



AGENDA

REGULAR MEETING BOARD OF UTILITIES COMMISSIONERS

La Junta, Colorado

July 9, 2024

4:00 p.m.

Council Chambers

Municipal Building

601 Colorado Avenue

CALL TO ORDER

ROLL CALL (City Clerk)

Board Members P/A

Supervisors

Others

Ayala

Berg

Bourget

Cranson

Velasquez

MINUTES OF PREVIOUS MEETING (Chairman)

Regular Meeting June 11, 2024

CITIZEN PARTICIPATION FOR NON-AGENDA ITEMS ONLY *(5-minute time limit per person)*

REPORTS

A. ARPA Board (Gary Cranson)

B. Water & Wastewater Treatment (Tom Seaba)

C. Electric Department (Bill Jackson/Chris Arguello)

D. Sanitation (Martin Montoya)

NEW BUSINESS

A. Interim City Manager Comments

B. Governing Body Comments

ADJOURN

CITY OF LA JUNTA)
COUNTY OF OTERO) SS
STATE OF COLORADO)

A Regular Meeting of the Board of Utilities Commissioners of the City of La Junta, Colorado, was called to order by Chairman Gary Cranson on Tuesday, June 11, 2024, at 4:00 p.m. in the Council Chambers of the Municipal Building.

Roll was called and the following Board Members were present:

Present: Joe Ayala, Mayor
 Patrick Berg, Commissioner
 Mike Bourget, Commissioner – via phone
 Gary Cranson, Vice-Chairman
 Paul Velasquez, Council Member

Absent: none

Also present: Brad Davidson, Interim City Manager
 Bill Jackson, Asst. City Manager
 Erin Harris, City Attorney
 Lexi Bradshaw, Deputy City Clerk
 Tom Seaba, Director of Water/WW
 Chris Arguello, Electric Superintendent
 Martin Montoya, Director of Engineering
 Aliza Libby, Director of Finance
 Paula Mahoney, Admin. Asst.
 Bette McFarren, RF Gazette

MINUTES OF PREVIOUS MEETING

Chairman Cranson asked if there were any corrections or additions to the minutes of the Regular Meeting of May 14, 2024. Hearing none, he declared the minutes approved as published.

CITIZEN PARTICIPATION

1. Aliza Libby, Director of Finance: The Utility Online System will be upgraded effective this Friday to allow for text messaging. You will also be able to link multiple accounts.

REPORTS

A. ARPA Board (Gary Cranson):

1. **Summary of April 2024** Financial and Operating Statements: In April, revenue from power sales was \$12,999 (0.7%) better than budget. Cost of goods sold was \$33,890 under budget. Net operating revenue for the month was \$394,412
2. **Year to Date Income Statement:** Revenue from power sales was under budget \$48,002 (0.6%). Total revenues were better than budget \$ 195,418. Total cost of goods sold was less than budget by \$77,428 (1.4%). Total A & G expenses are under budget by \$ 175,420 (7.5%). YTD Net Revenue is \$ 1,037,393. Average of 107 days cash on hand. Debt service coverage year to date is 1.24X
3. **Operating Report:** Member Energy sales were 1.2% better than budget and 4% better than they were in 2023. Member energy sales YTD are 0.69% better than budget and 0.74% better than sales in 2023. Member demands of 40.2 mW were 1.3% higher than April 2023. All in cost to members YTD is \$0.09887 per kWh, 2.2% lower than 2020 when ARPA last changed its rates. The avoided cost rate for April will be \$52.58 per mWh.

4. **ARPA Text Service:** ARPA signed a contract with a company called TextPower, which will provide mobile messaging services to member cities. The service may be used by the city to notify city customers of outages, work status or notice of service disruption events as the city may choose.
5. **Next Meeting:** August 29, 2024, 10:00 a.m. at Otero College in La Junta.

B. Water & Wastewater Treatment (Tom Seaba):

1. R.O. Plant
 - Routine maintenance: flushed chemical lines, rebuilt chlorine supply line for pump #1, repaired RO leaks, replaced batteries in UPS's, tested well static levels, finished water hoist inspection.
 - Troubleshooting additional flow meters.
 - Installed new manway hatch and lock; people trying to climb 3MG tank.
 - Replaced sodium hydroxide pump with unused pump from Sulfuric acid room as temporary fix.
 - Replaced chlorine mixing developed leak on bottom seam. Replaced tank.
 - Meter Reading, additional facilities maintenance.
2. Distribution
 - Installing water line to Brick and Tile Park.
 - Irrigating farms and also planting some grass and cover crop. Additional grass/revegetation mix to be planted this fall. Continual weed control.
 - Departmental training for LCRR.
 - Meter Reading and utility billing office generated work orders, equipment maintenance.
3. May 2024 Water Fund Financials. The 2024 budget is \$ 3,793,700 less \$ 1,286,348.82 in expenses and \$ 271,009.65 in encumbrances leaves a remaining budget of \$ 2,236,341.53. Expenses exceed revenue by \$ 141,428.25.
4. Wastewater
 - Treated 25.349 million gallons. Removed 18ft³ of screenings and 49ft³ of grit.
 - RO concentrate discharge to plant was 23.031 million gallons.
 - Jetted 6,428 feet of line for three emergency calls and twenty-three manhole locate requests.
 - New diffuser and mount put on primary pump at the McDonald's lift station.
 - Planning repair/maintenance project for orbal basin to begin week of 06/03/2024.
 - Oil changes to gravity thickener motor.
 - Additional plant, collection system, and grounds maintenance.
5. May 2024 Wastewater Fund Financials. The 2024 budget is \$3,503,900 less \$1,469,093.57 in expenses and \$308,154.29 in encumbrances leaving a remaining budget of \$1,726,652.14. Expenses exceed revenue by \$298,039.20.
6. Other Notables:
 - Continue lead & copper survey on city.
 - Gave tour of RO plant to officials from UCCS.
 - Working towards additional \$300,000 grant to assist with distribution system replacement planning/funding. PNA letter accepted by the CDPHE. Working on project budget.
 - Participating in Arkansas River Morphology study to show how changes to the Arkansas River impact water conveyance, measurement, delivery, and storage.
 - One WWTP employee earned Collections 1 certification.
 - Received requested project water allocation to bolster storage and reserves.

- Monitoring reservoir releases as Bureau of Reclamation makes/maintains room in Pueblo reservoir for projected increased inflows.
- On May 30th, an additional \$90-million in federal funding was allocated for the Arkansas Valley Conduit project. The AVC received the largest amount of BIL funding for any of the projects included in this year's funding.

C. Electric Department (Chris Arguello/Bill Jackson):

1. Line Crew

- Daily reads, disconnects and maintenance.
- Continuing line maintenance program.
- A broken transformer stinger was replaced behind the bowling alley, five customers lost power.
- A 25 kVA transformer was added to split the load in the 400 block of Belmont Avenue.
- The crew replaced a broken cross-arm at 1222 Lewis Avenue.
- A tree landed on the power lines during a wind storm that caused a pole to split in half at 416 Cimarron Avenue.
- An abandoned pole on 10th Street was removed and a street light was replaced at 10th and San Juan Avenue.
- Branches were removed from power lines throughout town due to ongoing high winds.
- A pad mount transformer was set in place for the new detention center on 2nd Street.
- Cut down a service for the Fire Department at 12th and Rice Avenue. Went back out a couple of days later to inspect the primary lines for heat damage, there was no damage to the line.

