



AGENDA

REGULAR MEETING BOARD OF UTILITIES COMMISSIONERS

La Junta, Colorado

May 14, 2024

4:00 p.m.

Council Chambers

Municipal Building

601 Colorado Avenue

CALL TO ORDER

ROLL CALL (City Clerk)

Board Members P/A

Supervisors

Others

Ayala

Berg

Bourget

Cranson

Velasquez

MINUTES OF PREVIOUS MEETING (Chairman)

Regular Meeting April 16, 2024

CITIZEN PARTICIPATION FOR NON-AGENDA ITEMS ONLY *(5-minute time limit per person)*

REPORTS

A. ARPA Board (Gary Cranson)

B. Water & Wastewater Treatment (Tom Seaba)

C. Electric Department (Bill Jackson/Chris Arguello)

D. Sanitation (Martin Montoya)

NEW BUSINESS

A. Change of Water Rates (Chairman) (Action)

B. Interim City Manager Comments

C. Governing Body Comments

ADJOURN

CITY OF LA JUNTA)
COUNTY OF OTERO) SS
STATE OF COLORADO)

A Regular Meeting of the Board of Utilities Commissioners of the City of La Junta, Colorado, was called to order by Chairman Gary Cranson on Tuesday, April 16, 2024, at 4:00 p.m. in the Council Chambers of the Municipal Building.

Roll was called and the following Board Members were present:

Present Joe Ayala, Mayor
 Patrick Berg, Commissioner
 Mike Bourget, Commissioner
 Gary Cranson, Vice-Chairman

Absent: Paul Velasquez, Council Member

Also present: Brad Davidson, Interim City Manager
 Erin Harris, City Attorney
 Melanie Scofield, City Clerk
 Aliza Libby, Director of Finance
 Tom Seaba, Director of Water/WW
 Meghan Wiker, RO Plant ORC
 Martin Montoya, Director of Engineering
 Mike Weber, Denver
 Scott Wiker, La Junta
 Bette McFarren, RF Gazette

MINUTES OF PREVIOUS MEETING

Chairman Cranson asked if there were any corrections or additions to the minutes of the Regular Meeting of March 19, 2024.

MOTION TO ACCEPT THE MARCH 19, 2024 MINUTES: Ayala

SECOND: Bourget

DISCUSSION: Chairman Cranson had a typographical correction to the ARPA report.

VOTE: The motion carried 4-0 (Velasquez absent)

CITIZEN PARTICIPATION

1. There was no citizen participation.

REPORTS

A. ARPA Board. Gary Cranson gave the following report:

1. **Summary of February 2024 Financial and Operating Statements:** During the month of February, revenue from power sales was less than budget by \$120,422 (5.7%) and total revenue was less than budget by \$47,466. Total cost of goods sold was under budget by \$62,938. Purchased power costs were under budget by \$118,717 (12.6%). Transmission expenses were under budget by \$16,870 (6.0%). Net Revenue from Operations for the month was \$325,042.
2. **Year to Date Income Statement:** Revenue from power sales was right on budget. Total revenues were better than budget \$161,332 YTD. Interest income was \$75,620 which is better than budget. Total cost of goods sold was greater than budget by \$10,482 (0.3%). YTD purchased power costs were under budget by \$40,611 (2.1%). YTD transmission expenses were

under budget by \$16,885. Total YTD A & G expenses are under budget by \$129,677 (10.8%). YTD net revenue is \$566,551. Debt Service Coverage YTD is 1.34X.

3. **Operating Report:** ARPA paid \$53.24 per mWH for 24.185 mWH produced by member solar installations. Energy sales for February was 4.3% less than budget and 2.2% more than 2023. Energy sales YTD was 1.4% better than budget and 1% greater than 2023. *Coincidental peak demand* was 36.3 mW. It occurred on February 16th in the hour ending 11:00 a.m. and was 11.0% less than the 2023 peak. All in cost of power to members YTD is \$0.09878 per kWh; 2.1% lower than 2020.
4. **Next Meeting** –May 30, 2024, 10:00 a.m. at Otero College in La Junta.

B. Water & Wastewater Treatment. Tom Seaba gave the following report:

1. R.O. Plant
 - New SCADA system installation during the week of March 25th.
 - Routine maintenance: Preventive maintenance on air handling units and degasifiers, changed oil and grease on wells 1, 4, 5, 6, 7, 9, 11, 13 and all booster stations, checked static levels of all wells.
 - Final grant-funded PFAs testing cycle completed.
 - Flushed raw water line to remove sediment in advance of higher summer usage.
 - Starter failure on well #9. Failing electrical panel installed in 1970.
 - Crafted and installed work platforms around the elevated wellfield generators.
 - Meter reading and facilities maintenance.
2. Distribution
 - Continue installations of services and hydrant replacement at new sheriff's office.
 - Major main break at 6th and Adams Avenue. Additional work will be done in the area in the coming months to correct additional system issues to include replacing/repairing/installing valves.
 - Fire hydrant maintenance.
 - Repair leaks in meter pits.
 - Meter reading and utility billing office generated work orders, equipment maintenance.
3. March 2024 Water Fund Financials. The 2024 budget is \$3,793,700 less \$701,621.27 in expenses and \$215,503.08 in encumbrances leaving a remaining budget of \$2,876,575.65. Expenses exceed revenue by \$76,214.68.
4. Wastewater
 - Treated 28.396 million gallons. Removed 32.0 ft³ of screenings and 31.0 ft³ of grit.
 - RO concentrate discharge to plant was 14.850 million gallons.
 - Jetted 5,725 feet of line for nine emergency calls and twenty-four manhole locate requests.
 - Received new office/operations computer and moved all programs onto it.
 - Provided facility tour for Arkansas River Basin Water Forum.
 - Maintenance on both clarifiers to include oil and grease changes, rust removal and painting.
 - Additional plant, collection system, and grounds maintenance.
5. March 2024 Wastewater Fund Financials. The 2024 budget is \$3,503,900 less \$944,833.52 in expenses and \$298,437.01 in encumbrances leaving a remaining budget of \$2,260,629.47. Expenses exceed revenue by \$244,410.88.

