



AGENDA

REGULAR MEETING BOARD OF UTILITIES COMMISSIONERS

La Junta, Colorado

April 8, 2025

4:00 p.m.

Council Chambers

Municipal Building

601 Colorado Avenue

CALL TO ORDER

ROLL CALL (City Clerk)

Board Members P/A

Supervisors

Others

Ayala

Berg

Bourget

Manweiler

Velasquez

MINUTES OF PREVIOUS MEETING (Chairman)

Regular Meeting March 11, 2025

CITIZEN PARTICIPATION FOR NON-AGENDA ITEMS ONLY *(5-minute time limit per person)*

REPORTS

A. ARPA Board (Gary Cranson – Term Expires 12/31/2025)

B. Water & Wastewater Treatment (Tom Seaba)

C. Electric Department (Bill Jackson/Chris Arguello)

D. Sanitation (Martin Montoya)

NEW BUSINESS

A. City Manager Comments

B. Governing Body Comments

ADJOURN

BOARD OF UTILITIES COMMISSIONERS – March 11, 2025

CITY OF LA JUNTA)
COUNTY OF OTERO) SS
STATE OF COLORADO)

A Regular Meeting of the Board of Utilities Commissioners of the City of La Junta, Colorado, was called to order by Chairman Patrick Berg on Tuesday, March 11, 2025, at 4:00 p.m. in the Council Chambers of the Municipal Building.

Roll was called and the following Board Members were present:

Present: Joe Ayala, Mayor
Patrick Berg, Chairman
Mike Bourget, Commissioner
Keith Manweiler (arrived during Executive Session)
Paul Velasquez, Council Member/Vice-Chair

Absent: None

Also present: Michael Hart, City Manager
Bill Jackson, Asst. City Manager
Erin Harris, City Attorney
Melanie Scofield, City Clerk
Paula Mahoney, Admin. Asst.
Tom Seaba, Director of Water/WW
Chris Arguello, Electric Superintendent
Martin Montoya, Director of Engineering
Aliza Libby, Director of Finance
Mike Weber, Hazan
Bette McFarren, RF Gazette



Subject to approval at the
April 8, 2025
Utilities Board Meeting



MINUTES OF PREVIOUS MEETING

Chairman Berg asked if there were any corrections or additions to the minutes of the Regular Meeting of February 11, 2025.

MOTION TO APPROVE THE FEBRUARY 11, 2025 MINUTES AS PUBLISHED: Ayala

SECOND: Bourget

DISCUSSION: There was no discussion

VOTE: The motion carried 4-0 (Manweiler absent)

MOTION TO AMEND THE AGENDA TO INCLUDE THE LP BREAKER REPLACEMENT BUDGET AMENDMENT FROM LAST MEETING INTO UNFINISHED BUSINESS OF THIS MEETING: Ayala

SECOND: Velasquez

DISCUSSION: There was no discussion

VOTE: The motion carried 4-0 (Manweiler absent)

CITIZEN PARTICIPATION

1. There was no citizen participation.

REPORTS

A. ARPA Board: Gary Cranson submitted the following report:

1. **Summary of January 2025 Financial and Operating Statements:** In January, revenue from power sales was \$92,706 (4.4%) better than budget. Cost of goods sold was \$76,118 over budget. Net operating revenue for January was \$245,917. Total A & G expenses are under budget by \$33,460. Net Revenue for the month is \$73,686. Average of 123 days cash on hand. Debt service coverage year-to-date is 0.95X.
2. **January Operating Report:** Member Energy sales were 6.9% better than budget in January and 0.6% more than they were in 2024. Member demand of 44.7 mW was about 4.2% lower than January 2024. All in cost to members YTD is \$0.09005 per kWh which is 8.6% lower than 2024 and 10.2% lower than 2020. The avoided cost rate for February is \$54.58 per MWh.
3. **Next Regular Meeting:** May 29, 2025 10:00 AM at Otero College in La Junta.

MOTION TO GO INTO EXECUTIVE SESSION FOR DISCUSSION OF A PERSONNEL MATTER UNDER C.R.S. §24-6-402(4)(f) AND NOT INVOLVING: ANY SPECIFIC EMPLOYEES WHO HAVE REQUESTED DISCUSSION OF THE MATTER IN OPEN SESSION; ANY MEMBER OF THIS BODY OR ANY ELECTED OFFICIAL; THE APPOINTMENT OF ANY PERSON TO FILL AN OFFICE OF THIS BODY OR OF AN ELECTED OFFICIAL; OR PERSONNEL POLICIES THAT DO NOT REQUIRE THE DISCUSSION OF MATTERS PERSONAL TO PARTICULAR EMPLOYEES: Ayala

SECOND: Velasquez

DISCUSSION: There was no discussion

VOTE: The motion carried 4-0 (Manweiler absent)

The Utility Board went into Executive Session at 4:05 p.m. and reconvened at 4:37 p.m.

