating outlook is Stable. This brings the Fitch rating up to par with our S&P rating which is also a BBB with Stable outlook. Fitch stated that the upgrade of ARPA's revenue bond rating to 'BBB' reflects its consistent midrange financial profile in the context of strong revenue defensibility and operating risk. ARPA's leverage improved to 9.7x in 2024 from 10.9x in 2021, and Fitch expects the rating case leverage to be consistently below 10x by 2027. The authority's strong operating risk profile reflects consistently low operating costs.

4) **Solar Installations.** After a few final updates to the Solar Interconnection Agreements it's our understanding that they will all be approved by the middle of August. The solar modules have been ordered, and Clay Creek (Solar Operator) believes they may be able to start construction in La Junta and Lamar in October, with commissioning completed in June 2026.

5) **Next Regular Meeting:** August 28, 2025 at 10:00 AM at Otero College in La Junta.

Utility Board Meeting

08/12/2025

Departmental Goings-On

R.O. Plant

- Routine maintenance: Flushed air relief valves, tested all wells pH, conductivity and hardness, load tested generators, calibrated lab equipment.
- Troubleshooting vessel #40 on RO "B." Vessel is showing high hardness numbers. New membranes ordered and received and will be inserted after an acid wash is performed.
- New parts ordered for starter on well #13.
- Comprehensive inspection conducted on all tanks and plant contact chamber, except for the reserve and west tanks.
- Additional facilities and grounds maintenance; meter reading.

Distribution

- Completed fire hydrant testing/flushing.
- Additional work on bulk water filling station.
- Raised valve boxes at 2nd & Smithland.
- Farm weed control/irrigation.
- Service repairs.
- Meter Reading and utility billing office generated work orders, equipment maintenance.

Wastewater

- Treated 25.181 million gallons. Removed 45ft³ of screenings and 29ft³ of grit.
- RO concentrate discharge to plant was 26.431 million gallons.
- Jetted 6,960' of line for 9 emergency calls and 20 manhole locate requests.
- Hauled liquid sludge to the industrial lagoons to alleviate a blooming filaments issue.
- Additional sludge pressing scheduled for August.
- Oil changed on gravity thickener motor.
- Troubleshooting air displacers in the headworks building. Main program loses connection to system.
- WET (Whole Effluent Toxicity) tests delivered to lab in Denver.
- Additional facilities and grounds maintenance.

Other Notables:

- Two employees attended the Leadville Operator School.
- Continue engineering and data requests for EC grants and distribution D&E grant.
- Water quality meeting with Colorado Springs Utilities.
- Drafting Statement of Opposition concerning Aurora/Otero Canal change case.

**CITY OF LA JUNTA
TREATED WATER PUMPING REPORT**

2025 JULY	DAILY TOTALS	RUNNING TOTAL	RUNNING AVERAGE
1	3,214,663	3,214,663	2,700,918
2	3,310,677	6,525,340	3,262,670
3	2,829,423	9,354,763	3,118,254
4	2,967,441	12,322,204	3,080,551
5	2,709,484	15,031,688	3,006,338
6	2,703,271	17,734,959	2,955,827
7	2,842,631	20,577,590	2,939,656
8	2,571,392	23,148,982	2,893,623
9	3,187,548	26,336,530	2,926,281
10	2,687,309	29,023,839	2,902,384
11	2,861,890	31,885,729	2,898,703
12	2,411,871	34,297,600	2,858,133
13	2,932,258	37,229,858	2,863,835
14	2,788,142	40,018,000	2,858,429
15	2,837,704	42,855,704	2,857,047
16	2,611,742	45,467,446	2,841,715
17	2,375,114	47,842,560	2,814,268
18	2,485,765	50,328,325	2,796,018
19	2,551,820	52,880,145	2,783,166
20	2,942,009	55,822,154	2,791,108
21	2,862,758	58,684,912	2,794,520
22	2,878,737	61,563,649	2,798,348
23	3,144,815	64,708,464	2,813,411
24	3,052,600	67,761,064	2,823,378
25	2,906,212	70,667,276	2,826,691
26	2,637,258	73,304,534	2,819,405
27	3,034,343	76,338,877	2,827,366
28	3,117,848	79,456,725	2,837,740
29	2,792,618	82,249,343	2,836,184
30	2,731,910	84,981,253	2,832,708
31	1,997,547	86,978,800	2,805,768