6. Other Notables:

- Several employees attended the annual CRWA conference for training.
- Keith Manweiler was awarded Water Treatment Operator of the Year for the State of Colorado.
- Continue lead and copper survey on city.
- Received Technical Assistance Grant focused on treatment of Emerging Contaminants.
- Contracted with Valley Resource & Water Management to assist in developing a management plan to satisfy the re-vegetation requirements of our Holbrook Farms.

C. Electric Department. Brad Davidson gave the following report:

1. Line Crew

- Daily reads, disconnects and maintenance.
- A new 15 kVA transformer was installed for the new tree dump shed.
- A pole was changed out on Highway 50 and Dalton Avenue.
- We are adding a new service to the new Otero County Sheriff's Office.
- A tree was cut down at 3rd and Maple Avenue for the Street Department.
- The crew changed out a broken cross-arm brace on south San Juan Avenue.
- Bad suspension insulators were replaced at West 14th Street and Carson Avenue.
- A pole and service were removed at 12th Street and Grace Avenue.
- In addition to battery maintenance, substation maintenance was also performed.
- In March, meter testing, service verification, substation readings, and AMR readings were conducted.

2. SOLAR Accounts

- The total kWh returned to the system was 19,688 from 14 customers. A total of \$1,063.00 was rebated at the avoided costs. There are currently 34 residential and 2 commercial solar customers.

3. System Update

- Continue identifying old and failing equipment for replacement and repair.
- The drone has been an excellent tool to aid in equipment maintenance and identifying trouble spots.

4. February 2024 Electric Fund Financials. The 2024 budget is \$12,206,700 less \$2,433,537.66 in expenses and \$246,896.95 in encumbrances leaving a remaining budget of \$9,610,065.39. Revenue exceeds expenses by \$408,811.17.

D. Sanitation. Martin Montoya gave the following report:

1. In the process of replacing damaged totes with the new black and orange ones.
2. Haven't received any more complaints over the last month regarding the issues of the dumpsters needing locks.
3. Southeast and East Center Recycling is having a few issues. They may be raising their rates at the beginning of the year from 20 cents per person per capita to 25 cents.
4. March 2024 Sanitation Fund Financials. The 2024 budget is \$1,513,500 less \$279,941.98 in expenses and \$28,147.73 in encumbrances leaving a remaining budget of \$1,205,410.29. Revenue exceeds expenses by \$50,571.35.

NEW BUSINESS**A. Interim City Manager's Comments.**

1. Trying to clean up homeless areas.
2. Handed out rate study/rate increase packets for the board to review.

B. Governing Body's Comments.

1. Commissioner Bourget: Would like the cost of the lost water included with the detailed breakdown of the costs of the water breaks this year.
2. Mayor Ayala: Congratulated Keith Manweiler.
3. Chairman Cranson: Last month an increase for wastewater residential was passed but the other rates were not were not increased. The other six rate schedules need to be addressed.

Proposed to go back to the old meeting time of the Utility Board meeting on the second Tuesday of each month.

MOTION [FOR THE UTILITY BOARD MEETINGS] TO GO BACK TO THE SECOND TUESDAY [OF EACH MONTH]: Bourget

SECOND: Ayala

DISCUSSION: There was no discussion

VOTE: The motion carried 4-0 (Velasquez absent)

There being no further business, the meeting adjourned at 4:53 p.m.

ATTEST:

CITY OF LA JUNTA

Melanie R. Scofield, City Clerk

Gary Cranson, Chairman

A. ARPA Board. Gary Cranson submitted the following report:

1) **Summary of March 2024 Financial and Operating Statements:**

In March, revenue from power sales was \$63,573 (3%) under budget.

Cost of goods sold was \$54,021 under budget.

Net operating revenue for the month was \$420,289.

2) **Year to Date Income Statement:**

Revenue from power sales was under budget \$61,001 (0.9%)

Total revenues were better than budget \$ 176,062

Total cost of goods sold was less than budget by \$ 43,538 (1%)

Total A & G expenses are under budget by \$ 144,308 (8.2%)

YTD Net Revenue is \$ 814,978

Average of 106 days cash on hand.

Debt service coverage year to date is 1.33X.

3) **Operating Report:**

Member Energy sales were 1.3% less than budget and 2.6% less than they were in 2023.

Member energy sales YTD are 0.5% better than budget and 0.2% less than sales in 2023.

Member demands of 37.9 mW were 2% higher than March 2023.

All in cost to members YTD is \$0.09864 per kWh, 2.1% lower than 2020 when ARPA last changed its rates.

The avoided cost rate for April is \$52.58 per mWh.

4) **ARPA website:** arpapower.org

5) **ARPA activities:** ARPA continues to move forward with its distribution planning study for its members. This study was contracted with CLP Engineering of Evergreen, CO. The study will develop engineering plans for infrastructure improvements for its members' distribution systems. The study will include the creation of a list of priority projects to enhance the resiliency of the electric systems as well as proposed upgrades for substations and microgrid development. ARPA also continued its commitment to providing reliable energy resources to its members by investing in its wind turbines and implementing maintenance upgrades for its generating assets in both Trinidad and Holly.

6) **Next Regular Meeting:** May 30, 2024 10:00 AM at Otero College in La Junta.

Utility Board Meeting

05/14/2024

Departmental Goings-On

R.O. Plant

- Routine maintenance: Change filters on chlorine analyzer, mixed reserve chloring drums, calibrated field equipment.
- Replaced diaphragms on chloring pumps.
- Continuing finishing work on new SCADA system. Received control tablets, creating trends, and completed the “punch list” for remaining fixes for Brown’s Hill Engineering.
- Property inspection of buildings with CIRSA.
- Meter Reading, additional facilities maintenance.

Distribution

- Continue installations of services and hydrant replacement at new sheriff’s office.
- Meter test bench certified by State.
- Additional work at 6th and Adams.
- Quoting materials to install water main to Brick and Tile Park for irrigation.
- Repair service leaks and leaks in meter pits.
- Meter Reading and utility billing office generated work orders, equipment maintenance.

Wastewater

- Treated 25.927 million gallons. Removed 41ft³ of screenings and 44ft³ of grit.
- RO concentrate discharge to plant was 16.865 million gallons.
- Jetted 7,597’ of line for 5 emergency calls and 31 manhole locate requests.
- Began replacing/repairing explosive lights in headworks building.
- Met with Direct Discharge Consulting to begin flow monitoring study’s and biosolids planning.
- Discharge permit renewal process has begun.
- Additional plant, collection system, and grounds maintenance.