B. Water & Wastewater Treatment (Tom Seaba):

1. R.O. Plant
 - Routine maintenance: inspected chemical injectors and flushed lines, inspected meter bearings in wells 1, 7, 11, 13; facility safety checks.
 - Quarterly water tank inspections.
 - Chemical wash done on RO "B".
 - Repaired leaks on end-caps on RO "B".
 - Replaced gasket on manganese filter #1.
 - Meter Reading, additional facilities maintenance.
2. Distribution
 - Hydrant maintenance and radio read meter maintenance and inspections.
 - Installed two new services and separated an old "master/slave" meter set-up.
 - Ongoing support for gas line installation near our mains in North La Junta.
 - Checked for leak in 1000 block of Cimarron. No leaks discovered. Presumed heavy drainage of ground water. Discovered one lead service line that will be replaced.
 - Meter Reading and utility billing office generated work orders, equipment maintenance.
3. Wastewater
 - Treated 22.594 million gallons. Removed 22ft³ of screenings and 26ft³ of grit.
 - RO concentrate discharge to plant was 8.171 million gallons.
 - Jetted 10,712 feet of line for six emergency calls and twenty-eight manhole locate requests.

- Center well of clarifiers cleaned.
- Headworks compactor trough and filtrate screen cleaned and disinfected.
- Scum pit cleaned and disinfected to kill any filaments.
- All screens and filters changed in headworks building.

4. Other Notables

- Fulfill data requests for EC grant due March 13th.
- Prepare rough draft of the annual Consumer Confidence Report.
- Prepare court comments of concern for Colorado Springs Utilities Substitute Water Supply Plan. Water quality concerns about Lake Meredith discharges.
- Discussions with Aurora about leasing farm irrigation equipment.
- CIRSA inspection.
- Participated in Arkansas River Morphology seminar.
- Had a sewer line completely compacted by stuff from the brewery. We replaced around sixty feet of line that couldn't be cleared and cleaned out about 140 feet until another blockage was hit. We have some more clean heads with cutting tips on order and have started discussions with the brewery when it comes to discharge.
- Received projected amount of project water from the Southeastern Colorado Water Conservancy District. It's estimated we might get about 921-acre feet. I requested 1100-acre feet and if we get that, that will leave us with only sixty acres open in our storage in Pueblo. The Southeastern District would like to have a work session strictly looking at the finances only, not the project as a whole.

5. Financials

- In Wastewater, Revenue is less than Expenses leaving a negative balance of about \$195,000. Started off the year on February 1st with a payment of around \$365,000 to the state repaying the construction loan for the Wastewater Treatment Plant. Then around \$130,000 is the first 1/3 payment towards the screw press along with two sludge hauling estimated around \$47,400 each. Rates for sludge hauling have also increased. In 2026, we hope to actualize the savings of doing this process in-house.
- In Water, Revenues were a little bit less than expenses; however, revenues were up across the board this same time last year. There is definitely a positive increase from the rate increase and the conservation tiers. Part of what was expensive this month was some contract services we have. Those will be reimbursed through the emerging contaminants grant. We had a few obligations when it comes to water with the Holbrook that we had to pay for earlier this year than last year.

6. Mike Weber

- Handed out a flyer prepared by Hazen Engineering and Maverick Solutions (attached). The numbers show that your emerging contaminants are higher than the EPA standard and you will need to be looking at ways to take care of this. One way is the conduit. There are three alternative ways you can take care of the problem that the EPA agrees with. Scenario #1 is to increase your RO capacity. Scenario #2 is a pre-treatment ion exchange. Scenario #3 is a bypass ion exchange. There is a grant available, \$30 million (\$10 million over the next three years), that I think you should apply for to fund this implementation. If you are approved, it can actually put one of these three scenarios in place. The Hazen team will have a recommendation for you in the next 45 days on which one is the most viable with cost estimates.

(Questions from the Board were answered.)

C. Electric Department (Chris Arguello/Bill Jackson):

1. Line Crew

- Daily reads, disconnects and maintenance.

- A broken guy wire was replaced at the Kiva.
 - We reset a decorative streetlight on 2nd Street and San Juan Avenue.
 - Troubleshooting occurred on a reclosure at Potter Park and also on the lights at the courthouse.
 - The crew cut in a road to access our power poles on the west side of McDonald’s.
 - Maintenance was performed on our insulated blankets and line hoses.
 - A lineman took the demonstration table to Swink School for a safety demonstration.
2. SOLAR Accounts
 - The total kWh returned to the system was 14,130 from 40 customers. A total of \$749.60 was rebated at the avoided cost. There are currently 38 residential and 2 commercial solar customers.
 3. System Update
 - Breaker purchase for LP substation.
 4. Financials
 - The only thing of significance on the electric expenditures is that we received the transformer for Lewis Bolt & Nut. We ordered that on May 10, 2023 for \$56,617.00 and when we received it, it cost \$70,000.00

D. Sanitation (Martin Montoya):

1. Cardboard program numbers. Will be looking into a few more things. Still have a 9-month employee position open. There might be a possibility of making the program happen with the current staff.