2. SOLAR Accounts

- The total kWh returned to the system was 27,080 from 35 customers. A total of \$1,435.00 was rebated at the avoided costs. There are currently 35 residential and 2 commercial solar customers.

3. System Update

- ARPA Operating Committee met ~ System evaluations are going by CLP Engineers.
- System Engineering and SCADA is ongoing.
- ARPA is finalizing the solar contract; 5 MW at La Junta and Lamar, and 2 MW at Trinidad.

4. May 2024 Electric Fund Financials. The 2024 budget is \$ 12,290,500 less \$ 4,275,492.30 in expenses and \$ 226,542.40 in encumbrances leaves a remaining budget of \$ 7,788,465.30. Revenue exceeds expenses by \$ 439,786.52

D. Sanitation (Martin Montoya):

1. Customer Information

CUSTOMERS	2024	2023	DIFF.	CHANGE
Residential	2,795	2,788	7	28.00%
Commercial	439	477	(38)	-8.66%
Industrial	10	2	8	80.00%
Municipal	29	17	12	41.38%
Total	3,273	3,284	(11)	112.97%

2. Landfill

TONS	2024	2023	DIFF.	CHANGE	TONNAGE	
Otero County Landfill	684.77	538.96	145.81	21.29%	Open Top	51.76
Southeast Recycling	20.87	22.8	(1.93)	-9.25%	Compactor	0
Clean Valley - Curbside	4.99	4.06	0.93	18.64%	Residential	266.08
Clean Valley - Trailer	3.11	7.43	(4.32)	-139.10%	Commercial	152.58
					Roll Offs	341.78
Total	713.74	573.25	140.49	-108.42%		463.02

3. Other Income

ITEM	May.2024	May.2023	YTD 2024	YTD 2023	DIFF.	CHANGE
Special Pick-Up	4	8	14	23	-9	-64.29%
40-YD Boxes	28	21	122	113	9	7.38%
20-YD Boxes	53	17	133	66	67	50.38%
Overages	38	14	73	71	2	2.74%
Compactor	4	23	24	22	2	8.33%
Trx Station (Open Box)	51.76	43.8	199.03	165.25	33.78	16.97%
Trx Station (Compactor)	0	18.08	22.73	59.53	-37	-161.90%
Tote Replacement	8	10	98	22	76	77.55%

4. The pumps on 1st Street themselves are in good shape but the mechanism for controlling them has been in poor shape. This has been an ongoing issue. SBT Electrical has gone out multiple times. Eventually, they'll be on floats so that they'll start at a certain water level.
5. Keeping the alleyways picked up should be the responsibility of the homeowner. They are responsible for their part of the alley even though it's part of the right-of-way. It's almost a code violation and they should be cited accordingly.
6. May 2024 Sanitation Fund Financials. The 2024 budget is \$1,513,500 less \$555,325.62 in expenses and \$3,917.50 in encumbrances leaving a remaining budget of \$954,256.88. Revenue exceeds expenses by \$15,684.22.

NEW BUSINESS

A. Governing Body's Comments.

1. There were no governing body comments.

There being no further business, the meeting adjourned at 5:09 p.m.

ATTEST:

CITY OF LA JUNTA

Melanie R. Scofield, City Clerk

Gary Cranson, Chairman

A. ARPA Board. Gary Cranson submitted the following report:

1) **Summary of May 2024 Financial and Operating Statements:**

In May, revenue from power sales was \$17,492 (0.8%) better than budget. Cost of goods sold was \$75,160 under budget. Net operating revenue for the month was \$510,123

2) **Year to Date Income Statement:**

Revenue from power sales was under budget \$30,510 (0.3%)

Total revenues were better than budget \$ 214,235

Total cost of goods sold was less than budget by \$153,477 (2.1%)

Total A & G expenses are under budget by \$ 248,149 (8.5%)

YTD Net Revenue is \$ 1,376,406

Average of 109 days cash on hand.

Debt service coverage year to date is 1.26X.

3) **Operating Report:**

Member Energy sales were right on budget and the same as they were in 2023.

Member energy sales YTD are 0.55% better than budget and 0.59% better than than sales in 2023.

Member demands of 47 mW were 4.4% higher than May 2023.

All in cost to members YTD is \$0.09920 per kWh, 2.5% lower than 2020 when ARPA last changed its rates.

The avoided cost rate for May will be \$50.22 per mWh.

4) **Next Regular Meeting** August 29, 2024 10:00 AM at Otero College in La Junta.

Utility Board Meeting

07/09/2024

Departmental Goings-On

R.O. Plant

- Routine maintenance: Flushed fire line, inspection degasifier systems, changed generator coolant hoses, changed oil in chemical pumps.
- Repaired well #4 drain, tightened packing on well #7, and
- Replaced scale inhibitor lines and pumps to the injector. Quoting out new pumps.
- Changed all cartridge filters.
- Repaired A/C.
- Meter Reading, additional facilities maintenance.

Distribution

- Installing water line to Brick and Tile Park.
- Farm work to include irrigation, cover crop, weed control, and planting grass.
- Repaired/replaced meters and services while assisting customers with leak issues.
- Meter Reading and utility billing office generated work orders, equipment maintenance.

Wastewater

- Treated 28.141 million gallons. Removed 35ft³ of screenings and 37ft³ of grit.
- RO concentrate discharge to plant was 27.133 million gallons.
- Jetted 7,118' of line for 5 emergency calls and 21 manhole locate requests.
- Continued work on repair/rehabilitation on the orbal basin.
- Repaired broken motor/pump track on Walmart lift station.
- Began DMR-QA 44 study. This study ensures the integrity and accuracy of the data we submit.
- Additional plant, collection system, and grounds maintenance.

Other Notables:

- Continue lead & copper survey on city.
- Conducted tri-annual lead and copper testing per permit requirement.
- Meeting concerning the Arkansas Valley Conduit costs being updated. Current cost estimates bring the project up to \$1.375 billion.
- Initiating emerging contaminants technical assistance grant.
- Creating an active water conservation planning to include benefits to customers.
- Expanding farm management plan for next phases of revegetation and change of use.