WATER PUMPING REPORT - TOTAL MONTHLY AVERAGE AND ANNUAL DAILY AVERAGE

	2014	2015	2016	2017	2018	2019
JANUARY	921,401	982,581	951,866	1,008,129	1,017,718	985,506
FEBRUARY	972,783	899,325	990,441	944,202	990,572	995,785
MARCH	1,162,262	1,185,289	1,260,958	1,362,603	1,423,137	1,028,287
APRIL	1,628,607	1,951,903	1,675,183	1,531,140	1,763,265	1,682,223
MAY	2,554,895	1,407,158	2,126,396	1,664,063	2,715,473	2,239,430
JUNE	3,116,761	2,443,088	2,684,200	2,792,473	3,373,343	2,626,847
JULY	2,679,176	2,987,266	3,118,577	2,704,002	3,048,099	2,865,161
AUGUST	2,619,138	2,929,069	3,215,891	2,158,243	2,588,089	3,044,966
SEPTEMBER	2,494,287	2,678,312	2,761,297	2,370,071	2,459,879	2,814,694
OCTOBER	1,816,309	1,786,327	2,053,569	1,440,836	1,339,430	1,546,996
NOVEMBER	1,107,138	1,139,791	1,194,828	1,135,276	1,026,190	1,079,446
DECEMBER	898,572	919,619	999,685	1,045,058	982,878	1,042,740
Total of Monthly Average	21,971,329	21,309,728	23,032,891	20,156,096	22,728,073	21,952,081
Annual Monthly Average	1,830,944	1,775,811	1,919,408	1,679,675	1,894,006	1,829,340
	2020	2021	2022	2023	2024	2025
JANUARY	1,044,009	1,161,771	1,102,644	1,079,783	932,600	959,158
FEBRUARY	1,016,581	1,246,955	1,087,932	1,050,626	895,293	923,782
MARCH	1,308,317	1,207,604	1,115,113	1,068,667	1,022,006	1,161,087
APRIL	1,868,792	1,841,144	1,840,332	1,899,967	1,810,903	1,846,741
MAY	2,824,709	1,951,034	2,419,403	2,109,724	2,447,238	1,865,956
JUNE	3,329,929	2,685,689	2,837,504	2,374,146	2,759,970	2,373,257
JULY	2,816,800	3,227,453	2,696,154	2,432,048	2,593,624	2,805,768
AUGUST	3,048,754	3,049,651	2,656,857	2,432,048	2,643,560	
SEPTEMBER	2,427,889	2,656,326	2,506,060	2,126,370	2,452,890	
OCTOBER	1,920,007	1,811,689	1,872,821	1,637,142	1,907,575	
NOVEMBER	1,185,766	1,246,012	1,115,090	970,307	925,572	
DECEMBER	1,090,004	1,077,914	1,094,785	858,878	891,162	
Total of Monthly Average	23,881,557	23,163,242	22,344,695	20,039,706	21,282,393	11,935,749
Annual Monthly Average	1,990,130	1,930,270	1,862,058	1,669,976	1,773,533	994,646

ANNUAL MONTHLY AVERAGE from 1978-2013	
YEAR	
1978	3,417,038
1979	2,359,628
1980	2,340,723
1981	2,204,668
1982	1,981,657
1983	2,202,084
1984	2,077,328
1985	2,041,761
1986	2,448,842
1987	2,392,992
1988	2,617,253
1989	2,452,398
1990	2,274,213
1991	2,600,497
1992	2,468,108
1993	2,706,996
1994	2,772,865
1995	2,599,979
1996	2,718,012
1997	2,778,802
1998	2,764,985
1999	2,686,897
2000	2,870,918
2001	2,613,727
2002	2,545,514
2003	2,294,070
2004	1,936,373
2005	2,050,567
2006	1,907,597
2007	1,819,832
2008	1,825,493
2009	1,742,560
2010	1,834,444
2011	2,014,490
2012	1,679,675
2013	1,897,788



City of La Junta
Electric Department
P.O. Box 489 ~ 601 Colorado Avenue
La Junta, Colorado 81050

July 2025
Report

In addition to daily reads, disconnects, and maintenance, the crew performed these additional tasks:

- The Crew continues tree trimming around electric circuits and pole enforcement of transmission poles.
- We responded to a burnt service at 721 West 5th Street.
- Burnt fuses were replaced at the Police Department's Memorial Gun Range.
- The Line Crew performed maintenance on all ball field lights.
- We troubleshot primary cutouts at the Golf Course.
- There was a pole on fire at 1221 San Juan Avenue.
- The Line Crew cleared a tree in the power lines at 2nd Street and Carson Avenue.
- Maintenance was performed at the Kids Rodeo grounds.