Revenue				
Commercial Customers	Rate per Container	Monthly Revenue	Yearly Revenue	Years to recoup Container Cost
200	\$25.00	\$5,000.00	\$60,000.00	3.05
300	\$25.00	\$7,500.00	\$90,000.00	1.78

Expenses		
	One-time	Recurring
Employee		\$66,000.00
Containers (200)	\$128,200.00	
Fuel		\$18,000.00
Total	\$128,200.00	\$84,000.00

Revenue				
Commercial Customers	Rate per Container	Monthly Revenue	Yearly Revenue	Years to recoup Container Cost
200	\$35.00	\$7,000.00	\$84,000.00	1.94
300	\$35.00	\$10,500.00	\$126,000.00	1.19

2. Financials:
 - Sanitation ended in the black last year and we are right on the mark for this year.

UNFINISHED BUSINESS

A. LP Breaker Budget Amendment.

Mayor Ayala: At the last meeting, there was an ask for the LP sub-breakers. It passed. Before it got to the council agenda, I was informed by our Finance Director that we may not be talking the same verbiage when it comes to retained earnings and what that looks like. I thought it would be appropriate for the Utility Board to be clear on what is being asked, where the money’s coming from and what the language is. Typically, a written resolution is presented that has the purpose, the justification, the funding source, the impact, the alternatives, etc. All of that could have been better conveyed so that we wouldn’t have to bring it back potentially costing us time.

Asst. City Manager Jackson: I'm the first guy to admit that the presentation I gave was confusing because I talked about 2024 and 2025 and the JK study. Actually, the terminology I meant to use was electric fund current assets and in that fund is the investments line which is our retained earnings, cash, that we have saved for capital improvement items. The investments we have in the bank is where I would like for that money to come from.

Chairman Berg: Is there preparation for a written resolution being discussed? Is that in the works?

City Attorney Harris: I have not drafted one up yet. I'd be glad to put something together. What I would want to understand is whether the resolution presented to all of you needs to just explain what was already voted on or whether you are seeking something of a do-over where we would write the resolution and then approve the written document, agreeing that it echoes what was voted on during the January meeting. I would just need direction from all of you.

Chairman Berg: I'm always on the side of taking less time and money to do something that brings clarity. The biggest lack of clarity for this Board sounds like, where the money was coming from and the retained earnings. Is that clear now by this description?

Mayor Ayala: Does the Finance Director agree with what has been presented by Mr. Jackson?

Director of Finance Libby: I think its still terminology. What he's saying is we're going to put the money in revenue, transferred to retained earnings, because its going to come from savings and they do have the money in their savings. Depreciation is saved for these types of projects because this asset has been completely depreciated out beyond its lifetime and it needs to be replaced. When he's saying retained earnings, he means under revenue, transfer from retained earnings but I will tell you it's coming from savings, our investments.

Asst. City Manager Jackson: So now we can ask Mrs. Harris to prepare a resolution for council that explains that like we normally do for a budget amendment.

NEW BUSINESS

A. Digital Packets.

Chairman Berg: I've got the digital packet right here in front of me. What I'd like to ask the Board is to make sure you get your Gmail addresses to Melanie so that she can share this with you. We're not ready to roll this out yet. There are formatting issues I'd like to go through. There's a lot of questions, clarifications, corrections that happen, even in this meeting. Or there's references to things that I didn't bring but if it was here, we could quickly pull up that information. I ask for your patience and I'd like to get to the point where the people that are presenting can put information in as well. I'd like to see everything in here before the meeting (instead of extra material presented during the meeting, so we're not wasting our time.)

B. Replacement of Gary Cranson on the ARPA Board.

Chairman Berg: We've discussed potentially having somebody that's on this Board now go to the ARPA meetings. I don't have a recommendation or decision on that. Would anybody like to take that place? Do we feel it pertinent to do that soon?

Mayor Ayala: I was thinking, since Gary is willing, when we find a replacement, if we had Gary sit with him for the first couple of months.

C. City Manager Comments.

1. Been able to tour all the facilities here at the City.
2. So far everything is going pretty well.
3. Recommend everybody go out to the sewer treatment plant and make sure to check out the headworks building.
4. Still meeting everybody, getting out and meeting all the crews.

D. Governing Body's Comments.

1. There were no governing body comments.

There being no further business, the meeting adjourned at 5:37 p.m.

ATTEST:

CITY OF LA JUNTA

Melanie R. Scofield, City Clerk

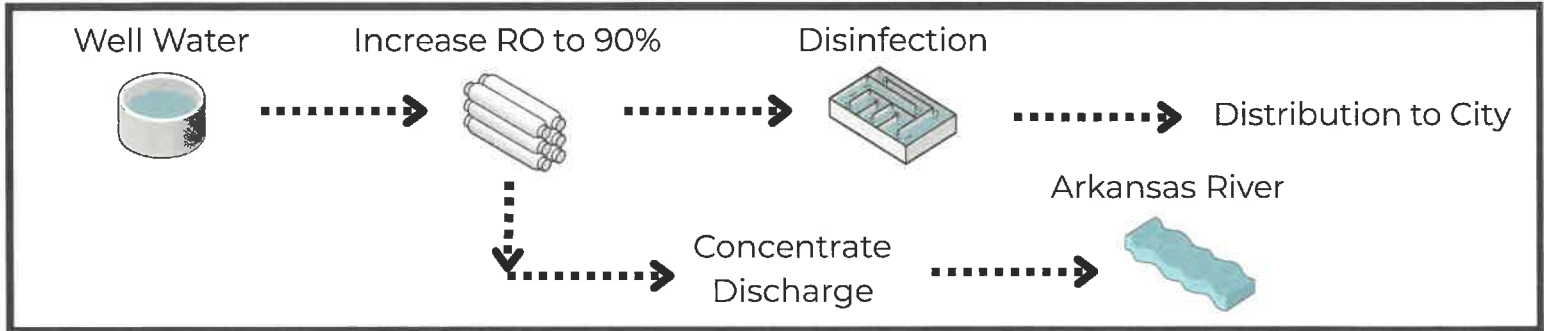
Patrick Berg, Chairman

La Junta Needs Emerging Contaminants Update March 2025

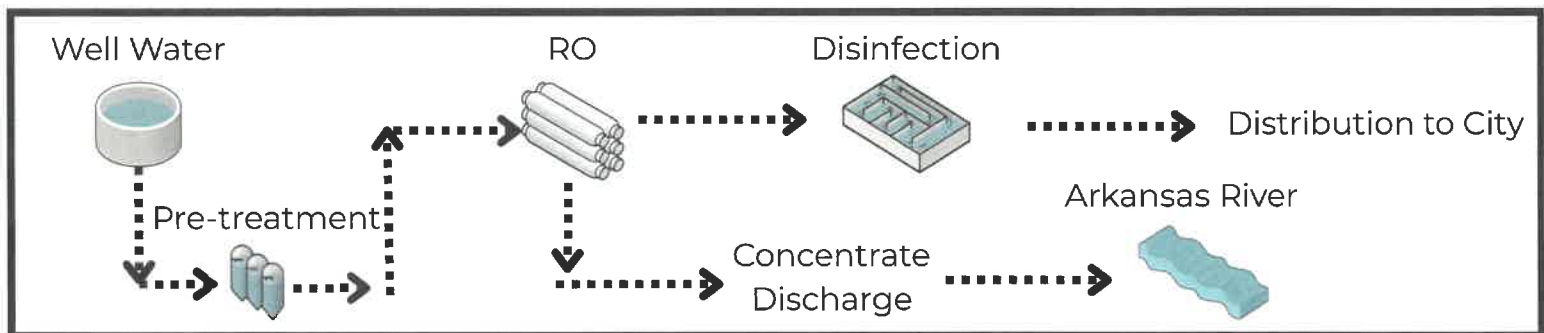


What are possible solutions?

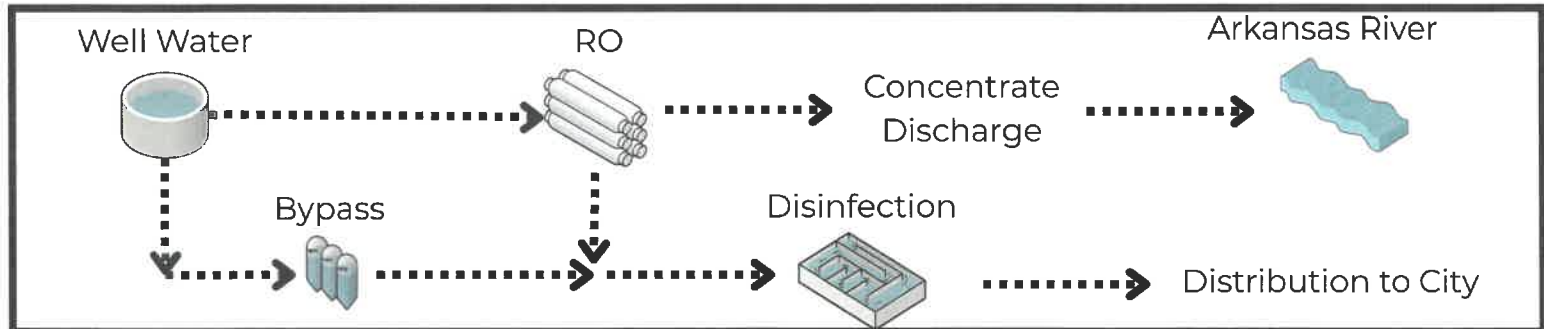
SCENARIO 1: INCREASED RO RECOVERY



SCENARIO 2: PRE-TREATMENT (IX OR GAC)



SCENARIO 3: BYPASS (IX OR GAC)



What is this going to Cost?

Over the next 45 days each of the scenarios will be analyzed based on additional testing to understand the most viable treatment option. The cost analysis will then be weighed and presented to the city. For now \$20-\$40 million is not unreasonable. A grant opportunity is available for \$30 million which is being pursued. Low interest SRF loans are another option.



La Junta Needs Emerging Contaminants Update March 2025



What is the concern?

Well ID	Flow Rate	PFBS	PFHxS	PFOS
	gpm	ng/L	ng/L	ng/L
Well #1	790	9.6	5.5	4.2
Well #3	720	12.0	6.0	4.2
Well #4	500	10.9	6.3	4.3
Well #5	700	11.4	6.2	4.3
Well #6	860	9.6	5.9	5.3
Well #7	730	10.8	6.6	3.3
Well #8	600	9.9	6.1	3.9
Well #9	730	8.7	6.0	4.3
Well #10	840	10.0	7.1	5.8
Well #11	890	7.8	5.9	4.6
Well #12	900	14.0	6.5	6.6
Well #13	580	10.3	5.5	4.5
Well #15	800	10.2	6.5	4.5
EPA Standard		N/A	10	4.0

There is identified emerging contaminants in the source water that La Junta is using and it poses a health risk based on human consumption and EPA maximum contaminate levels.

How does this impact the Conduit?