**CITY OF LA JUNTA
TREATED WATER PUMPING REPORT**

2024 JUNE	DAILY TOTALS	RUNNING TOTAL	RUNNING AVERAGE
1	1,968,433	1,968,433	2,700,918
2	2,401,967	4,370,400	2,185,200
3	2,965,599	7,335,999	2,445,333
4	3,717,958	11,053,957	2,763,489
5	2,281,003	13,334,960	2,666,992
6	3,392,690	16,727,650	2,787,942
7	2,780,042	19,507,692	2,786,813
8	2,647,886	22,155,578	2,769,447
9	1,639,618	23,795,196	2,643,911
10	2,565,819	26,361,015	2,636,102
11	2,523,342	28,884,357	2,625,851
12	3,001,502	31,885,859	2,657,155
13	3,472,197	35,358,056	2,719,850
14	2,182,220	37,540,276	2,681,448
15	1,970,497	39,510,773	2,634,052
16	2,334,387	41,845,160	2,615,323
17	2,911,103	44,756,263	2,632,721
18	2,603,178	47,359,441	2,631,080
19	2,350,827	49,710,268	2,616,330
20	2,251,657	51,961,925	2,598,096
21	2,783,455	54,745,380	2,606,923
22	3,196,784	57,942,164	2,633,735
23	2,428,164	60,370,328	2,624,797
24	3,791,479	64,161,807	2,673,409
25	2,743,901	66,905,708	2,676,228
26	3,863,316	70,769,024	2,721,886
27	2,619,748	73,388,772	2,718,103
28	3,673,928	77,062,700	2,752,239
29	2,815,304	79,878,004	2,754,414
30	2,921,107	82,799,111	2,759,970

WATER PUMPING REPORT - TOTAL MONTHLY AVERAGE AND ANNUAL DAILY AVERAGE

	2013	2014	2015	2016	2017	2018
JANUARY	976,015	921,401	982,581	951,866	1,008,129	1,017,718
FEBRUARY	920,841	972,783	899,325	990,441	944,202	990,572
MARCH	1,189,742	1,162,262	1,185,289	1,260,958	1,362,603	1,423,137
APRIL	1,555,048	1,628,607	1,951,903	1,675,183	1,531,140	1,763,265
MAY	2,574,223	2,554,895	1,407,158	2,126,396	1,664,063	2,715,473
JUNE	2,945,785	3,116,761	2,443,088	2,684,200	2,792,473	3,373,343
JULY	3,109,772	2,679,176	2,987,266	3,118,577	2,704,002	3,048,099
AUGUST	2,925,098	2,619,138	2,929,069	3,215,891	2,158,243	2,588,089
SEPTEMBER	2,646,114	2,494,287	2,678,312	2,761,297	2,370,071	2,459,879
OCTOBER	1,887,994	1,816,309	1,786,327	2,053,569	1,440,836	1,339,430
NOVEMBER	1,082,438	1,107,138	1,139,791	1,194,828	1,135,276	1,026,190
DECEMBER	960,383	898,572	919,619	999,685	1,045,058	982,878
Total of Monthly Average	22,773,453	21,971,329	21,309,728	23,032,891	20,156,096	22,728,073
Annual Monthly Average	1,897,788	1,830,944	1,775,811	1,919,408	1,679,675	1,894,006
	2019	2020	2021	2022	2023	2024
JANUARY	985,506	1,044,009	1,161,771	1,102,644	1,079,783	932,600
FEBRUARY	995,785	1,016,581	1,246,955	1,087,932	1,050,626	895,293
MARCH	1,028,287	1,308,317	1,207,604	1,115,113	1,068,667	1,022,006
APRIL	1,682,223	1,868,792	1,841,144	1,840,332	1,899,967	1,810,903
MAY	2,239,430	2,824,709	1,951,034	2,419,403	2,109,724	2,447,238
JUNE	2,626,847	3,329,929	2,685,689	2,837,504	2,374,146	2,759,970
JULY	2,865,161	2,816,800	3,227,453	2,696,154	2,432,048	
AUGUST	3,044,966	3,048,754	3,049,651	2,656,857	2,432,048	
SEPTEMBER	2,814,694	2,427,889	2,656,326	2,506,060	2,126,370	
OCTOBER	1,546,996	1,920,007	1,811,689	1,872,821	1,637,142	
NOVEMBER	1,079,446	1,185,766	1,246,012	1,115,090	970,307	
DECEMBER	1,042,740	1,090,004	1,077,914	1,094,785	858,878	
Total of Monthly Average	21,952,081	23,881,557	23,163,242	22,344,695	20,039,706	9,868,010
Annual Monthly Average	1,829,340	1,990,130	1,930,270	1,862,058	1,669,976	822,334

ANNUAL MONTHLY AVERAGE from 1978-2011	
YEAR	
1978	3,417,038
1979	2,359,628
1980	2,340,723
1981	2,204,668
1982	1,981,657
1983	2,202,084
1984	2,077,328
1985	2,041,761
1986	2,448,842
1987	2,392,992
1988	2,617,253
1989	2,452,398
1990	2,274,213
1991	2,600,497
1992	2,468,108
1993	2,706,996
1994	2,772,865
1995	2,599,979
1996	2,718,012
1997	2,778,802
1998	2,764,985
1999	2,686,897
2000	2,870,918
2001	2,613,727
2002	2,545,514
2003	2,294,070
2004	1,936,373
2005	2,050,567
2006	1,907,597
2007	1,819,832
2008	1,825,493
2009	1,742,560
2010	1,834,444
2011	2,014,490
2012	1,679,675



City of La Junta
Electric Department
P.O. Box 489 ~ 601 Colorado Avenue
La Junta, Colorado 81050

June 2024
Report

In addition to daily reads, disconnects, and maintenance, the crew performed these additional tasks:

- The La Junta line crew hosted the annual pole-top and bucket truck rescue training for all ARPA members.
- A new transformer was added to split the load at 1514 Belleview Avenue.
- Six blown cut-outs were replaced at the Industrial Park.
- A primary power pole was replaced at 10th and Carson Avenue. It was hit by a vehicle.
- The crew added patch-rod to some damaged conductors at the airbase.
- A snapped primary pole on Highway 109 was changed out.
- We relocated our fault indicators from the feeder line to the laterals.
- A pole in front of the old Gibsons building was replaced.
- Lewis Bolt & Nut had a 1500 kVA transformer fail. It has been replaced

SOLAR Accounts

The total kWh returned to the system was 12,404 from 35 customers. A total of \$645 was rebated at the avoided cost.