SOLAR Accounts

- There are currently 40 residential and 2 commercial solar customers.
- I approved two new solar plans.

System Update

SF6 Breaker Replacement

- Eaton has to redesign two new breakers to fit the existing concrete slabs in the substation.

Proposal

- Increase customer surcharge in 2026; per JK Study.

La Junta Municipal Utilities

7/31/2025

TO: ARKANSAS RIVER POWER AUTHORITY

Generation Fee \$0.0044 per kwh generated:	0	\$0.00
Fuel fee \$2.23 per gallon diesel:	0	\$0.00
	<hr/>	
	Total:	\$0.00

Estimated kW Demand 20,909 Estimated kWh 9,486,208

La Junta Municipal Light Plant

Monthly Report

MONTH/YEAR July 2025

DATA FROM ION METER MONTHLY SCREEN

ION SWD Peak Demand: 20909 Date: 7-9-25 Time: 5:04 Pm

ION SWD Min Demand: 6830 Date: 7-13-25 Time: 6:04 Am

ION KWH NET: 9486208

DATA FROM PLANT CONSUMPTION METER SCREEN AND PREVIOUS MONTH REPORT

	CURRENT	- PREVIOUS	= TOTAL
METER 1 KWH READING:	<u>366982</u>	<u>362903</u>	<u>4079</u>
METER 2 KWH READING:	<u>0</u>	<u>0</u>	<u>0</u>
METER 3 KWH READING:	<u>419781</u>	<u>414780</u>	<u>5001</u>
			PLANT USAGE TOTAL: <u>9080</u>

FAX COPY TO GINGER

FILE IN MONTHLY REPORT BOOK

POWER PURCHASE FROM ARPA & ELECTRIC COST ADJUSTMENT

TOTAL SYSTEM KWH					ARPA SYSTEM DEMAND IN KW				
MONTH	2022	2023	2024	2025	MONTH	2022	2023	2024	2025
JAN.	6,703,138	6,935,357	7,225,221	7,296,224	JAN.	13369	14,566	15,410	14,654
FEB.	6,097,119	6,225,931	6,110,860	6,495,857	FEB.	14377	14,024	12,839	15,106
MAR.	6,251,302	6,438,367	6,264,049	6,406,823	MAR.	13028	12,739	12,676	12,939
APR.	5,615,592	5,778,686	6,093,472	6,434,125	APR.	12235	12,575	13,419	13,287
MAY	6,330,071	6,374,124	6,519,663	6,626,696	MAY	16191	14,150	15,775	15,432
JUN.	7,547,337	6,543,361	8,461,587	8,057,762	JUN.	18005	17,275	20,311	19,615
JUL.	8,748,814	8,468,800	9,037,095	9,486,208	JUL.	19454	20,020	20,878	20,909
AUG.	8,580,511	8,807,034	9,144,176		AUG.	19656	19,789	20,538	
SEP.	7,148,695	7,047,960	7,153,471		SEP.	18094	18,598	18,194	
OCT.	6,054,662	6,460,893	6,405,123		OCT.	12537	14,743	14,540	
NOV.	6,162,176	6,174,024	6,235,843		NOV.	12625	13,167	13,419	
DEC.	6,664,825	6,550,780	6,396,933		DEC.	13495	13,595	13,633	
	81,904,242	81,805,317	85,047,493	50,803,695		183,066	185,241	191,632	
ELECTRIC COST ADJUSTMENT PER KWH									
MONTH	2022	2023	2024	2025					
JAN.	0.0443296	0.0448092	0.0449428	0.03541					
FEB.	0.0463651	0.0457843	0.0448742	0.0382477					
MAR.	0.044582	0.0439096	0.0441258	0.0357143					
APR.	0.0453687	0.0452284	0.0452925	0.0360166					
MAY	0.0472119	0.0452418	0.0463112	0.0376929					
JUN.	0.0463289	0.04781	0.0457255	0.0379757					
JUL.	0.0447391	0.0457028	0.0453713						
AUG.	0.0455374	0.0449125	0.0449007						
SEP.	0.0471618	0.0476422	0.0471484						
OCT.	0.0448514	0.0462336	0.0459023						
NOV.	0.0440813	0.0445895	0.0445059						
DEC.	0.0439199	0.043537	0.0448015						
AVERAGE	0.0453731	0.0454501	0.0453252	0.0368429					