The conduit is one of many options that can be explored for emerging contaminant removal, but should not be solely relied on for 100% water supply. The Colorado-Kansas Compact will push back on changing the hydrology of the river if the conduit is the sole source of supply so either a blended scenario or maintaining 100% well water supply is the only path forward.

The three options available to treat the well water include ion exchange (IX), granular activated carbon (GAC), and membranes through reverse osmosis (RO). RO is the current technology of the city but enhancements will be needed to continue using this option. Installation of one of these treatments is the best path for regulatory compliance for drinking water standards.



ARPA Board Report. Gary Cranson submitted the following report:

1) **Summary of February 2025 Financial and Operating Statements:**

In February, revenue from power sales was \$ 17,864 (0.9%) less than budget.

Cost of goods sold was \$ 27,217 under budget.

Net operating revenue for February was \$ 473,305

Year to Date Income Statement:

Revenue from power sales was better than budget by \$ 74,842(1.8%)

Total revenues were better than budget \$ 127,787

Total cost of goods sold was greater than budget by \$ 48,901 (1.7%)

Total A & G expenses are under budget by \$42,626 (3.9%)

YTD Net Revenue is \$ 338,951

Average of 135 days cash on hand.

Debt service coverage year to date is 1.09X

2) **February Operating Report:**

Member Energy sales were 6.9% better than budget in February and 0.6% more than they were in February 2024.

Member energy sales YTD are 1% less than budget and 3% better than 2024 sales.

Member demands of 43.6 mW were about 16.6% higher than February 2024.

All in cost to members YTD is \$0.09136 per kWh which is 7.5% lower than 2024 and 9.4% lower than 2020.

The avoided cost rate for March is \$42.98 per mWh.

3) **Next Regular Meeting:** May 29, 2025 at 10:00 AM at Otero College in La Junta.

Utility Board Meeting

04/08/2025

Departmental Goings-On

R.O. Plant

- Routine maintenance: PM on chemical pump brushes, intake screens, belts, packing, and nozzles on degasifiers, changed oil, filters, and greased wells; greased motors at booster stations; facility safety checks.
- Washed RO's A & C.
- Repaired leak on filter on well #11.
- Assisted DeBourgh with permeate water. Their RO system is down as they await a replacement.
- Meter Reading, additional facilities maintenance.

Distribution

- Continuing hydrant maintenance.
- Bring meter pits to grade at new sheriff station.
- Install new air vac on transmission line to industrial park.
- Continue work on waterline for irrigation at Brick & Tile Park.
- Meter Reading and utility billing office generated work orders, equipment maintenance.

Wastewater

- Treated 26.005 million gallons. Removed 31ft³ of screenings and 46ft³ of grit.
- RO concentrate discharge to plant was 14.906 million gallons.
- Jetted 5,725' of line for 6 emergency calls and 36 manhole locate requests.
- PISTA grit oil drained and replaced.
- Replaced mechanical seals on WAS pump #2. All fluids replaced.
- Replaced valve, spicket, and cracked PVC in grit building.
- Replaced seized plug on RAS pump #2.
- Continued work on dewatering press.

Other Notables:

- Fulfill data requests for D&E grant.
- Continue sampling and data collection for EC grant.
- Several employees attended the annual CRWA conference March 17-20 in Loveland
- Completed application for Tyco & BASF PFAS litigation.
- Applying for EJ grants through EPA Region. Application due end of April.
- Farm management planning meetings and grass seed purchase.

**CITY OF LA JUNTA
TREATED WATER PUMPING REPORT**

2025 MARCH	DAILY TOTALS	RUNNING TOTAL	RUNNING AVERAGE
1	886,406	886,406	2,700,918
2	759,988	1,646,394	823,197
3	1,173,274	2,819,668	939,889
4	694,472	3,514,140	878,535
5	1,305,721	4,819,861	963,972
6	603,271	5,423,132	903,855
7	1,176,472	6,599,604	942,801
8	618,735	7,218,339	902,292
9	1,149,879	8,368,218	929,802
10	1,094,690	9,462,908	946,291
11	1,529,486	10,992,394	999,309
12	684,249	11,676,643	973,054
13	1,599,308	13,275,951	1,021,227
14	1,167,519	14,443,470	1,031,676
15	455,950	14,899,420	993,295
16	1,284,294	16,183,714	1,011,482
17	1,470,164	17,653,878	1,038,463
18	920,584	18,574,462	1,031,915
19	847,512	19,421,974	1,022,209
20	1,136,390	20,558,364	1,027,918
21	1,293,132	21,851,496	1,040,547
22	683,744	22,535,240	1,024,329
23	1,669,085	24,204,325	1,052,362
24	1,636,729	25,841,054	1,076,711
25	1,555,359	27,396,413	1,095,857
26	1,483,743	28,880,156	1,110,775
27	1,673,923	30,554,079	1,131,633
28	1,884,701	32,438,780	1,158,528
29	1,015,395	33,454,175	1,153,592
30	1,002,196	34,456,371	1,148,546
31	1,537,334	35,993,705	1,161,087