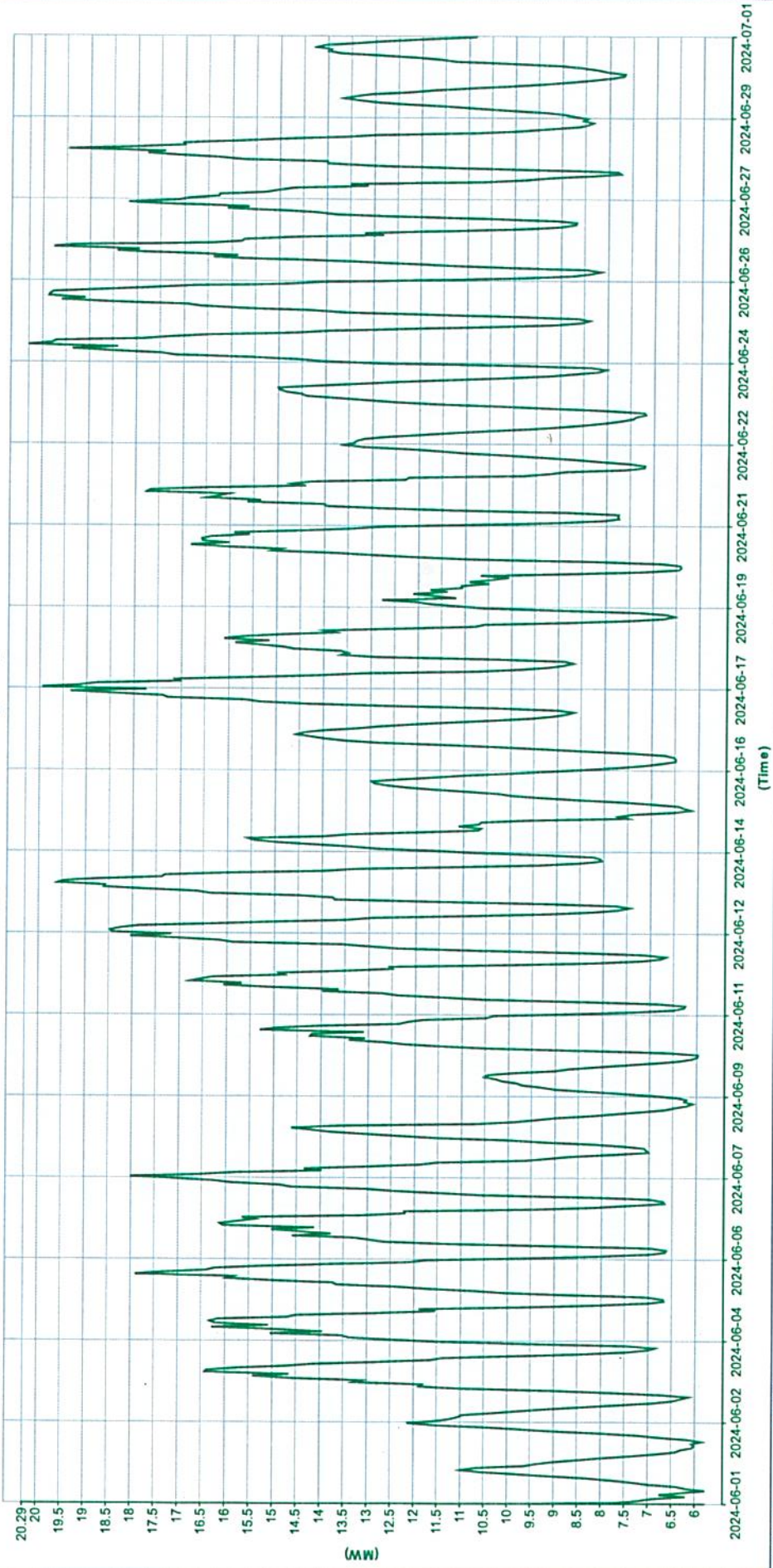
There are currently 35 residential and 2 commercial solar customers.

System Update

Hot weather tests our equipment on a daily basis, especially as we get further into the summer months.

We have already peaked at over 20 MW demand on several days.

Demand Power (MW)

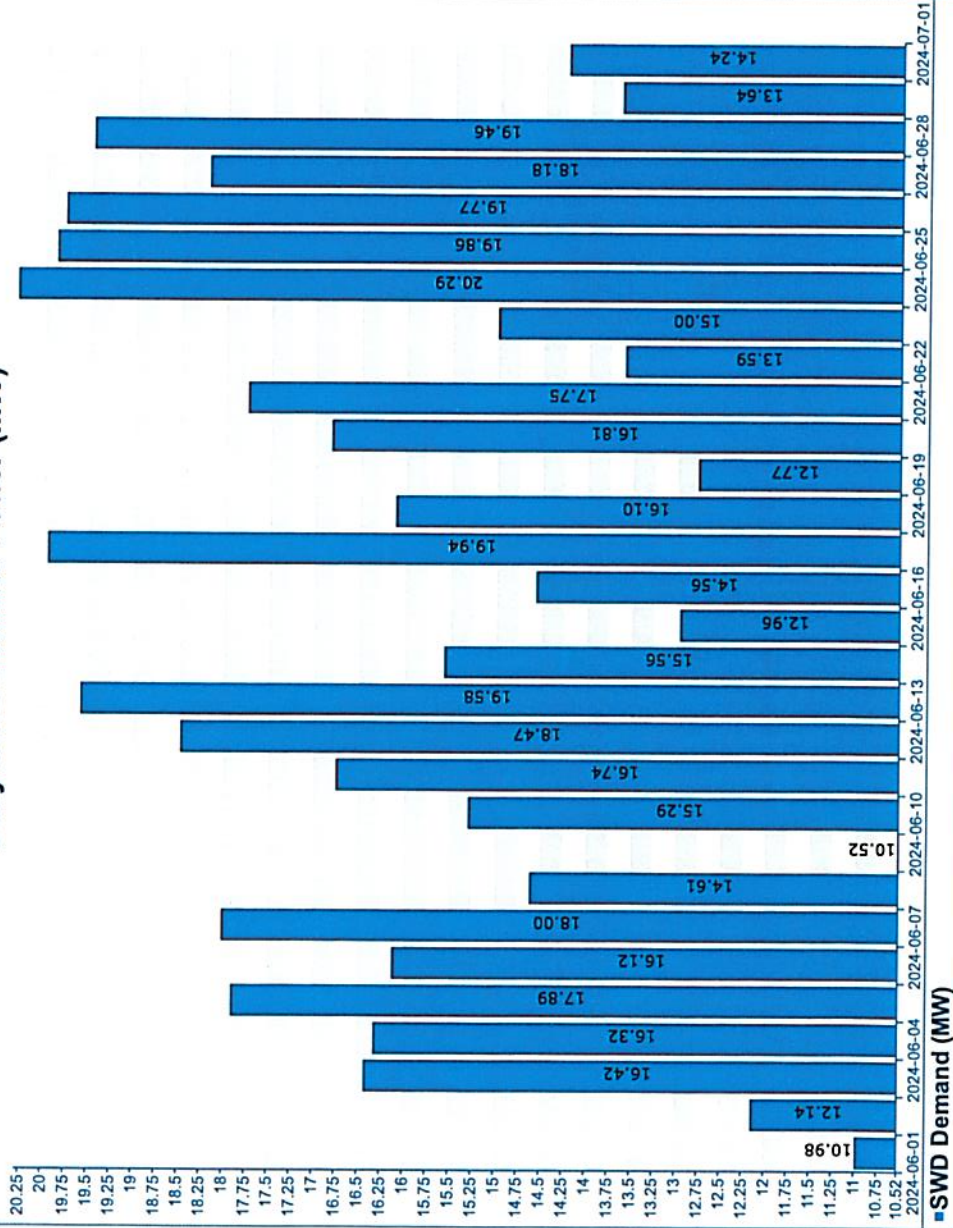


■ SWD Demand (MW)