Other Notables:

- Several employees attended training and passed certification tests.
- Continue lead & copper survey on city.
- Received Technical Assistance Grant focused on treatment of Emerging Contaminants. Waiting CDPHE finance committee to approve submitted budget before we can begin pilot testing and data collection.
- Management plan submitted by Valley Resource & Water Management to assist in revegetation requirements of our Holbrook Farms. In May we will begin planting a cover crop to assist with weed control and ground stability for fall grass planting.
- Collecting data as part of an internal rate study to help facilitate upcoming water rate discussions.
- Continue submitting data as part of the PFAS class action lawsuit.
- Following and commenting CDPHE recommendations as they develop state PFAS regulations and limits.

- River and alluvial water quality control discussions as part of the Ag/Muni committee of the Arkansas Basin Round Table.
- Selected as the small community representative of the Feasibility and Implementation group of the Water Quality Control Commission concerning water quality regulations of the Arkansas River and other Colorado waterways.
- Researching the purchase of Catlin Canal water rights by the City of Aurora and how that purchase may affect the Arkansas Valley.

**CITY OF LA JUNTA
TREATED WATER PUMPING REPORT**

2024 APRIL	DAILY TOTALS	RUNNING TOTAL	RUNNING AVERAGE
1	1,011,742	1,011,742	2,700,918
2	1,324,092	2,335,834	1,167,917
3	993,430	3,329,264	1,109,755
4	1,689,817	5,019,081	1,254,770
5	478,983	5,498,064	1,099,613
6	1,539,535	7,037,599	1,172,933
7	1,819,410	8,857,009	1,265,287
8	1,415,163	10,272,172	1,284,022
9	1,822,178	12,094,350	1,343,817
10	1,601,493	13,695,843	1,369,584
11	1,682,319	15,378,162	1,398,015
12	1,844,314	17,222,476	1,435,206
13	1,487,991	18,710,467	1,439,267
14	1,831,244	20,541,711	1,467,265
15	2,548,749	23,090,460	1,539,364
16	1,704,058	24,794,518	1,549,657
17	2,033,970	26,828,488	1,578,146
18	2,138,115	28,966,603	1,609,256
19	1,769,897	30,736,500	1,617,711
20	1,795,753	32,532,253	1,626,613
21	1,852,540	34,384,793	1,637,371
22	2,047,815	36,432,608	1,656,028
23	2,335,068	38,767,676	1,685,551
24	2,362,965	41,130,641	1,713,777
25	2,484,248	43,614,889	1,744,596
26	2,444,265	46,059,154	1,771,506
27	1,844,456	47,903,610	1,774,208
28	1,814,421	49,718,031	1,775,644
29	1,863,327	51,581,358	1,778,668
30	2,745,727	54,327,085	1,810,903

WATER PUMPING REPORT - TOTAL MONTHLY AVERAGE AND ANNUAL DAILY AVERAGE

	2013	2014	2015	2016	2017	2018
JANUARY	976,015	921,401	982,581	951,866	1,008,129	1,017,718
FEBRUARY	920,841	972,783	899,325	990,441	944,202	990,572
MARCH	1,189,742	1,162,262	1,185,289	1,260,958	1,362,603	1,423,137
APRIL	1,555,048	1,628,607	1,951,903	1,675,183	1,531,140	1,763,265
MAY	2,574,223	2,554,895	1,407,158	2,126,396	1,664,063	2,715,473
JUNE	2,945,785	3,116,761	2,443,088	2,684,200	2,792,473	3,373,343
JULY	3,109,772	2,679,176	2,987,266	3,118,577	2,704,002	3,048,099
AUGUST	2,925,098	2,619,138	2,929,069	3,215,891	2,158,243	2,588,089
SEPTEMBER	2,646,114	2,494,287	2,678,312	2,761,297	2,370,071	2,459,879
OCTOBER	1,887,994	1,816,309	1,786,327	2,053,569	1,440,836	1,339,430
NOVEMBER	1,082,438	1,107,138	1,139,791	1,194,828	1,135,276	1,026,190
DECEMBER	960,383	898,572	919,619	999,685	1,045,058	982,878
Total of Monthly Average	22,773,453	21,971,329	21,309,728	23,032,891	20,156,096	22,728,073
Annual Monthly Average	1,897,788	1,830,944	1,775,811	1,919,408	1,679,675	1,894,006
	2019	2020	2021	2022	2023	2024
JANUARY	985,506	1,044,009	1,161,771	1,102,644	1,079,783	932,600
FEBRUARY	995,785	1,016,581	1,246,955	1,087,932	1,050,626	895,293
MARCH	1,028,287	1,308,317	1,207,604	1,115,113	1,068,667	1,022,006
APRIL	1,682,223	1,868,792	1,841,144	1,840,332	1,899,967	1,810,903
MAY	2,239,430	2,824,709	1,951,034	2,419,403	2,109,724	
JUNE	2,626,847	3,329,929	2,685,689	2,837,504	2,374,146	
JULY	2,865,161	2,816,800	3,227,453	2,696,154	2,432,048	
AUGUST	3,044,966	3,048,754	3,049,651	2,656,857	2,432,048	
SEPTEMBER	2,814,694	2,427,889	2,656,326	2,506,060	2,126,370	
OCTOBER	1,546,996	1,920,007	1,811,689	1,872,821	1,637,142	
NOVEMBER	1,079,446	1,185,766	1,246,012	1,115,090	970,307	
DECEMBER	1,042,740	1,090,004	1,077,914	1,094,785	858,878	
Total of Monthly Average	21,952,081	23,881,557	23,163,242	22,344,695	20,039,706	4,660,802
Annual Monthly Average	1,829,340	1,990,130	1,930,270	1,862,058	1,669,976	388,400