WATER PUMPING REPORT - TOTAL MONTHLY AVERAGE AND ANNUAL DAILY AVERAGE

	2014	2015	2016	2017	2018	2019
JANUARY	921,401	982,581	951,866	1,008,129	1,017,718	985,506
FEBRUARY	972,783	899,325	990,441	944,202	990,572	995,785
MARCH	1,162,262	1,185,289	1,260,958	1,362,603	1,423,137	1,028,287
APRIL	1,628,607	1,951,903	1,675,183	1,531,140	1,763,265	1,682,223
MAY	2,554,895	1,407,158	2,126,396	1,664,063	2,715,473	2,239,430
JUNE	3,116,761	2,443,088	2,684,200	2,792,473	3,373,343	2,626,847
JULY	2,679,176	2,987,266	3,118,577	2,704,002	3,048,099	2,865,161
AUGUST	2,619,138	2,929,069	3,215,891	2,158,243	2,588,089	3,044,966
SEPTEMBER	2,494,287	2,678,312	2,761,297	2,370,071	2,459,879	2,814,694
OCTOBER	1,816,309	1,786,327	2,053,569	1,440,836	1,339,430	1,546,996
NOVEMBER	1,107,138	1,139,791	1,194,828	1,135,276	1,026,190	1,079,446
DECEMBER	898,572	919,619	999,685	1,045,058	982,878	1,042,740
Total of Monthly Average	21,971,329	21,309,728	23,032,891	20,156,096	22,728,073	21,952,081
Annual Monthly Average	1,830,944	1,775,811	1,919,408	1,679,675	1,894,006	1,829,340
	2020	2021	2022	2023	2024	2025
JANUARY	1,044,009	1,161,771	1,102,644	1,079,783	932,600	959,158
FEBRUARY	1,016,581	1,246,955	1,087,932	1,050,626	895,293	923,782
MARCH	1,308,317	1,207,604	1,115,113	1,068,667	1,022,006	1,161,087
APRIL	1,868,792	1,841,144	1,840,332	1,899,967	1,810,903	
MAY	2,824,709	1,951,034	2,419,403	2,109,724	2,447,238	
JUNE	3,329,929	2,685,689	2,837,504	2,374,146	2,759,970	
JULY	2,816,800	3,227,453	2,696,154	2,432,048	2,593,624	
AUGUST	3,048,754	3,049,651	2,656,857	2,432,048	2,643,560	
SEPTEMBER	2,427,889	2,656,326	2,506,060	2,126,370	2,452,890	
OCTOBER	1,920,007	1,811,689	1,872,821	1,637,142	1,907,575	
NOVEMBER	1,185,766	1,246,012	1,115,090	970,307	925,572	
DECEMBER	1,090,004	1,077,914	1,094,785	858,878	891,162	
Total of Monthly Average	23,881,557	23,163,242	22,344,695	20,039,706	21,282,393	3,044,027
Annual Monthly Average	1,990,130	1,930,270	1,862,058	1,669,976	1,773,533	253,669

ANNUAL MONTHLY AVERAGE from 1978-2013	
YEAR	
1978	3,417,038
1979	2,359,628
1980	2,340,723
1981	2,204,668
1982	1,981,657
1983	2,202,084
1984	2,077,328
1985	2,041,761
1986	2,448,842
1987	2,392,992
1988	2,617,253
1989	2,452,398
1990	2,274,213
1991	2,600,497
1992	2,468,108
1993	2,706,996
1994	2,772,865
1995	2,599,979
1996	2,718,012
1997	2,778,802
1998	2,764,985
1999	2,686,897
2000	2,870,918
2001	2,613,727
2002	2,545,514
2003	2,294,070
2004	1,936,373
2005	2,050,567
2006	1,907,597
2007	1,819,832
2008	1,825,493
2009	1,742,560
2010	1,834,444
2011	2,014,490
2012	1,679,675
2013	1,897,788



City of La Junta
Electric Department
P.O. Box 489 ~ 601 Colorado Avenue
La Junta, Colorado 81050

March 2025
Report

In addition to daily reads, disconnects, and maintenance, the crew performed these additional tasks:

- The recent windstorm brought down multiple trees and tree limbs onto power lines throughout the town. There was also a pole on fire at the Industrial Park.
- We had cutouts blow up at 6th Street and Dalton Avenue and 26th Street and Santa Fe.
- Vehicles knocked down three poles: one at Highway 50 and Maple Avenue, one at UPS, and one at Mauricio's on Highway 50.
- We removed a rotten pole from the backyard of 510 Belmont and relocated the light in the alley.
- We have two linemen working with Lamar Light & Power. They had 27 transmission poles go down during the windstorm.
- Drew Yochum and Anthony Aguilar attended Rocky Mountain Meter School in Fort Collins, Colorado, for a week of training.

SOLAR Accounts

The total kWh returned to the system was 19,805 kWh from 43 customers. A total of \$1,069.47 was rebated at the avoided cost.

There are currently 40 residential and 2 commercial solar customers.

System Update

- Currently working with ARPA and Sandhills on system communication agreement for Industrial Park Solar.