La Junta Monthly Energy and Demand Report: June

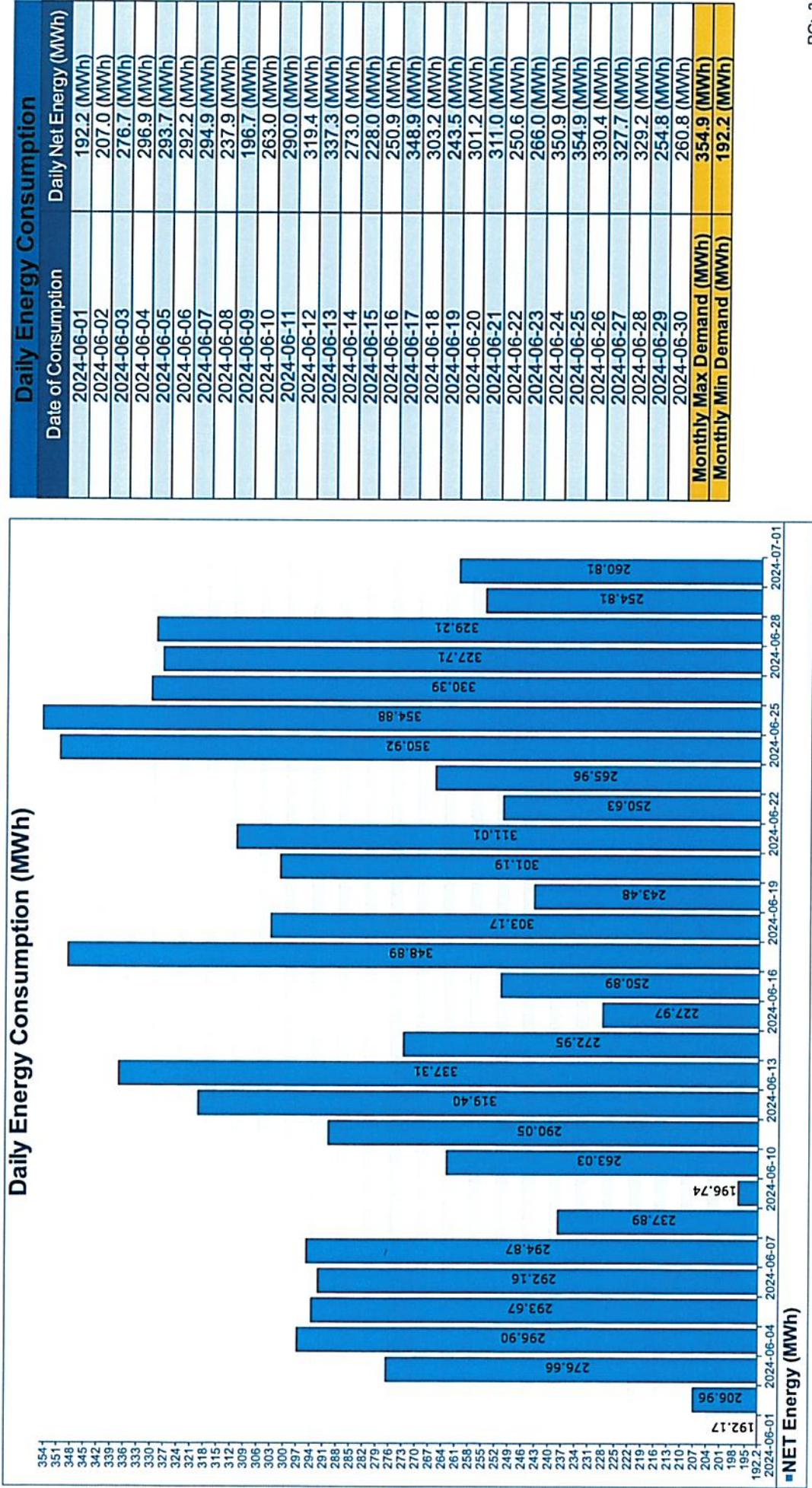
Demand Statistics			
Item Name	Max	TimeOfMax	Min
ION MW Demand	20.29	2024-06-24 16:30:00	5.79
		TimeOfMin	
		2024-06-01 06:30:00	

Daily SWD Demand Power (MW)



Daily SWD Demand Power		
Date of Daily Max	Time of Daily Max	SWD Demand (MW)
2024-06-01	16:30:00	11.0 (MW)
2024-06-02	15:30:00	12.1 (MW)
2024-06-03	16:30:00	16.4 (MW)
2024-06-04	17:30:00	16.3 (MW)
2024-06-05	16:30:00	17.9 (MW)
2024-06-06	17:30:00	16.1 (MW)
2024-06-07	16:30:00	18.0 (MW)
2024-06-08	16:30:00	14.6 (MW)
2024-06-09	17:30:00	10.5 (MW)
2024-06-10	16:30:00	15.3 (MW)
2024-06-11	16:30:00	16.7 (MW)
2024-06-12	17:30:00	18.5 (MW)
2024-06-13	16:30:00	19.6 (MW)
2024-06-14	14:30:00	15.6 (MW)
2024-06-15	18:30:00	13.0 (MW)
2024-06-16	17:30:00	14.6 (MW)
2024-06-17	16:30:00	19.9 (MW)
2024-06-18	16:30:00	16.1 (MW)
2024-06-19	11:30:00	12.8 (MW)
2024-06-20	14:30:00	16.8 (MW)
2024-06-21	16:30:00	17.7 (MW)
2024-06-22	15:30:00	13.6 (MW)
2024-06-23	19:30:00	15.0 (MW)
2024-06-24	16:30:00	20.3 (MW)
2024-06-25	16:30:00	19.9 (MW)
2024-06-26	16:30:00	19.8 (MW)
2024-06-27	14:30:00	18.2 (MW)
2024-06-28	16:30:00	19.5 (MW)
2024-06-29	17:30:00	13.6 (MW)
2024-06-30	18:30:00	14.2 (MW)
Monthly Max Demand (MW)		20.3 (MW)
Monthly Min Demand (MW)		10.5 (MW)

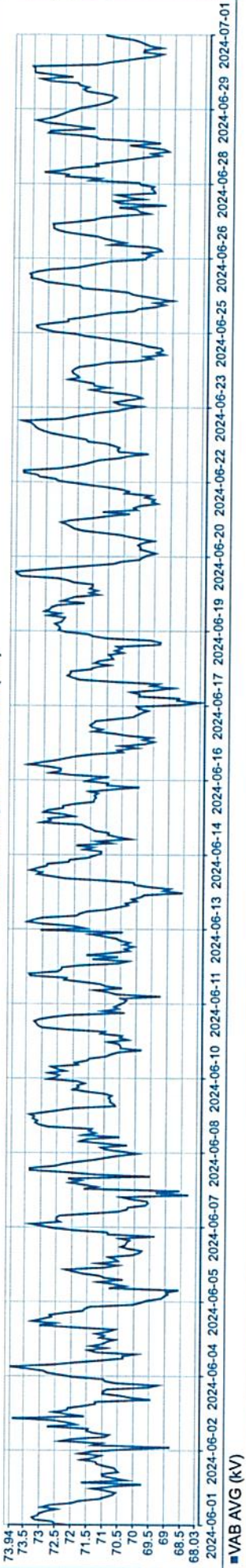
La Junta Monthly Energy and Demand Report: June