ANNUAL MONTHLY AVERAGE from 1978-2011	
YEAR	
1978	3,417,038
1979	2,359,628
1980	2,340,723
1981	2,204,668
1982	1,981,657
1983	2,202,084
1984	2,077,328
1985	2,041,761
1986	2,448,842
1987	2,392,992
1988	2,617,253
1989	2,452,398
1990	2,274,213
1991	2,600,497
1992	2,468,108
1993	2,706,996
1994	2,772,865
1995	2,599,979
1996	2,718,012
1997	2,778,802
1998	2,764,985
1999	2,686,897
2000	2,870,918
2001	2,613,727
2002	2,545,514
2003	2,294,070
2004	1,936,373
2005	2,050,567
2006	1,907,597
2007	1,819,832
2008	1,825,493
2009	1,742,560
2010	1,834,444
2011	2,014,490
2012	1,679,675



City of La Junta
Electric Department
P.O. Box 489 ~ 601 Colorado Avenue
La Junta, Colorado 81050

April 2024
Report

In addition to daily reads, disconnects and maintenance, the crew performed these additional tasks:

- There was a quick outage on the LP52-4. The crew rode the line to see if we could find the issue and we did not. It might have been attributed to a small bird.
- We had an underground fault on Jackson Avenue & Circle Drive caused by a bad primary elbow on the A phase.
- A broken primary pole was changed out on 10th Street and Barnes Avenue.
- The crew helped move some transformers at the warehouse.
- A primary pole that had really bad shell rot was replaced on south San Juan Avenue.
- The crew cut down a tree that was in the power lines near Johnston Avenue.
- All the substations were sprayed for weeds.

SOLAR Accounts

The total kWh returned to the system was 23,627 from 35 customers. A total of \$1,300 was rebated at the avoided cost.

There are currently 35 residential and 2 commercial solar customers.

System Update

- Training is provided to all Electric Department employees on a continuous basis.
- A new apprentice was added in April.
- The wind always finds weak poles and infrastructure; our equipment is continually being replaced as it ages and fails.
- 2024 La Junta Electric Department / ARPA Scholarship Recipient; Calei Armendariz.

La Junta Municipal Utilities

4/30/2024

TO: ARKANSAS RIVER POWER AUTHORITY

Generation Fee \$0.0044 per kwh generated:	0	\$0.00
Fuel fee \$2.23 per gallon diesel:	0	\$0.00
	Total:	\$0.00

Estimated kW Demand	13,169	Estimated kWh	6,106,689
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La Junta Municipal Light Plant

Monthly Report

MONTH/YEAR April 2024

DATA FROM ION METER MONTHLY SCREEN

ION SWD Peak Demand: 13169 Date: 4-25-24 Time: 2:06 PM

ION SWD Min Demand: 4983 Date: 4-14-24 Time: 2:05 AM

ION KWH NET: 6106689

DATA FROM PLANT CONSUMPTION METER SCREEN AND PREVIOUS MONTH REPORT

	CURRENT	-	PREVIOUS	=	TOTAL
METER 1 KWH READING:	<u>296900</u>		<u>292112</u>		<u>4788</u>
METER 2 KWH READING:	<u>0</u>		<u>0</u>		<u>0</u>
METER 3 KWH READING:	<u>332804</u>		<u>328716</u>		<u>4148</u>
PLANT USAGE TOTAL:					<u>8936</u>