ARPA Headquarters
 P O Box 70
 Lamar, Colorado 81052
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INVOICE

March 12, 2025

STATEMENT: LA JUNTA MUNICIPAL UTILITIES

POWER SALES FOR THE MONTH OF :

February

ENERGY		6,495,857 kWh x	0.07690	=	\$499,531.40
DEMAND	Date: 2/1/2025 Hour: 1100	15,106 kW x	7.13000	=	\$107,705.78
SUBTRANSMISSION		0 kWh x	-	=	\$0.00
RGR Generation, Avoided Cost Credit		14,130 kWh x	0.05458	=	(\$771.22)
Debt Service Adder (February)		6,495,857 kWh x	0.00854	=	\$55,474.62
Energy Cost Adj (January)		7,296,224 kWh x	-	=	\$0.00
Return of Reserves (January)		7,296,224 kWh x	\$0.00727	=	(\$53,043.55)
			TOTAL		\$608,897.03

As Metered	6,509,843
Less SECPA Headquarters	(28,116)
Gross Generation	0
RGR Generation, Avoided Cost	14,130
RGR Generation, PPA	0
Less Station Service	0
TOTAL kWhs	6,495,857

	<u>2025</u>	<u>2024</u>
Demand	15,106	12,839
Energy	6,495,857	6,110,860

The Avoided Cost Rate for February-25 \$0.05458 /kWh

Statements shall be due and payable to the Authority within ten (10) days after the statement is received.

ARPA Member Municipalities: Holly 1 La Junta 1 Lamar 1 Las Animas 1 Springfield 1 Trinidad

City of La Junta
 Electric Fuel Cost Adjustment
 3/12/2025 Date Completed: 03/13/2025

For Billing Month Starting	February	Rates	
Energy in KWH	6,495,857	\$ 0.0769	\$ 499,531.40
Demand in KW	15,106	\$ 7.13	\$ 107,705.78
SubTransmission Charge	\$ -	\$ -	
SECPA Headquarters True-up from Nov. 2023	0	\$ 0.09	\$ -
Transition Dollar Charge (RGR Generation)	14,130	\$ 0.05	\$ (771.22)
Debt Service Adder Charge	6,495,857	\$ 0.008540	\$ 55,474.62
Energy Cost Adjustment KWH	7,296,224	\$ -	0
Total Energy Cost from ARPA			\$ 661,940.59
Return of Reserve Dollar Amount	7,296,224	\$ 0.007270	\$ 53,043.55
Total Energy Cost for ECA Calc			\$ 608,897.04
Credit Dollar Amount	\$ -	\$ -	0
Pre-Payment Credit Dollar Amount	\$ -	\$ -	0
Total Amount Due ARPA from La Junta			\$ 608,897.04

Total KWH	6,495,857
Less Line and Transformer Loss (KWH*3%)	194,876
Less Street Light Usage	103,413
Total Energy Available to Customers	6,197,568
Total Energy Cost/Total Energy Available	\$ 0.098247734
Less Base Dollar Amount	\$ 0.060000000
City of La Junta's ECA	\$ 0.0382477

La Junta Municipal Utilities

3/31/2025

TO: ARKANSAS RIVER POWER AUTHORITY

Generation Fee \$0.0044 per kwh generated:	0	\$0.00
Fuel fee \$2.23 per gallon diesel:	0	\$0.00
	<u>0</u>	<u>\$0.00</u>
	Total:	\$0.00

Estimated kW Demand 12,990 Estimated kWh 6,423,315

La Junta Municipal Light Plant

Monthly Report

MARCH 2025

DATA FROM ION METER MONTHLY SCREEN

ION SWD Peak Demand: **12990** Date: **03/19/25** Time: **11:09**

ION SWD Min Demand: **5020** Date: **03/30/25** Time: **3:10**

ION KWH NET: **G423315**

DATA FROM PLANT CONSUMPTION METER SCREEN AND PREVIOUS MONTH REPORT

	CURRENT	PREVIOUS	TOTAL
METER 1 KWH READING:	350152	345716	4436
METER 2 KWH READING:	0	0	0
METER 3 KWH READING:	402169	396138	6031
		PLANT USAGE TOTAL:	10467

POWER PURCHASED FROM ARPA & ELECTRIC COST ADJUSTMENT
2025

TOTAL SYSTEM KWH

MONTH	2022	2023	2024	2025
JAN.	6,703,138	6,935,357	7,225,221	7,296,224
FEB.	6,097,119	6,225,931	6,110,860	6,495,857
MAR.	6,251,302	6,438,367	6,264,049	6,423,315
APR.	5,615,592	5,778,686	6,093,472	
MAY	6,330,071	6,374,124	6,519,663	
JUN.	7,547,337	6,543,361	8,461,587	
JUL.	8,748,814	8,468,800	9,037,095	
AUG.	8,580,511	8,807,034	9,144,176	
SEP.	7,148,695	7,047,960	7,153,471	
OCT.	6,054,662	6,460,893	6,405,123	
NOV.	6,162,176	6,174,024	6,235,843	
DEC.	6,664,825	6,550,780	6,396,933	
TOTAL	81,904,242	81,805,317	85,047,493	20,215,396