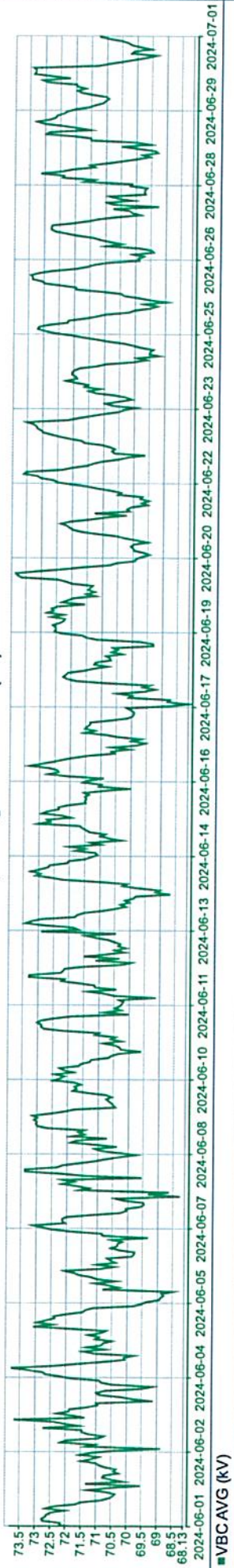
La Junta Monthly Energy and Demand Report: June

Daily Voltage Profile Statistics					
Item Name	Max	TimeOfMax	Min	TimeOfMin	
ION VAB	73.94	2024-06-20 04:30:00	68.03	2024-06-17 13:30:00	
ION VBC	73.83	2024-06-20 04:30:00	68.13	2024-06-17 13:30:00	
ION VCA	74.34	2024-06-20 03:30:00	68.78	2024-06-07 15:30:00	

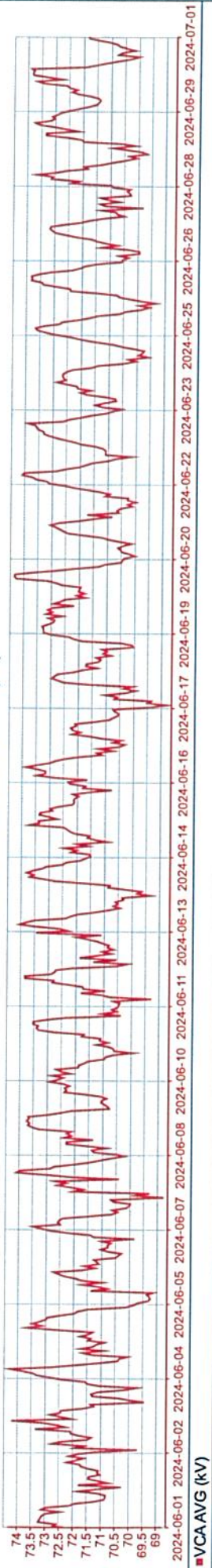
Daily Voltage Profile Vab (kV)



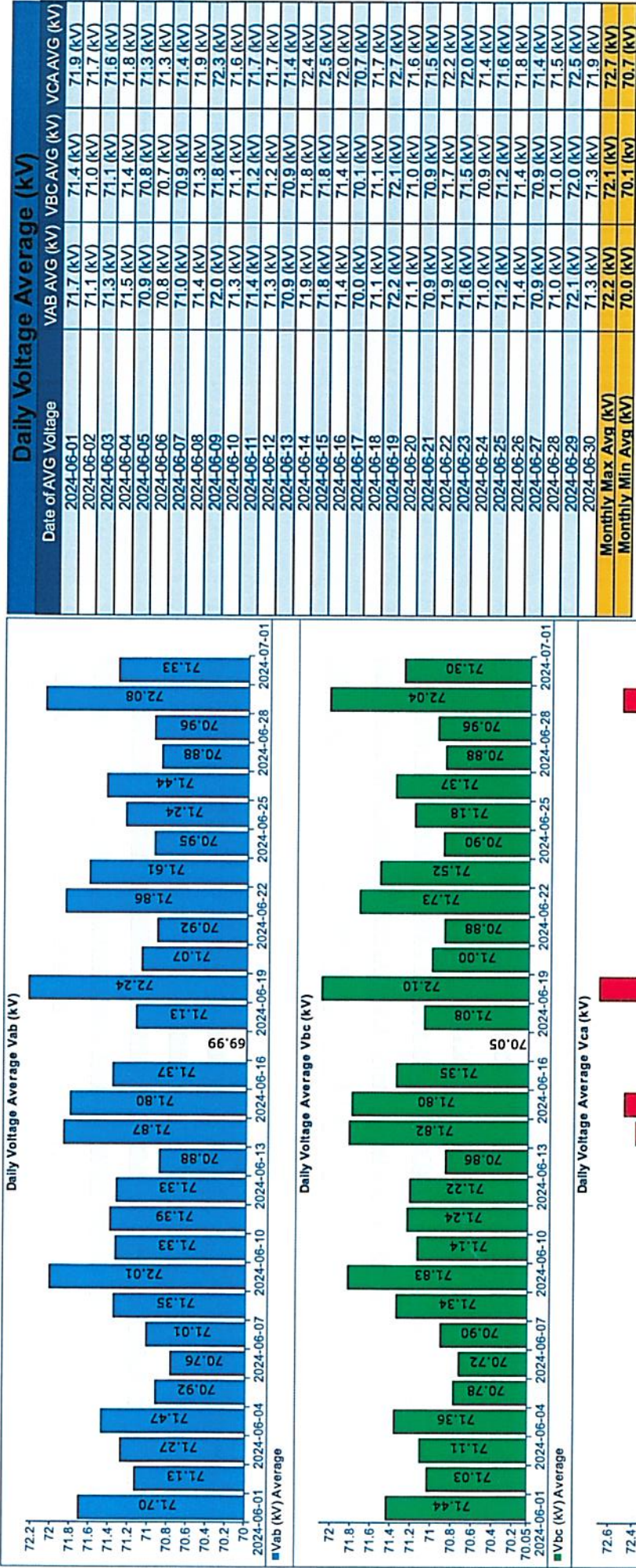
Daily Voltage Profile Vbc (kV)



Daily Voltage Profile Vca (kV)