FAX COPY TO GINGER

FILE IN MONTHLY REPORT BOOK

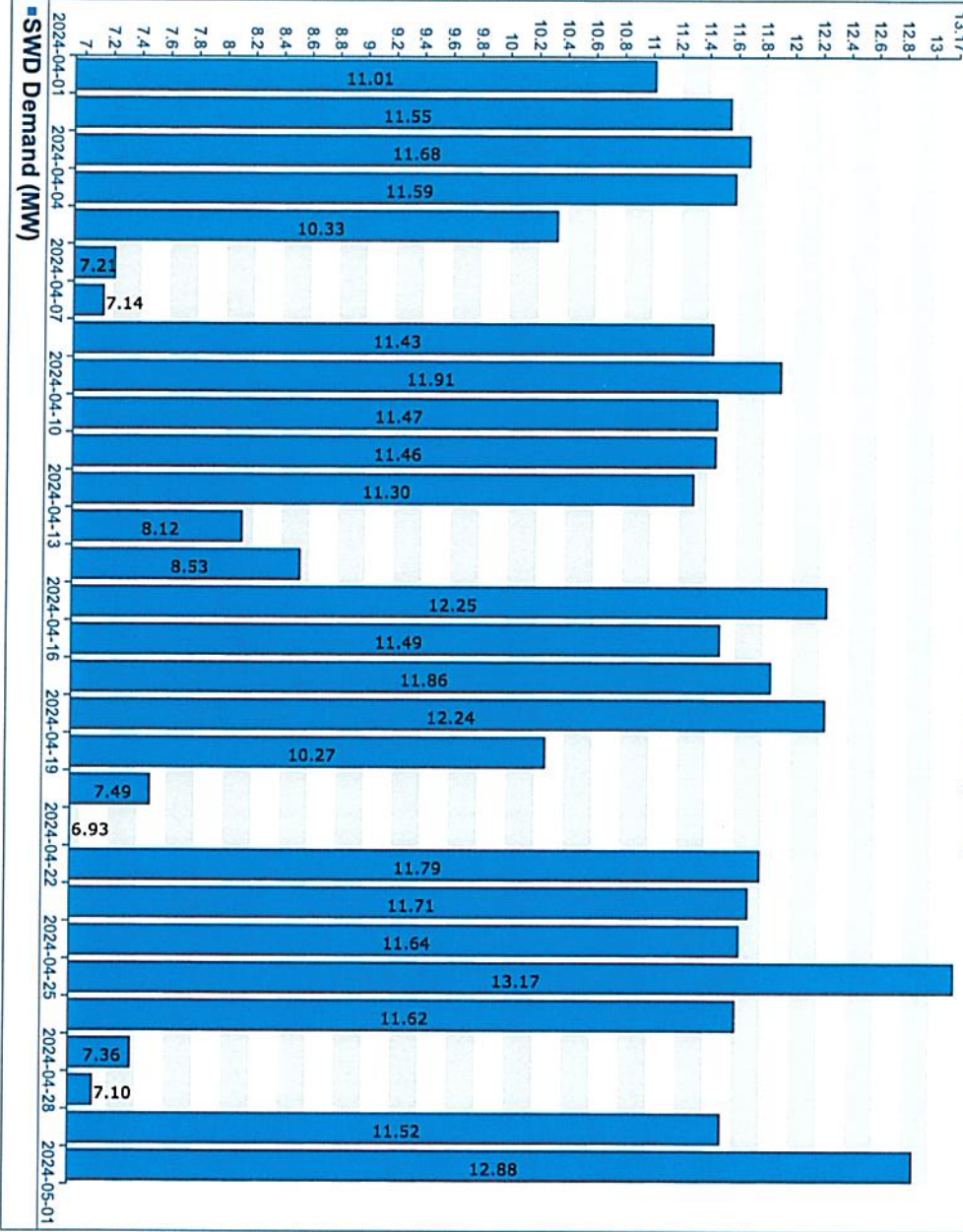
POWER PURCHASE FROM ARPA & ELECTRIC COST ADJUSTMENT

TOTAL SYSTEM KWH					ARPA SYSTEM DEMAND IN KW				
MONTH	2021	2022	2023	2024	MONTH	2021	2022	2023	2024
JAN.	6,509,858	6,703,138	6,935,357	7,225,221	JAN.	13,228	13369	14,566	15410
FEB.	6,338,684	6,097,119	6,225,931	6,110,860	FEB.	13,801	14377	14,024	12839
MAR.	6,262,105	6,251,302	6,438,367	6,264,049	MAR.	12,890	13028	12,739	12676
APR.	5,883,648	5,615,592	5,778,686	6,106,689	APR.	12,411	12235	12,575	13169
MAY	6,018,738	6,330,071	6,374,124		MAY	13,595	16191	14,150	
JUN.	7,732,213	7,547,337	6,543,361		JUN.	19,127	18005	17,275	
JUL.	8,824,479	8,748,814	8,468,800		JUL.	19,139	19454	20,020	
AUG.	8,709,126	8,580,511	8,807,034		AUG.	18,131	19656	19,789	
SEP.	7,279,536	7,148,695	7,047,960		SEP.	17,690	18094	18,598	
OCT.	5,880,224	6,054,662	6,460,893		OCT.	12,562	12537	14,743	
NOV.	5,702,931	6,162,176	6,174,024		NOV.	11,479	12625	13,167	
DEC.	6,072,677	6,664,825	6,550,780		DEC.	12,663	13495	13,595	
	81,214,219	81,214,219	81,805,317	25,706,819		176,716	183,066	185,241	54094
ELECTRIC COST ADJUSTMENT PER KWH									
MONTH	2021	2022	2023	2024					
JAN.	0.0432884	0.0443296	0.0448092	0.0449428					
FEB.	0.045325	0.0463651	0.0457843	0.0448742					
MAR.	0.0445516	0.044582	0.0439096	0.0441258					
APR.	0.0449161	0.0453687	0.0452284						
MAY	0.0456373	0.0472119	0.0452418						
JUN.	0.0465418	0.0463289	0.04781						
JUL.	0.0445974	0.0447391	0.0457028						
AUG.	0.0441317	0.0455374	0.0449125						
SEP.	0.0464903	0.0471618	0.0476422						
OCT.	0.0452851	0.0448514	0.0462336						
NOV.	0.0443187	0.0440813	0.0445895						
DEC.	0.0443079	0.0439199	0.043537						
AVERAGE	0.04494928	0.04537309	0.04545008	0.0446476					

La Junta Monthly Energy and Demand Report: April

Demand Statistics			
Item Name	Max	TimeOfMax	TimeOfMin
ION MW Demand	13.17	2024-04-25 14:30:00	2024-04-14 04:30:00
			4.98

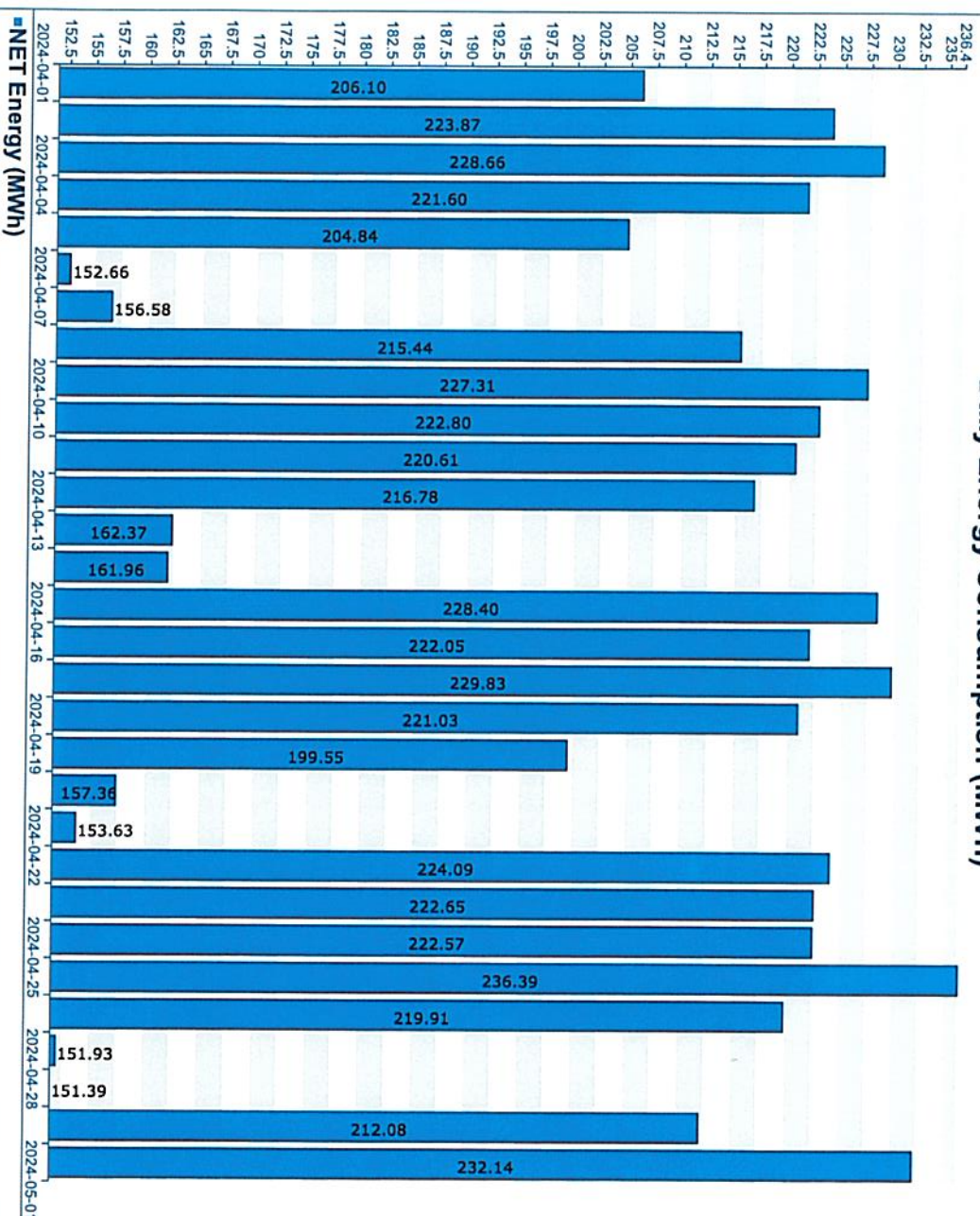
Daily SWD Demand Power (MW)