LIGHT PLANT CONSUMPTION METERS

Light Plant Substation

Meter 1 (MCC2)

Energy	366983 kWh
Demand	5.5 kW Demand
Volts, Amps, Power Factor	
240 V AB	477 V AB
240 V BC	481 V BC
238 V CA	478 V CA
33 IA	5 IA
6 IB	5 IB
17 IC	11 IC
11 IN	4 IN
0.97 PF	0.97 PF

Meter 2 (MCC1)

Energy	0 kWh
Demand	0 kW Demand
Volts, Amps, Power Factor	
240 V AB	0 V AB
240 V BC	0 V BC
238 V CA	0 V CA
33 IA	0 IA
6 IB	0 IB
17 IC	0 IC
11 IN	0 IN
0.97 PF	0 PF

Meter 3 (MCC3)

Energy	419782 kWh
Demand	6.3 kW Demand
Volts, Amps, Power Factor	
240 V AB	119 V A
240 V BC	208 V B
238 V CA	119 V C
33 IA	
6 IB	
17 IC	
11 IN	
0.97 PF	

ION METER THIS MONTH READINGS

Energy

ION_ThisMo.kwhnet 4940722 kWh
 2025-08-01-00:00

ION_kwh_net Running 4994633 kWh

kWh Energy Rollover Debugging:
 KWHCNTR=1 ION=1.0 kwhnet=9999907.0
 DT#2025-07-16-00:46:36

Demand

ION_ThisMo.kwswd_max 13149 kW
 2025-08-01-00:00

ION_ThisMo.kwswd_min 7760 kW
 2025-08-01-04:05

ION METER LAST MONTH READINGS

Energy

ION_LastMo.kwhnet 5454514 kWh
 2025-07-01-00:00

ION_LastMo.kwhnet_diff 9486208 kWh
 2025-08-01-00:00

Demand

ION_LastMo.kwswd_max 20909 kW
 2025-07-09-17:04

ION_LastMo.kwswd_min 6830 kW
 2025-07-13-06:04

Total Energy Used Last Month: 9486208 kWh

Press Control-P to Print



Below is the July 2025 supplemental information regarding the sanitation department.

CUSTOMER INFORMATION

CUSTOMERS	2025	2024	+/-	PERCENT CHANGE
RESIDENTIAL	2,801	2,807	(6)	-0.21%
COMMERCIAL	447	430	17	3.80%
INDUSTRIAL	10	10	0	0.00%
MUNICIPAL	28	29	(1)	-3.57%
	3,286	3,276		

LANDFILL

TONS	2025	2025	2024	2024	+/-	% CHANGE
	July	YTD	July	YTD		
OTERO COUNTY LANDFILL	567.84	3,872.44	635.61	3,728.57	(67.77)	-11.93%
SOUTHEAST RECYCLING	4.68	204.85	11.46	126.96	(6.78)	-144.87%
CLEAN VALLEY - CURBSIDE	3.13	23.21	3.63	24.68	(0.50)	-15.97%
CLEAN VALLEY - TRAILER	1.00	9.90	2.95	18.69	(1.95)	-195.00%
	576.65	4110.40	653.65	3898.90		

TONNAGE

OPEN TOP	37.09
COMPACTOR	21.21
RESIDENTIAL	250.39
COMMERICAL	149.19
ROLL OFFS	<u>113.85</u>
	571.73

OTHER INCOME

ITEM	2025	2024	2025	2024	+/-	PERCENT CHANGE
	July	July	YTD	YTD		
SPECIAL PICK-UP	0	4	21	23	-2	-9.52%
40-YD BOXES	22	30	225	179	46	20.44%
20-YD BOXES	14	22	102	178	-76	-74.51%
OVERAGES	11	16	81	95	-14	-17.28%
COMPACTOR	6	4	32	33	-1.00	-3.13%
TRX STATION (OPEN BOX)	37.09	36.48	220.55	236.53	-15.98	-7.25%
TRX STATION (COMPACTOR)	21.21	17.35	78.01	89.17	-11	-14.31%
TOTE REPLACEMENT	10	17	48	71	-23	-47.92%