La Junta Monthly Energy and Demand Report: June



Daily Voltage Average (kV)				
Date of AVG Voltage	VAB AVG (kV)	VBC AVG (kV)	VCA AVG (kV)	VCAA AVG (kV)
2024-06-01	71.7 (kV)	71.4 (kV)	71.0 (kV)	71.9 (kV)
2024-06-02	71.1 (kV)	71.0 (kV)	71.0 (kV)	71.7 (kV)
2024-06-03	71.3 (kV)	71.1 (kV)	71.1 (kV)	71.6 (kV)
2024-06-04	71.4 (kV)	71.4 (kV)	71.4 (kV)	71.8 (kV)
2024-06-05	70.9 (kV)	70.8 (kV)	70.8 (kV)	71.3 (kV)
2024-06-06	70.8 (kV)	70.7 (kV)	70.7 (kV)	71.3 (kV)
2024-06-07	71.0 (kV)	70.9 (kV)	70.9 (kV)	71.4 (kV)
2024-06-08	71.4 (kV)	71.3 (kV)	71.3 (kV)	71.9 (kV)
2024-06-09	72.0 (kV)	71.8 (kV)	71.8 (kV)	72.3 (kV)
2024-06-10	71.3 (kV)	71.1 (kV)	71.1 (kV)	71.6 (kV)
2024-06-11	71.4 (kV)	71.2 (kV)	71.2 (kV)	71.7 (kV)
2024-06-12	71.3 (kV)	70.9 (kV)	70.9 (kV)	71.4 (kV)
2024-06-13	70.9 (kV)	70.9 (kV)	70.9 (kV)	71.8 (kV)
2024-06-14	71.9 (kV)	71.8 (kV)	71.8 (kV)	72.4 (kV)
2024-06-15	71.8 (kV)	71.8 (kV)	71.8 (kV)	72.5 (kV)
2024-06-16	71.4 (kV)	71.4 (kV)	71.4 (kV)	72.0 (kV)
2024-06-17	70.0 (kV)	70.1 (kV)	70.1 (kV)	70.7 (kV)
2024-06-18	71.1 (kV)	71.1 (kV)	71.1 (kV)	71.7 (kV)
2024-06-19	72.2 (kV)	72.1 (kV)	72.1 (kV)	72.7 (kV)
2024-06-20	71.1 (kV)	71.0 (kV)	71.0 (kV)	71.6 (kV)
2024-06-21	70.9 (kV)	70.9 (kV)	70.9 (kV)	71.5 (kV)
2024-06-22	71.9 (kV)	71.7 (kV)	71.7 (kV)	72.2 (kV)
2024-06-23	71.6 (kV)	71.5 (kV)	71.5 (kV)	72.0 (kV)
2024-06-24	71.0 (kV)	70.9 (kV)	70.9 (kV)	71.4 (kV)
2024-06-25	71.2 (kV)	71.2 (kV)	71.2 (kV)	71.6 (kV)
2024-06-26	71.4 (kV)	71.4 (kV)	71.4 (kV)	71.8 (kV)
2024-06-27	70.9 (kV)	70.9 (kV)	70.9 (kV)	71.4 (kV)
2024-06-28	71.0 (kV)	71.0 (kV)	71.0 (kV)	71.5 (kV)
2024-06-29	72.1 (kV)	72.0 (kV)	72.0 (kV)	72.5 (kV)
2024-06-30	71.3 (kV)	71.3 (kV)	71.3 (kV)	71.9 (kV)
Monthly Max Avg (kV)	72.2 (kV)	72.1 (kV)	72.1 (kV)	72.7 (kV)
Monthly Min Avg (kV)	70.0 (kV)	70.1 (kV)	70.1 (kV)	70.7 (kV)

City of La Junta

Electric Fuel Cost Adjustment

6/17/22024 Date Completed: 6/19/2024

Enter ARPA Invoice data in shaded area only			
For Billing Month starting:	MAY	Rates	
Energy in KWH	6,519,663	\$ 0.0884	\$ 576,077.42
Demand in KW	15,775	\$ 5.49	\$ 86,604.75
SubTransmission charge	\$ -	\$ -	
SECPA Headquarters True-up from Nov. 2023	0	\$ 0.09	\$ -
Transtion dollar charge	27080	\$ 0.05	\$ (1,363.48)
Debt Service Adder charge	6,519,663	\$ 0.008310	\$ 54,178.40
Energy Cost Adjustment KWH	6,093,472	\$ -	0
Total Energy Cost From ARPA			\$ 715,497.09
Return of Reserve dollar amount	6,093,472	\$ 0.008890	\$ 54,170.97
Total Energy cost for ECA calc			\$ 661,326.13
Credit dollar amount	\$ -	\$ -	0
Pre-Payment credit dollar amount	\$ -	\$ -	0
Total Amount Due ARPA from La Junta			\$ 661,326.13

Total KWH	6,519,663
Less Line and Transformer Loss (KWH * 3%)	195,590
Less Street Light Usage	103,413
Total Energy Available to Customers	6,220,660
Total Energy Cost / Total Energy Available	\$ 0.106311246
Less Base dollar amount	\$ 0.060000000
City of La Junta's ECA	\$ 0.0463112



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INVOICE

June 17, 2024

STATEMENT: LA JUNTA MUNICIPAL UTILITIES

POWER SALES FOR THE MONTH OF :

May

ENERGY		6,519,663 kWh x	0.08836	=	\$576,077.42
DEMAND	Date: 5/30/2024 Hour: 1600	15,775 kW x	5.49000	=	\$86,604.75
SUBTRANSMISSION		0 kWh x	-	=	\$0.00
RGR Generation, Avoided Cost Credit		27,080 kWh x	0.05035	=	(\$1,363.48)
Debt Service Adder (May)		6,519,663 kWh x	0.00831	=	\$54,178.40
Energy Cost Adj (April)		6,093,472 kWh x	-	=	\$0.00
Return of Reserves (April)		6,093,472 kWh x	\$0.00889	=	(\$54,170.97)
					TOTAL
					\$661,326.12

As Metered	6,526,029
Less SECPA Headquarters	(33,446)
Gross Generation	0
RGR Generation, Avoided Cost	27,080
RGR Generation, PPA	0
Less Station Service	0
TOTAL kWhs	6,519,663

	2024	2023
Demand	15,775	14,150
Energy	6,519,663	6,374,124

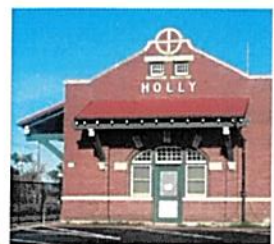
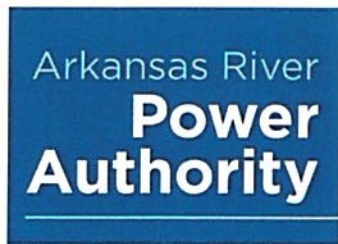
The Avoided Cost Rate for May-24 \$0.05035 /kWh

Statements shall be due and payable to the Authority within ten (10) days after the statement is received.