Daily SWD Demand Power		
Date of Daily Max	Time of Daily Max	SWD Demand (MW)
2024-04-01	11:30:00	11.0 (MW)
2024-04-02	08:30:00	11.5 (MW)
2024-04-03	14:30:00	11.7 (MW)
2024-04-04	11:30:00	11.6 (MW)
2024-04-05	18:30:00	10.3 (MW)
2024-04-06	11:30:00	7.2 (MW)
2024-04-07	21:30:00	7.1 (MW)
2024-04-08	11:30:00	11.4 (MW)
2024-04-09	09:30:00	11.9 (MW)
2024-04-10	11:30:00	11.5 (MW)
2024-04-11	09:30:00	11.5 (MW)
2024-04-12	11:30:00	11.3 (MW)
2024-04-13	18:30:00	8.1 (MW)
2024-04-14	18:30:00	8.5 (MW)
2024-04-15	16:30:00	12.2 (MW)
2024-04-16	11:30:00	11.5 (MW)
2024-04-17	17:30:00	11.9 (MW)
2024-04-18	11:30:00	12.2 (MW)
2024-04-19	09:30:00	10.3 (MW)
2024-04-20	11:30:00	7.5 (MW)
2024-04-21	21:30:00	6.9 (MW)
2024-04-22	14:30:00	11.8 (MW)
2024-04-23	13:30:00	11.7 (MW)
2024-04-24	16:30:00	11.6 (MW)
2024-04-25	14:30:00	13.2 (MW)
2024-04-26	17:30:00	11.6 (MW)
2024-04-27	11:30:00	7.4 (MW)
2024-04-28	18:30:00	7.1 (MW)
2024-04-29	11:30:00	11.5 (MW)
2024-04-30	17:30:00	12.9 (MW)
Monthly Max Demand (MW)		13.2 (MW)
Monthly Min Demand (MW)		6.9 (MW)

La Junta Monthly Energy and Demand Report: April

Daily Energy Consumption (MWh)

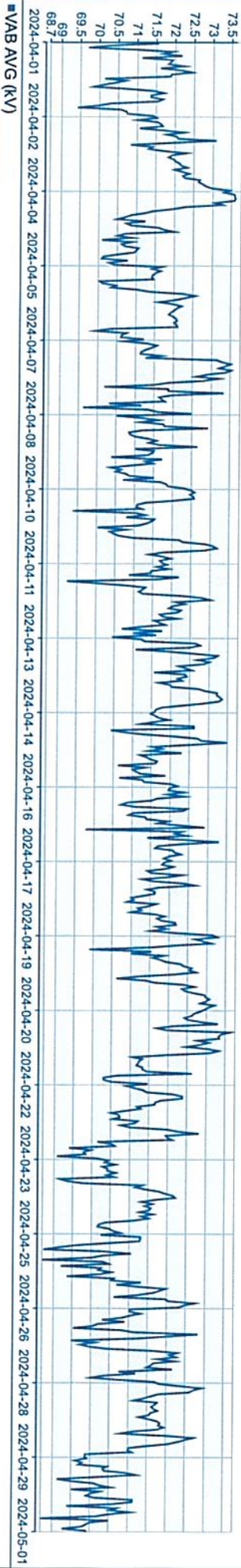


Daily Energy Consumption	
Date of Consumption	Daily Net Energy (MWh)
2024-04-01	206.1 (MWh)
2024-04-02	223.9 (MWh)
2024-04-03	228.7 (MWh)
2024-04-04	221.6 (MWh)
2024-04-05	204.8 (MWh)
2024-04-06	152.7 (MWh)
2024-04-07	156.6 (MWh)
2024-04-08	215.4 (MWh)
2024-04-09	227.3 (MWh)
2024-04-10	222.8 (MWh)
2024-04-11	220.6 (MWh)
2024-04-12	216.8 (MWh)
2024-04-13	162.4 (MWh)
2024-04-14	162.0 (MWh)
2024-04-15	228.4 (MWh)
2024-04-16	222.0 (MWh)
2024-04-17	229.8 (MWh)
2024-04-18	221.0 (MWh)
2024-04-19	199.5 (MWh)
2024-04-20	157.4 (MWh)
2024-04-21	153.6 (MWh)
2024-04-22	224.1 (MWh)
2024-04-23	222.7 (MWh)
2024-04-24	222.6 (MWh)
2024-04-25	236.4 (MWh)
2024-04-26	219.9 (MWh)
2024-04-27	151.9 (MWh)
2024-04-28	151.4 (MWh)
2024-04-29	212.1 (MWh)
2024-04-30	232.1 (MWh)
Monthly Max Demand (MWh)	
236.4 (MWh)	
Monthly Min Demand (MWh)	
151.4 (MWh)	