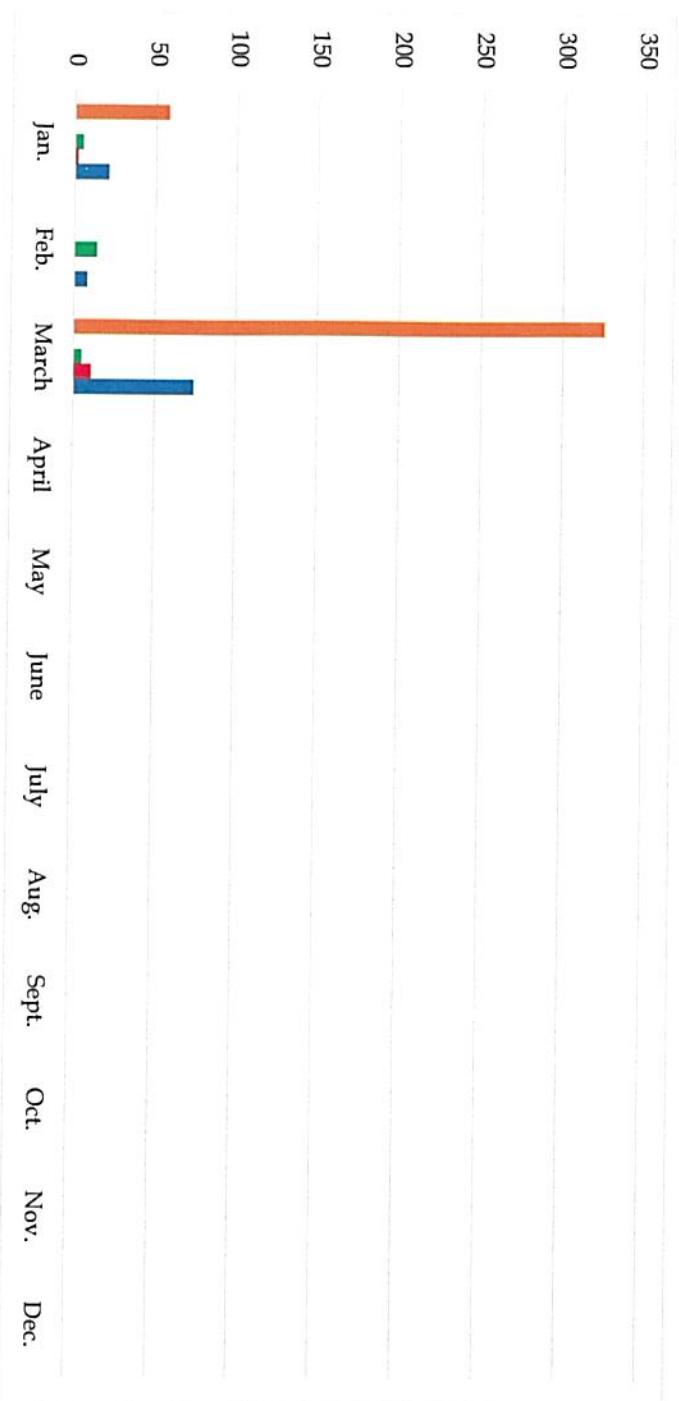
ARPA SYSTEM DEMAND IN KW

MONTH	2022	2023	2024	2025
JAN.	13,369	14,566	15,410	14,654
FEB.	14,377	14,024	12,839	15,106
MAR.	13,028	12,739	12,676	12,990
APR.	12,235	12,575	13,419	
MAY	16,191	14,150	15,775	
JUN.	18,005	17,275	20,311	
JUL.	19,454	20,020	20,878	
AUG.	19,656	19,789	20,538	
SEP.	18,094	18,598	18,194	
OCT.	12,537	14,743	14,540	
NOV.	12,625	13,167	13,419	
DEC.	13,495	13,595	13,633	
TOTAL	183,066	185,241	191,632	42,750

ELECTRIC COST ADJUSTMENT PER KWH

MONTH	2022	2023	2024	2025
JAN.	0.0443296	0.0448092	0.0449428	0.03541
FEB.	0.0463651	0.0457843	0.0448742	0.0382477
MAR.	0.044582	0.0439096	0.0441258	
APR.	0.0453687	0.0452284	0.0452925	
MAY	0.0472119	0.0452418	0.0463112	
JUN.	0.0463289	0.04781	0.0457255	
JUL.	0.0447391	0.0457028	0.0453713	
AUG.	0.0455374	0.0449125	0.0449007	
SEP.	0.0471618	0.0476422	0.0471484	
OCT.	0.0448514	0.0462336	0.0459023	
NOV.	0.0440813	0.0445895	0.0445059	
DEC.	0.0439199	0.043537	0.0448015	
AVERAGE	0.045373092	0.045450075	0.045325175	0.03682885

La Junta Industrial Park Tree Dump ~ 2025 Usage



Category	Jan.	Feb.	March	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.
RESIDENTIAL SMALL TRUCK	58	14	326									
LARGE TRUCK	5	5										
COMMERCIAL	2	8	11									
AVP	21	22	74									
TOTAL LOADS	86	49	416									

La Junta Residents

With Proof Of Residency/Utility Bill
There Is No Charge

PICKUP/SMALL TRAILER
\$10 Charge Total \$ 0

LARGE TRUCK/TRAILER
\$20 Charge Total \$100

COMMERCIAL
\$20 Charge Total \$ 220

AVP

SINCE OPENING

- No Unauthorized Material Dumped
- Only Wood Products Received
- Fire Danger Reduced

Category	Total	Total Fees Collected
RESIDENTIAL SMALL TRUCK	384	\$0.00
LARGE TRUCK	24	\$480.00
COMMERCIAL	13	\$260.00
AVP	103	
TOTAL LOADS	524	