ARPA Member Municipalities: Holly 1 La Junta 1 Lamar 1 Las Animas 1 Springfield 1 Trinidad

POWER PURCHASE FROM ARPA & ELECTRIC COST ADJUSTMENT

TOTAL SYSTEM KWH					ARPA SYSTEM DEMAND IN KW				
MONTH	2021	2022	2023	2024	MONTH	2021	2022	2023	2024
JAN.	6,509,858	6,703,138	6,935,357	7,225,221	JAN.	13,228	13369	14,566	15410
FEB.	6,338,684	6,097,119	6,225,931	6,110,860	FEB.	13,801	14377	14,024	12839
MAR.	6,262,105	6,251,302	6,438,367	6,264,049	MAR.	12,890	13028	12,739	12676
APR.	5,883,648	5,615,592	5,778,686	6,093,472	APR.	12,411	12235	12,575	13419
MAY	6,018,738	6,330,071	6,374,124	6,519,663	MAY	13,595	16191	14,150	15775
JUN.	7,732,213	7,547,337	6,543,361		JUN.	19,127	18005	17,275	
JUL.	8,824,479	8,748,814	8,468,800		JUL.	19,139	19454	20,020	
AUG.	8,709,126	8,580,511	8,807,034		AUG.	18,131	19656	19,789	
SEP.	7,279,536	7,148,695	7,047,960		SEP.	17,690	18094	18,598	
OCT.	5,880,224	6,054,662	6,460,893		OCT.	12,562	12537	14,743	
NOV.	5,702,931	6,162,176	6,174,024		NOV.	11,479	12625	13,167	
DEC.	6,072,677	6,664,825	6,550,780		DEC.	12,663	13495	13,595	
	81,214,219	81,214,219	81,805,317	32,213,265		176,716	183,066	185,241	70119
ELECTRIC COST ADJUSTMENT PER KWH									
MONTH	2021	2022	2023	2024					
JAN.	0.0432884	0.0443296	0.0448092	0.0449428					
FEB.	0.045325	0.0463651	0.0457843	0.0448742					
MAR.	0.0445516	0.044582	0.0439096	0.0441258					
APR.	0.0449161	0.0453687	0.0452284	0.0452925					
MAY	0.0456373	0.0472119	0.0452418	0.0463112					
JUN.	0.0465418	0.0463289	0.04781						
JUL.	0.0445974	0.0447391	0.0457028						
AUG.	0.0441317	0.0455374	0.0449125						
SEP.	0.0464903	0.0471618	0.0476422						
OCT.	0.0452851	0.0448514	0.0462336						
NOV.	0.0443187	0.0440813	0.0445895						
DEC.	0.0443079	0.0439199	0.043537						
AVERAGE	0.04494928	0.04537309	0.04545008	0.0451093					



BUSINESS OPERATIONS - June 2024

Seven Students Receive Scholarship Funding from ARPA and its Member Municipalities: In 2000, ARPA and its Member communities established a College Scholarship Program that awards a \$1,400 scholarship to one high school senior in each of the high schools served by ARPA members. The Program is administered through the member municipalities of Holly, La Junta, Lamar, Las Animas, Springfield and Trinidad. The scholarships are funded equally between ARPA and its members. Congratulations to the following individuals on receiving a scholarship for the 2024-2025 academic year: *Holly*, Nick Vazquez; *La Junta*, Calei Armendariz; *Lamar*, Carisma Gass; *Lamar (McClave)*, Kenna McElroy; *Las Animas*, Brander Nichols; *Springfield*, Karina Garcia; and *Trinidad*, Landen Sanchez.

ARPA Names Two Outstanding Individuals to its Honor Roll of Merit: The Honor Roll of Merit is presented to a person or organization that makes a significant effort and unselfish contribution either to the mission and purpose of ARPA or to the betterment of an ARPA member community.



Franklin Shew, Trinidad City Council, was recognized for his unselfish service to the City of Trinidad, serving in both the police department and the electric department for over twenty years and for his public service commitment as a member of the Trinidad City Council, and the ARPA Board of Directors. Congratulations Frank!



Larry Sitts, Mayor of the Town of Holly, was recognized for his unselfish efforts and exceptional contributions to the Town of Holly for over forty years; for his outstanding leadership as a member and Mayor of the Holly Board of Trustees, and for his dedication to ARPA and the Town of Holly to maintain and operate the generators to keep the lights on "just because it is the right thing to do for the Community". Congratulations Larry!

Standard & Poor's Ratings Services ("S&P") Affirms ARPA's Credit Rating: S&P's Ratings Services reaffirmed ARPA's investment grade credit rating as 'BBB' long-term with a stable outlook. S&P noted that ARPA's financial metrics remain healthy, but its high debt position is a limiting factor for its credit rating. The report also noted ARPA's strengths as improved member relations, the stability provided through ARPA's long-term contract with Guzman Energy, the rate decreases that have occurred over the past few years, and "a decline in the Authorities debt service requirements". Weaknesses are noted as the lack of depth and diversity in the rural economies, weak income levels, and high debt service burden. Click [here](#) to view the report in its entirety.

Summary of April 2024 Financial and Operating Statements: During the month of April, revenue from power sales were 0.7% better than budget and total cost of goods sold were under budget (2.6%). Net Revenue for the month was \$222,415. Year to Date revenues from power sales are just under budget by 0.6% and cost of goods sold are 1.4% under budget. Net revenues YTD are \$1,037,393. Member Energy sales were 1.2% better than budget and 4% better than April 2023. Wind generation was 11% of the power supply resources for April.

Next ARPA Meeting. The next regularly scheduled meeting of the ARPA Board of Directors is Thursday, August 29, 2024. The meeting will be held in La Junta at the Otero College Student Center, 2001 San Juan. The meeting notice and agenda will be posted on ARPA's website (arpapower.org) under [Board Meetings](#) and will also be posted in a designated location in each of the member cities at least 24 hours in advance of the meeting.

ARPA board meetings are open to the public.



Below is the June supplemental information regarding the sanitation department.

CUSTOMER INFORMATION

CUSTOMERS	2024	2023	+/-	PERCENT CHANGE
RESIDENTIAL	2,798	2,810	(12)	-0.43%
COMMERCIAL	437	473	(36)	-8.24%
INDUSTRIAL	10	2	8	80.00%
MUNICIPAL	29	17	12	41.38%
	3,274	3,302		

LANDFILL

TONS	2024	2023	+/-	PERCENT CHANGE	TONNAGE	
OTERO COUNTY LANDFILL	540.22	713.81	(173.59)	-32.13%	OPEN TOP	36.86
SOUTHEAST RECYCLING	20.48	17.92	2.56	12.50%	COMPACTOR	12.87
CLEAN VALLEY - CURBSIDE	3.25	4.87	(1.62)	-49.85%	RESIDENTIAL	237.72
CLEAN VALLEY - TRAILER	1.90	2.06	(0.16)	-8.42%	COMMERICAL	129.55
					ROLL OFFS	118.7
	565.85	738.66				535.70

OTHER INCOME

ITEM	2024 June	2023 June	2024 YTD	2023 YTD	+/-	PERCENT CHANGE
SPECIAL PICK-UP	5	6	19	23	-4	-21.05%
40-YD BOXES	27	26	149	113	36	24.16%
20-YD BOXES	23	31	156	66	90	57.69%
OVERAGES	6	21	79	71	8	10.13%
COMPACTOR	4	4	28	22	6.00	21.43%
TRX STATION (OPEN BOX)	36.86	34.65	235.89	165.25	70.64	29.95%
TRX STATION (COMPACTOR)	12.87	20.62	35.60	59.53	-24	-67.22%
TOTE REPLACEMENT	9	9	107	22	85	79.44%