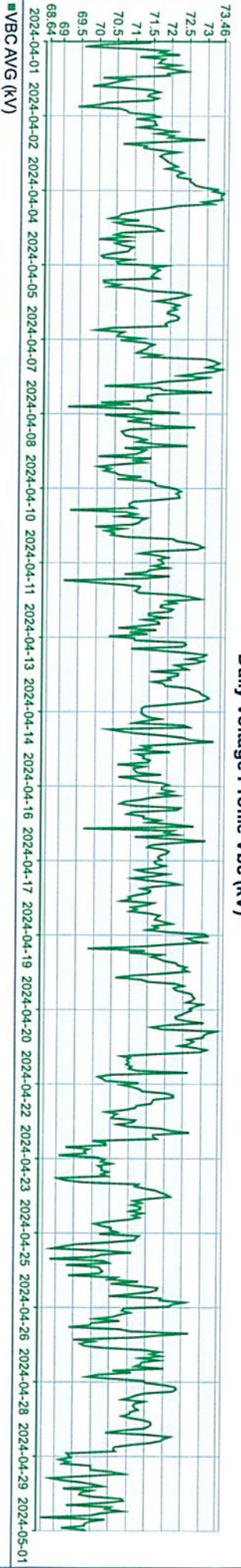
La Junta Monthly Energy and Demand Report: April

Daily Voltage Profile Statistics			
Item Name	Max	TimeOfMax	Min
ION VAB	73.63	2024-04-20 22:30:00	68.70
ION VBC	73.46	2024-04-04 01:30:00	68.64
ION VCA	73.92	2024-04-07 14:30:00	69.33

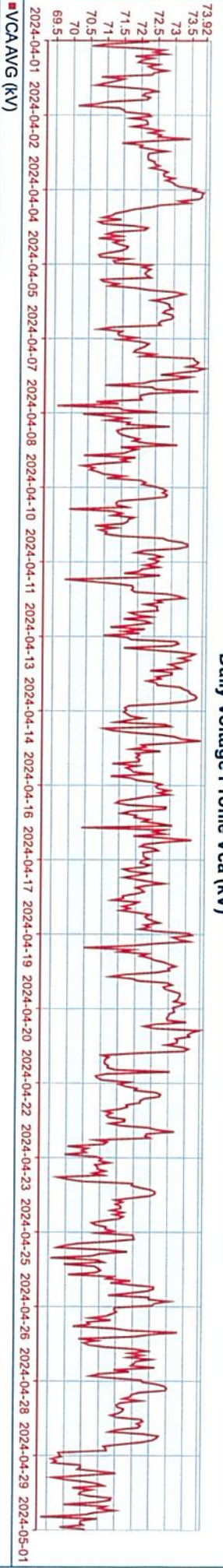
Daily Voltage Profile Vab (kV)



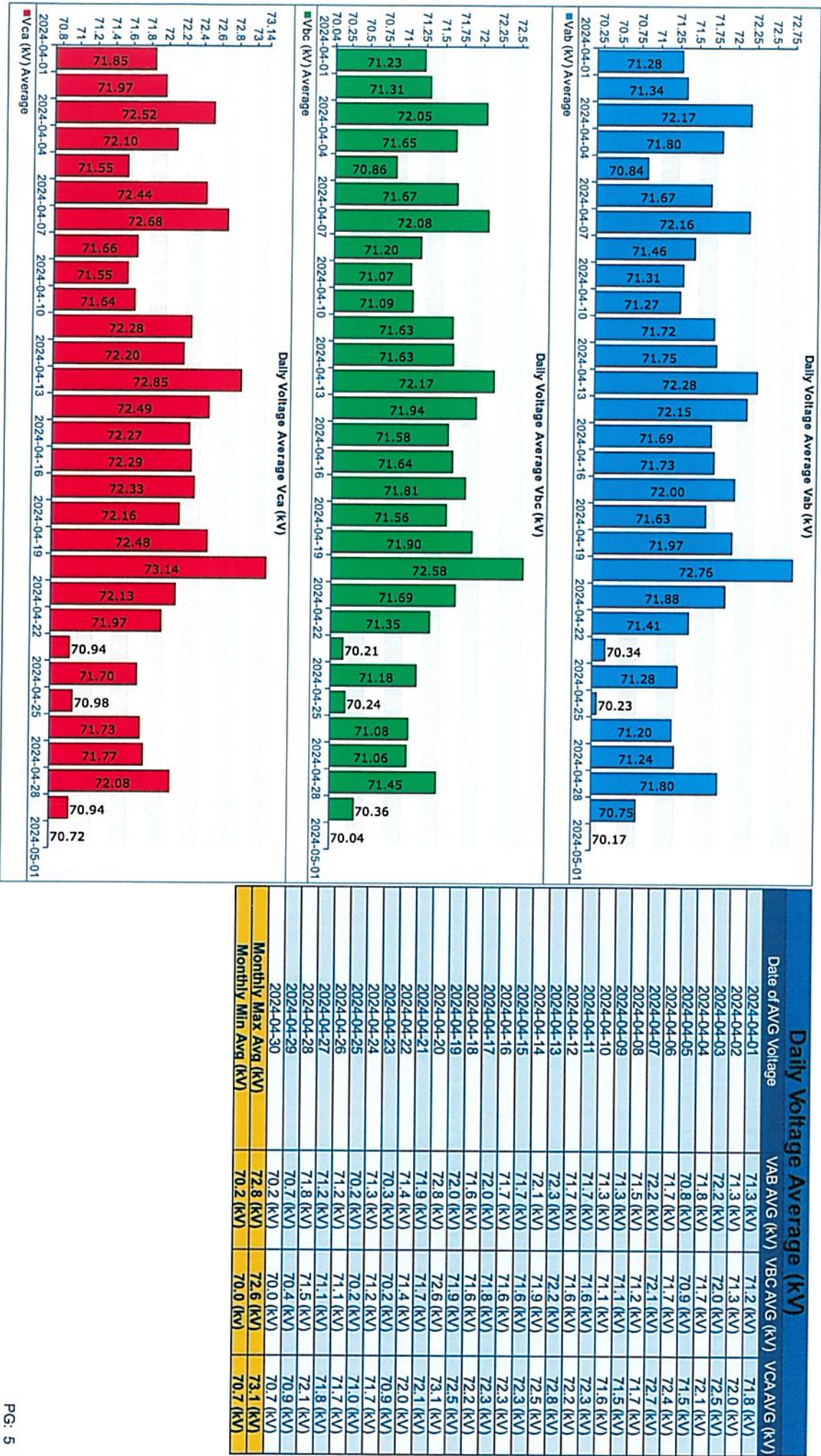
Daily Voltage Profile Vbc (kV)



Daily Voltage Profile Vca (kV)

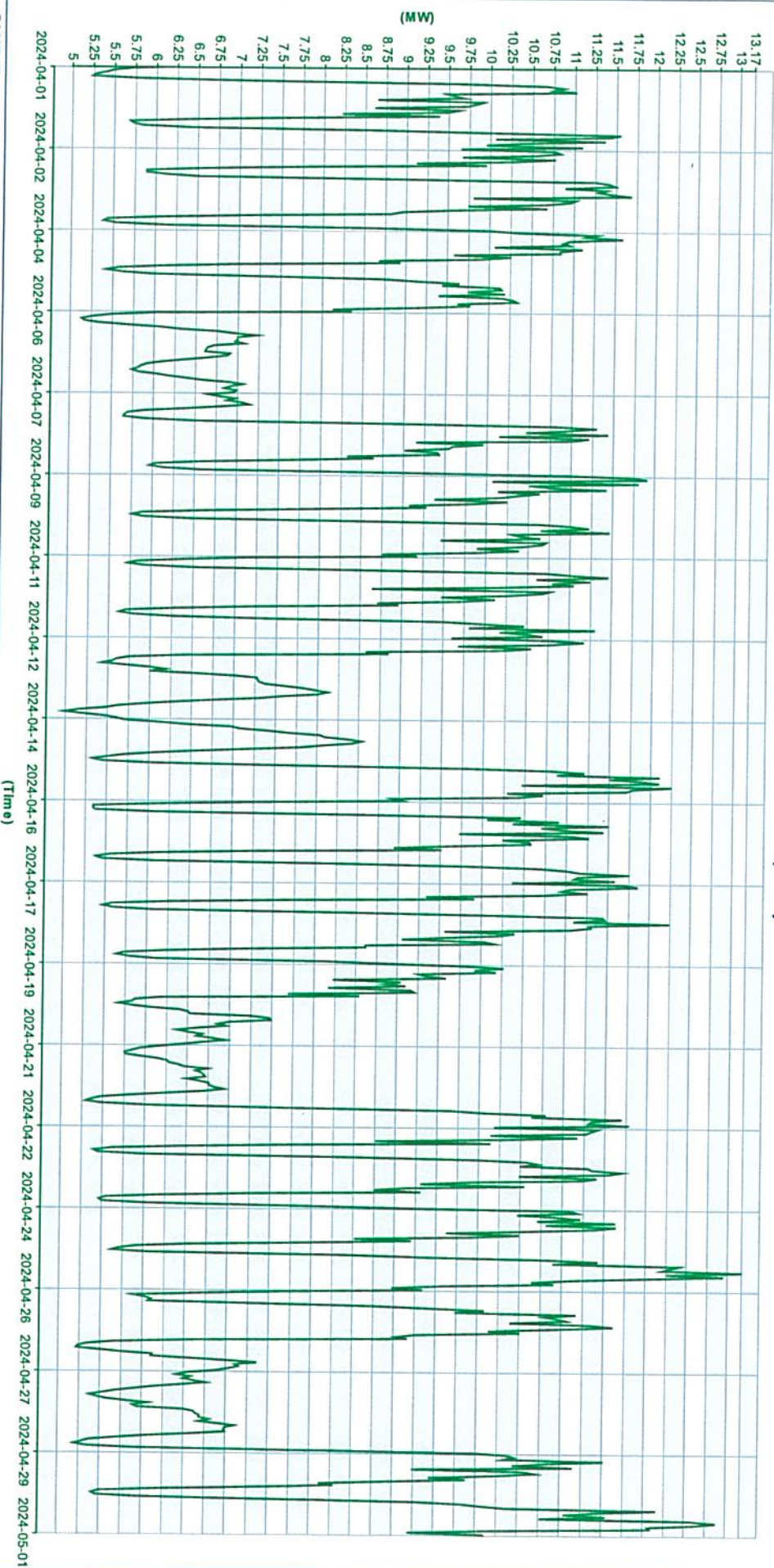


La Junta Monthly Energy and Demand Report: April



La Junta Monthly Energy and Demand Report: April

Demand Power (MW)



■ SWD Demand (MW)

(Time)



Below is the April supplemental information regarding the sanitation department.

CUSTOMER INFORMATION

CUSTOMERS	2024	2023	+/-	PERCENT CHANGE
RESIDENTIAL	2,791	2,768	23	0.82%
COMMERCIAL	431	479	(48)	-11.14%
INDUSTRIAL	10	18	(8)	-80.00%
MUNICIPAL	29	3	26	89.66%
	3,261	3,268	(7)	-0.66%

LANDFILL

TONS	2024	2023	+/-	PERCENT CHANGE	TONNAGE	
OTERO COUNTY LANDFILL	483.79	382.22	101.57	20.99%	OPEN TOP	37.67
SOUTHEAST RECYCLING	13.01	16.93	(3.92)	-30.13%	COMPACTOR	0
CLEAN VALLEY - CURBSIDE	2.73	2.91	(0.18)	-6.59%	RESIDENTIAL	204.72
CLEAN VALLEY - TRAILER	2.91	2.39	0.52	17.81%	COMMERICAL	127.15
					ROLL OFFS	99.14
	502.44	404.45	97.99	2.08%		463.02

OTHER INCOME

ITEM	2024 April	2023 April	2024 YTD	2023 YTD	+/-	PERCENT CHANGE
SPECIAL PICK-UP	4	8	10	22	-12	-120.00%
40-YD BOXES	29	21	94	75	19	20.21%
20-YD BOXES	40	17	80	45	35	43.75%
OVERAGES	20	14	35	41	-6	-17.14%
COMPACTOR	6	3	20	15	5.00	25.00%
TRX STATION (OPEN BOX)	52.38	43.80	147.27	121.45	25.82	17.53%
TRX STATION (COMPACTOR)	10.17	18.08	22.73	41.45	-19	-82.36%
TOTE REPLACEMENT	12	3	90	12	78	86.67%